

Electricity Supply-demand Outlook for TEPCO Supply Area Assuming No Restart of Nuclear Power Stations

July 2014

As of April 14, 2014

Power source	Type	Power station	Output (10MW)	FY2010 H1	FY2014 H1 (Demand forecast based on average year with electricity savings)	FY2014 H1 (Demand forecast based on the hot summer of 2010 with electricity savings)		
Nuclear Power	1) TEPCO	Fukushima Daiichi	Unit 1	110.0	-	-	-	
			Unit 2	110.0	-	-	-	
			Unit 3	110.0	-	-	-	
			Unit 4	110.0	-	-	-	
			Unit 1	110.0	-	-	-	
			Unit 2	110.0	-	-	-	
			Unit 3	110.0	-	-	-	
		Kashiwazaki-Kariwa	Unit 4	110.0	-	-	-	
			Unit 5	110.0	-	-	-	
			Unit 6	135.6	-	-	-	
			Unit 7	135.6	-	-	-	
Sub-Total			1261.2	0	0	0		
2) Other companies				0.0	0.0	0.0		
Tokai No.2 Power Station, the Japan Atomic Power Company			88.0	0.0	0.0	0.0		
Sub-Total			88.0	0.0	0.0	0.0		
Total			1349.2	0.0	0.0	0.0		
Thermal	1) TEPCO	Coal	Hirono	Unit 5	60.0	60.0	60.0	
			Unit 6	60.0	60.0	60.0		
		Hitachinaka	Unit 1	100.0	100.0	100.0		
			Unit 2	100.0	100.0	100.0		
		Chiba	Group 1	Unit 1	36.0	31.0	31.0	
				Unit 2	36.0	31.0	31.0	
			Group 2	Unit 1	36.0	31.0	31.0	
				Unit 2	36.0	31.0	31.0	
			Group 3	Unit 1	36.0	31.0	31.0	
				Unit 2	36.0	31.0	31.0	
			Group 4	Unit 1	36.0	31.0	31.0	
				Unit 2	36.0	31.0	31.0	
			Group 5	Unit 1	50.0	43.1	43.1	
				Unit 2	50.0	43.1	43.1	
			Group 6	Unit 1	50.0	43.1	43.1	
				Unit 2	50.0	43.1	43.1	
			Shinagawa	Group 1	Unit 1	38.0	32.5	32.5
					Unit 2	38.0	32.5	32.5
		Group 2		Unit 1	38.0	32.5	32.5	
				Unit 2	38.0	32.5	32.5	
		Kawasaki	Group 1	Unit 1	50.0	46.3	46.3	
				Unit 2	50.0	46.3	46.3	
			Group 2	Unit 1	50.0	43.4	43.4	
				Unit 2	50.0	43.4	43.4	
		Yokohama	Unit 5	Unit 5	17.5	17.5	17.5	
				Unit 6	35.0	35.0	35.0	
			Group 7	Unit 1	35.0	30.0	30.0	
				Unit 2	35.0	30.0	30.0	
			Group 8	Unit 1	35.0	30.0	30.0	
				Unit 2	35.0	30.0	30.0	
			Group 9	Unit 1	35.0	30.0	30.0	
				Unit 2	35.0	30.0	30.0	
		Group 10	Unit 1	35.0	30.0	30.0		
			Unit 2	35.0	30.0	30.0		
		Goi	Unit 1	Unit 1	26.5	26.5	26.5	
				Unit 2	26.5	26.5	26.5	
			Unit 3	Unit 3	26.5	26.5	26.5	
				Unit 4	26.5	26.5	26.5	
			Unit 5	Unit 5	35.0	35.0	35.0	
				Unit 6	47.6	45.6	45.6	
		Anegasaki	Unit 1	Unit 1	60.0	60.0	60.0	
				Unit 2	60.0	60.0	60.0	
			Unit 3	Unit 3	60.0	60.0	60.0	
				Unit 4	60.0	60.0	60.0	
			Unit 5	Unit 5	60.0	60.0	60.0	
				Unit 6	60.0	60.0	60.0	
		Sodegaura	Unit 1	Unit 1	60.0	60.0	60.0	
				Unit 2	100.0	100.0	100.0	
			Unit 3	Unit 3	100.0	100.0	100.0	
				Unit 4	100.0	100.0	100.0	
		Futtsu	Group 1	Unit 1	100.0	100.0	100.0	
				Unit 2	100.0	100.0	100.0	
			Group 2	Unit 1	100.0	100.0	100.0	
				Unit 2	100.0	100.0	100.0	
			Group 3	Unit 1	38.0	32.5	32.5	
				Unit 2	38.0	32.5	32.5	
			Group 4	Unit 1	38.0	32.5	32.5	
				Unit 2	38.0	32.5	32.5	
			Group 5	Unit 1	50.7	42.6	42.6	
				Unit 2	50.7	42.6	42.6	
			Group 6	Unit 1	50.7	42.6	42.6	
