

Overview of FY2016 Financial Results (April 1, 2016 – March 31, 2017)

(Released on April 28, 2017)

Tokyo Electric Power Company Holdings, Inc.

Regarding Forward-Looking Statements

Certain statements in the following presentation regarding TEPCO Group's business operations may constitute "forward-looking statements." As such, these statements are not historical facts but rather predictions about the future, which inherently involve risks and uncertainties, and these risks and uncertainties could cause TEPCO Group's actual results to differ materially from the forward-looking statements herein.

(Note)

Please note that the following is an accurate and complete translation of the original Japanese version prepared for the convenience of our English-speaking investors. In case of any discrepancy between the translation and the Japanese original, the latter shall prevail.

< FY2016 Financial Results >

- Ordinary revenue decreased for the second consecutive year due to a decrease in the unit price of electricity resulting from fuel cost adjustments.
- Ordinary expenses decreased due to the fall of fuel prices and the continued extensive cost reduction efforts on TEPCO Group level, therefore ordinary income achieved profits for the fourth consecutive year.
- However, time-lag effect caused by fuel cost adjustments, which made positive contribution in FY2015, made negative contribution in FY2016, and ordinary income decreased for the first time in five years and net income decreased for the second consecutive year.

< Dividends >

- TEPCO decided not to pay out for fiscal 2016 year-end dividends.
- No interim and year-end dividends are planned for fiscal 2017.

1. Consolidated Financial Results

(Unit: Billion Yen)

	FY2016 (A)	FY2015 (B)	Comparison	
			(A)-(B)	(A)/(B) (%)
Operating Revenue	5,357.7	6,069.9	-712.1	88.3
Operating Income	258.6	372.2	-113.5	69.5
Ordinary Income	227.6	325.9	-98.3	69.8
Extraordinary Income	330.6	773.0	-442.3	-
Extraordinary Loss	411.3	911.9	-500.6	-
Net Income attributable to owners of parent	132.8	140.7	-7.9	94.3

2. Electricity Sales Volume/ Key Factors Affecting Performance

Electricity Sales Volume

(Unit: Billion kWh)

	FY2016* (A)	FY2015 (B)	Comparison	
			(A)-(B)	(A)/(B) (%)
Lighting	86.4	89.4	-3.0	96.6
Power	155.1	157.7	-2.5	98.4
Total	241.5	247.1	-5.6	97.8

* Excluding islands. Including nation-wide sales.

Key Factors Affecting Performance

	FY2016 (A)	FY2015 (B)	(A)-(B)
Foreign Exchange Rate (Interbank, yen/dollar)	108.4	120.2	-11.8
Crude Oil Prices (All Japan CIF, dollar/barrel)	47.5	48.8	-1.3
LNG Prices (All Japan CIF, dollar/barrel)	40.2	50.2	-10.0

3. Ordinary Revenue (Consolidated)

(Unit: Billion Yen)

	FY2016 (A)	FY2015 (B)	Comparison		
			(A)-(B)	(A)/(B) (%)	
(Operating Revenue)	5,357.7	6,069.9	-712.1	88.3	<ul style="list-style-type: none"> Effect of fuel cost adjustments -772.0
Electricity Sales Revenue	4,426.2	5,237.0	-810.8	84.5	
Lighting	1,990.9	2,295.3	-304.4	86.7	Total of TEPCO Holdings and three Core Operating Companies (TEPCO Fuel & Power, TEPCO Power Grid and TEPCO Energy Partner) (after intercompany elimination)
Power	2,435.3	2,941.7	-506.3	82.8	
Power Sold to Other Utilities and Suppliers	164.5	182.2	-17.6	90.3	
Other Revenue	674.0	579.8	94.1	116.2	Total of subsidiaries and affiliated companies excluding three Core Operating Companies (after intercompany elimination)
(Written again) Grant under Act on Procurement of Renewable Electric Energy	294.0	214.6	79.4	137.0	
Subsidiaries/ Affiliated Companies	155.1	141.8	13.2	109.4	
Ordinary Revenue	5,420.0	6,141.0	-721.0	88.3	

4. Ordinary Expenses (Consolidated)

	FY2016 (A)	FY2015 (B)	(Unit: Billion Yen) Comparison	
			(A)-(B)	(A)/(B) (%)
Personnel Expenses	332.9	369.3	-36.3	90.1
Fuel Expenses	1,162.4	1,615.4	-452.9	72.0
Maintenance Expenses	319.9	389.9	-70.0	82.0
Depreciation	551.3	603.7	-52.4	91.3
Power Purchasing Costs	935.1	977.0	-41.9	95.7
Interest Paid	75.7	87.2	-11.5	86.8
Taxes, etc.	300.4	306.7	-6.2	98.0
Nuclear Back-end Costs	49.0	62.4	-13.3	78.6
Other Expenses	1,316.1	1,259.6	56.4	104.5
(Written again) Payment under Act on Procurement of Renewable Electric Energy	472.0	331.2	140.8	142.5
Subsidiaries/ Affiliated Companies	149.1	143.4	5.7	104.0
Ordinary Expenses	5,192.4	5,815.1	-622.7	89.3
(Operating Income)	(258.6)	(372.2)	(-113.5)	69.5
Ordinary Income	227.6	325.9	-98.3	69.8

- Effect of price fluctuations of exchange rate, fuel prices (CIF) and others -440.0

- Decrease in thermal power generation -13.0

- Decrease in expenses for periodic inspection for thermal power plants and for maintaining the stabilization status at Fukushima Daiichi NPS, and others

- Decrease of purchase from cooperative thermal power companies and others

- Total of TEPCO Holdings and three Core Operating Companies (after intercompany elimination)

