

<Attachment>

The Breakdown of the Electricity Supply-Demand Outlook for FY 2014

(GW)

	December	January	February	March
Demand	44.30	47.00	47.00	45.10
【Daily Peak at Generation End】	(45.10)	(49.80)	(49.80)	(45.50)
Supply Capacity	53.34	54.35	53.55	51.64
	(53.34)	(54.55)	(53.75)	(51.74)
Nuclear Power	0	0	0	0
Thermal Power	42.38	43.54	42.96	40.50
Conventional Hydroelectric Power	2.07	2.11	1.91	2.05
Power Used at Pumped Storage	8.80	8.40	8.40	9.10
	(8.80)	(8.60)	(8.60)	(9.20)
Geothermal Power	0	0	0	0
Photovoltaic Power	0	0	0	0
Wind Power	0.024	0.020	0.022	0.014
Exchange	0	0	0	0
Supply to New Power	0.06	0.27	0.27	-0.02
Reserve Capacity	9.04	7.35	6.55	6.54
	(8.24)	(4.75)	(3.95)	(6.24)
Reserve Margin (%)	20.4	15.6	13.9	14.5
	(18.3)	(9.5)	(7.9)	(13.7)

- ※ The figures in parentheses are the ones that are estimated in the case that this winter is severely cold as in FY2013.
- ※ There are cases in the table above where the figures in the columns of Supply Capacity do not agree with the totals of each energy source figure because fractions are rounded off.
- ※ The supply-demand balance above has been calculated on the Electricity Supply-Demand Verification Subcommittee's assumption that all the nuclear power stations does not restart.