				Unit 2	50.7	42.6	42.6	
			Higashi Ohgishima	Unit 1	Unit 1	100.0	100.0	100.0
					Unit 2	100.0	100.0	100.0
		Unit 3		Unit 3	35.0	35.0	35.0	
				Unit 4	35.0	35.0	35.0	
		Minami Yokohama	Unit 1	Unit 1	45.0	45.0	45.0	
				Unit 2	45.0	45.0	45.0	
			Unit 3	Unit 3	45.0	45.0	45.0	
				Unit 4	45.0	45.0	45.0	
		Kashima	Group 7	Unit 1	42.0	38.4	38.4	
				Unit 2	42.0	38.4	38.4	
			Group 7	Unit 3	42.0	38.4	38.4	
		Kashima	Unit 1	Unit 1	60.0	0.0	0.0	
				Unit 2	60.0	0.0	0.0	
			Unit 3	Unit 3	60.0	0.0	0.0	
				Unit 4	60.0	0.0	0.0	
			Unit 5	Unit 5	100.0	100.0	100.0	
				Unit 6	100.0	100.0	100.0	
		Ohi	Unit 1	Unit 1	35.0	35.0	35.0	
				Unit 2	35.0	35.0	35.0	
			Unit 3	35.0	35.0	35.0		
		Yokosuka	Unit 3	Unit 3	35.0	0.0	0.0	
				Unit 4	35.0	0.0	0.0	
			Unit 5	Unit 5	35.0	0.0	0.0	
				Unit 6	35.0	0.0	0.0	
			Unit 7	Unit 7	35.0	0.0	0.0	
				Unit 8	35.0	0.0	0.0	
			Unit 9	Unit 9	60.0	60.0	60.0	
				Unit 10	60.0	60.0	60.0	
			Hirono	Unit 1	Unit 1	100.0	100.0	100.0
					Unit 2	100.0	100.0	100.0
		Unit 3		100.0	100.0	100.0		
		Gas turbine	Yokosuka	Unit 1 GT	3.0	0.0	0.0	
				Unit 2 GT	14.4	0.0	0.0	
		Internal combustion plants	Anegasaki	Emergency Generators	0.6	0.0	0.0	
				Ohi	Emergency Generators	5.1	0.0	0.0
		Others	Islands	-	5.1	5.1	5.1	
				Extra Output Operation	Part of Thermal Power	-	58.1	58.1
		Sub-Total	Succion cooling	Part of combined cycle system	-	10.2	10.2	
					-	10.2	10.2	
		Sub-Total			4314.3	3777.5	3777.5	
		2) Other companies						
		Wholesale electricity	J-POWER	Isogo Unit 1	116.2 (Note1)	91.1	91.1	91.1
				Isogo Unit 2	-	-	-	-
				Nakoso Unit 7	-	-	-	-
				Nakoso Unit 8	170 (Note1)	89.0	89.0	89.0
				Nakoso Unit 9	-	-	-	-
				Nakoso Unit 10	-	-	-	-
				Unit 3	-	-	-	-
Unit 4	115.3 (Note1)			20.3	20.3	20.3		
Unit 5	-			-	-	-		
Unit 6	-			-	-	-		
IPP Cooperative Thermal Power	Kimitsu Cooperative Thermal Power Company	Unit 3	100 (Note1)	46.8	46.8	46.8		
		Unit 4	-	-	-	-		
	Kashima Cooperative Thermal Power Company	Unit 3	100 (Note1)	46.8	46.8	46.8		
		Unit 4	-	-	-	-		
	Souma Cooperative Thermal Power Company	Unit 1	200 (Note1)	94.0	94.0	94.0		
		Unit 2	-	-	-	-		
	IPP JX NIPPON Oil & Energy Corporation	IPP Hitachi (Yokohama)	Unit 1	3.8	3.8	3.8		
			Unit 1	9.1	9.1	9.1		
		IPP Hitachi (Unit 1)	Unit 1	4.5	4.5	4.5		
			Unit 2	34.7	34.7	34.7		
IPP Hitachi Zosen		Unit 1	20.3	20.3	20.3			
		Unit 2	20.3	20.3	20.3			
IPP JX NIPPON Oil & Energy Corporation (Negishi)		Unit 1	33.7	33.7	33.7			
		Unit 2	18.0	18.0	18.0			
IPP Hitachi (Unit 2)		Unit 2	7.6	7.6	7.6			
		Unit 3	9.6	9.6	9.6			
IPP Sumitomo Metal Industries	Unit 1	47.5	47.5	47.5				
	Unit 2	2.5	0.0	0.0				
Gumma Prefecture	In-house power generators	Unit 1	25.4	25.4	25.4			
		Unit 2	4.1	4.1	4.1			
Sub-Total	Part of Thermal Power	-	559.5	559.5	559.5			
		-	4.1	4.1	4.1			
Sub-Total			4,945.70	4,337.0	4,337.0			
Total			4,945.70	4,337.0	4,337.0			