- Total of subsidiaries and affiliated companies excluding three Core Operating Companies (after intercompany elimination)

5. Extraordinary Income/ Loss (Consolidated)

(Unit: Billion Yen)

	FY2016	FY2015	Comparison
Extraordinary Income	330.6	773.0	-442.3
Grants-in-aid from NDF*	294.2	699.7	-405.5
Gain on change in equity	36.4	12.2	24.2
Gain on revision of retirement benefit plan	–	61.0	-61.0
Extraordinary Loss	411.3	911.9	-500.6
Extraordinary loss on disaster	19.3	–	19.3
Expenses for Nuclear Damage Compensation	392.0	678.6	-286.6
Impairment loss related to establishment of competitive base	–	233.3	-233.3
Extraordinary Income/ Loss	-80.6	-138.9	58.2

<Extraordinary Income>

Grants-in-aid from NDF

- Application for financial support from NDF in December 2016

Gain on change in equity

- Effects of transfer of fuel business for thermal power generation and overseas thermal power generation business etc. to JERA

<Extraordinary Loss>

Extraordinary loss on disaster

- Increase in the estimated amount of expenses for decommissioning Fukushima Daiichi NPS etc.

Expenses for Nuclear Damage Compensation

- Increase in the estimated amount of compensation for opportunity losses on businesses and damage to reputation among other factors

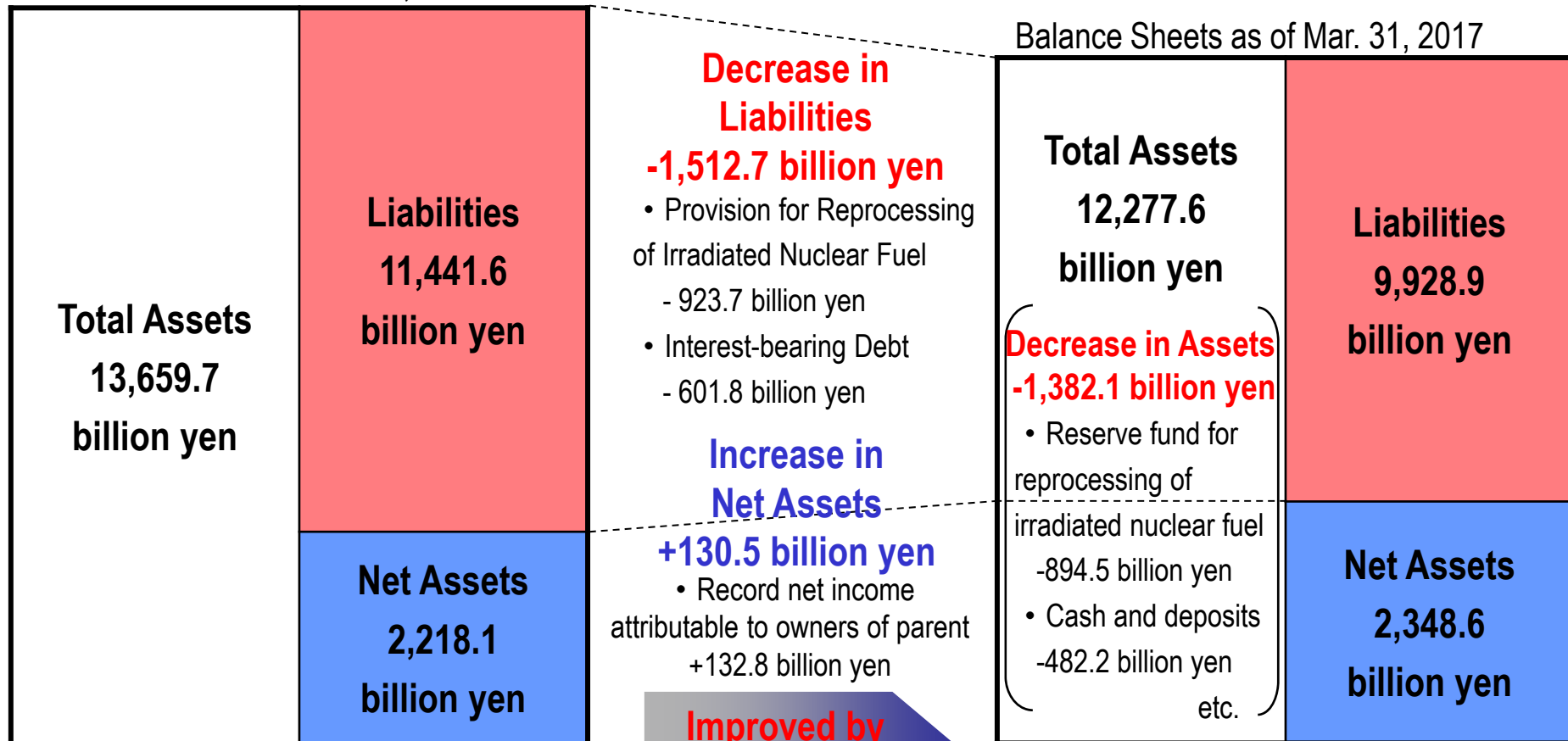
* Nuclear Damage Compensation and Decommissioning Facilitation Corporation

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6. Consolidated Financial Position

- Total assets decreased 1,382.1 billion yen primarily due to contribution of reserve fund for reprocessing of irradiated nuclear fuel to Nuclear Reprocessing Organization of Japan.
- Total liabilities decreased 1,512.7 billion yen primarily due to reversal of provision for reprocessing of irradiated nuclear fuel.
- Equity ratio improved by 3.0 points.

Balance Sheets as of Mar. 31, 2016



Equity Ratio: 16.1%

**Improved by
3.0 points**

Equity Ratio: 19.1%