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July 2014

As of April 14, 2014

Power source	Type	Power station	Output (10MW)	FY2010 H1	FY2014 H1 (Demand forecast based on average year with electricity savings)	FY2014 H1 (Demand forecast based on the hot summer of 2010 with electricity savings)	
Hydroelectric	1) TEPCO						
	General (Run-of-river-type)	Komatsu	-	1.4	141.0	141.0	141.0
		Iwamoto	-	3.0			
		Shirane	-	1.0			
		Kanse	-	1.4			
		Shishidome	-	1.8			
		Yamura	-	1.5			
		Komahashi	-	2.2			
		Tashirogawa Daichi	-	1.7			
		Havakawa Daisan	-	2.7			
		Ohmachi	-	1.3			
		Yuzawa	-	1.6			
		Kawamata	-	2.7			
		Kuryama	-	4.2			
		Kinugawa	-	12.7			
		Sudagai	-	4.6			
		Fujiwara	-	2.2			
		Minakami	-	1.9			
		Kaminoku	-	3.2			
		Saku	-	7.7			
		Ichinose	-	1.1			
		Kamata	-	1.2			
		Iwamuro	-	2.0			
		Kamikuya	-	1.9			
		Fujisda	-	1.3			
		Sakubo	-	1.9			
		Haneo	-	1.3			
		Kawanaka	-	1.5			
		Matsura	-	2.5			
		Haramachi	-	2.8			
		Hakoiima	-	2.5			
		Yetsusawa	-	4.2			
		Tashirogawa Daini	-	2.3			
		Havakawa Daichi	-	5.1			
	Komoro	-	1.6				
	Shimogawara	-	1.6				
	Kasumigawa	-	3.9				
	Ryuushima	-	3.2				
	Nakanosawa	-	4.2				
	Kusaka	-	2.1				
	Tara	-	1.6				
	Minochi	-	3.2				
	Sesadara	-	1.5				
	Osagiri	-	1.7				
	Kiriake	-	2.0				
	Yugawa	-	1.7				
	Nakatsugawa Daichi	-	12.6				
	Nakatsugawa Daini	-	2.3				
	Shinanogawa	-	16.9				
	Kiyosugawa	-	1.6				
Other run-of-river type (Total of less than 10MW)	-	32.0					
Onozawa	-	3.4					
Akimoto	-	10.8					
General (Reservoir type)	Nunobiki	-	1.9				
	Inawashiro Daichi	-	6.3				
	Inawashiro Daini	-	3.8				
	Inawashiro Daisan	-	2.3				
	Nipeshigawa	-	1.1				
	Inawashiro Dayon	-	3.7				
Kanagawa	-	0.7					
	Sub-Total		217.7				

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Hydroelectric	2) Other companies						
	Wholesale electricity trade	J-POWER Tenryu River	Sakuma	35 (Note1)			
			Akiba No. 1	4.5 (Note1)			
			Akiba No. 2	3.5 (Note1)			
			Funagata	3.2 (Note1)			
			Sakuma No.2	3.2 (Note1)			
		J-POWER Tadami River	Ohtsumata	3.8 (Note1)			
			Ohtadami	56 (Note1)			
			Ohtori	18.2 (Note1)			
			Taokura	40.0 (Note1)			
			Tadami	6.5 (Note1)			
	Publicly owned	Gunma Prefecture	Taki	9.2 (Note1)			
			Nakanoyo	1.1			
			Shirasawa	2.7			
			Shimokubo	1.5			
			Azuma	2.0			
			Odaira	3.6			
			Sawain	1.1			
			Narumata	1.9			
			Less than 10MW	8.9			
			Kawaji No. 1	1.5			
		Tochigi Prefecture	Kazami	1.0		163.9	163.9
			Isumuro	1.6			
			Ashio	1.0			
			Less than 10MW	0.9			
			Sagami	3.1			
		Kanagawa Prefecture	Tsukui	2.5			
			Doushi No. 1	1.1			
			Akawa No. 1	2.4			
			Less than 10MW	1.4			
			Norogawa	2.0			
	Yamanashi Prefecture	Narata No. 1	2.7				
		Nishiyama	1.9				
		Amashina	1.3				
		Yuzuki	1.8				
		Less than 10MW	2.3				
	Tokyo Electric Generation Company	Himekawa No. 7	4.3				
		Amehatagawa	1.2				
		Ohobara No. 1	1.2				
Less than 10MW		11.5					
Others							
		Less than 10MW	-				
		Sub-Total	190				
		Total	407.7	304.9	304.9	304.9	

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Power source	Type	Power station	Output (10MW)	FY2010 H1	FY2014 H1 (Demand forecast based on average year with electricity savings)	FY2014 H1 (Demand forecast based on the hot summer of 2010 with electricity savings)				
Pumped Storage	1) TEPCO									
	Imaichi	Unit 1	35.0	920.0	880.0	890.0				
		Unit 2	35.0							
		Unit 3	35.0							
	Yagisawa	Unit 1	8.0							
		Unit 2	8.0							
		Unit 3	8.0							
	Tanbara	Unit 1	30.0							
		Unit 2	30.0							
		Unit 3	30.0							
	Shiobara	Unit 1	30.0							
		Unit 2	30.0							
		Unit 3	30.0							
	Azumi	Unit 1	10.6							
		Unit 2	10.6							
		Unit 3	10.3							
		Unit 4	10.3							
		Unit 5	10.3							
		Unit 6	10.3							
	Midono	Unit 1	6.2							
		Unit 2	6.1							
		Unit 3	6.2							
		Unit 4	6.1							
	Shin-Takasegawa	Unit 1	32.0							
		Unit 2	32.0							
		Unit 3	32.0							
	Kannagawa	Unit 1	47.0							
		Unit 2	47.0							
	Kazunogawa	Unit 1	40.0							
		Unit 2	40.0							
			Sub-Total				767.8			
	2) Other companies									
		J-POWER Numappara	Unit 1 - Unit 3				67.5			
	J-POWER Shimogou	Unit 1 - Unit 4	75.0							
	J-POWER Okukiyotsu	Unit 1 - Unit 4	100.0							
	J-POWER Okuyoyetsu Dam	Unit 1 - Unit 2	60.0							
	J-POWER Shin-Toyone	Unit 1/Unit 5	45.0							
	Shiroyama	Unit 1 - Unit 4	25.0							
		Sub-Total	372.5							
		Total	1140.3							
Geo-thermal, etc.	1) TEPCO									
	Geothermal	Others (Less than 10MW)	0.3	0.2	0.2	0.2				
		Others	1.3							
	Solar	Others	1.0	(Note2)	(Note2)	(Note2)				
		Others (Less than 10MW)	0.7							
	Wind	Others (Less than 10MW)	-	-	-	-				
		Others	3.3							
			Sub-Total	-	-	-				
	2) Other companies									
	Solar	Others	-	(Note2)	(Note2)	(Note2)				
Others		-	-	0.2	0.2					
Wind	Others	-	-	-	-					
	Others	-	-	-	-					
		Sub-Total	-	60.1	60.1					
		Total	-	60.1	60.1					
Power Interchange with General Electric Utilities	Backup Power Interchange		-							
	Power Trade with General Electric Utilities, etc.	(Kansai Electric Power Company)	-	-30.9	-30.9	-30.9				
		(Kyushu Electric Power Company)	-	-20.0	-20.0	-20.0				
		Others	-	40.9	40.9	40.9				
		Others	-	-10.0	-10.0	-10.0				
		Sub-Total	-	-10.0	-10.0					
		Total	-	5612.0	5572.0					
			-		(46.9)					
			-		5525.0					
			-		(5632.9)					

* The numbers provided in parentheses are assumptions excluding power interchange to western Japan (to Kansai Electric Power Co. and Kyushu Electric Power Co.) with (Note 1) Total Capacity. TEPCO purchases part of the total.
 (Note 2) TEPCO's solar + Other company's solar = 190MW
 (Note 3) The total of the values above may not match as the values are rounded off.

Electricity Supply-demand Outlook for TEPCO Supply Area Assuming No Restart of Nuclear Power Stations

August 2014

As of April 14, 2014

Power Source	Type	Power Station	Output (10MW)	FY2010 H1	FY2014 H1 (Demand forecast based on average year with electricity savings)	FY2014 H1 (Demand forecast based on the hot summer of 2010 with electricity savings)	
Nuclear power	1) TEPCO	Fukushima Daini	Unit 1	110.0	-	-	
			Unit 2	110.0	-	-	
			Unit 3	110.0	-	-	
		Kashiwazaki-Kariwa	Unit 4	110.0	-	-	
			Unit 1	110.0	-	-	
			Unit 2	110.0	-	-	
			Unit 3	110.0	-	-	
			Unit 4	110.0	-	-	
			Unit 5	110.0	-	-	
			Unit 6	135.6	-	-	
		Sub-Total	1261.2	0	0		
		2) Other companies					
		Tokai No.2 Power Station, the Japan Atomic Power Company		88.0	0.0	0.0	0.0
Sub-Total		88.0	0.0	0.0	0.0		
Total		1349.2	0.0	0.0	0.0		
Thermal	1) TEPCO	Coal	Hirono	Unit 5	60.0	60.0	
			Unit 6	60.0	60.0		
		Hitachinaka	Unit 1	100.0	100.0		
			Unit 2	100.0	100.0		
		Chiba	Group 1, Unit 1	36.0	31.0		
			Group 1, Unit 2	36.0	31.0		
			Group 1, Unit 3	36.0	31.0		
			Group 1, Unit 4	36.0	31.0		
			Group 2, Unit 1	36.0	31.0		
			Group 2, Unit 2	36.0	31.0		
			Group 2, Unit 3	36.0	31.0		
			Group 2, Unit 4	36.0	31.0		
			Group 3, Unit 1	50.0	43.1		
			Group 3, Unit 2	50.0	43.1		
			Group 3, Unit 3	50.0	43.1		
			Shinagawa	Group 1, Unit 1	38.0	32.5	
		Group 1, Unit 2		38.0	32.5		
		Group 1, Unit 3		38.0	32.5		
		Kawasaki	Group 1, Unit 1	50.0	46.3		
			Group 1, Unit 2	50.0	46.3		
			Group 1, Unit 3	50.0	46.3		
		Yokohama	Group 2, Unit 1	50.0	44.3		
			Unit 5	17.5	17.5		
			Unit 6	35.0	35.0		
			Group 7, Unit 1	35.0	30.0		
			Group 7, Unit 2	35.0	30.0		
			Group 7, Unit 3	35.0	30.0		
			Group 7, Unit 4	35.0	30.0		
			Group 8, Unit 1	35.0	30.0		
			Group 8, Unit 2	35.0	30.0		
			Group 8, Unit 3	35.0	30.0		
		Goi	Unit 1	26.5	26.5		
			Unit 2	26.5	26.5		
			Unit 3	26.5	26.5		
			Unit 4	26.5	26.5		
			Unit 5	35.0	35.0		
			Unit 6	47.6	45.6		
		Anegasaki	Unit 1	60.0	60.0		
			Unit 2	60.0	60.0		
			Unit 3	60.0	60.0		
			Unit 4	60.0	60.0		
			Unit 5	60.0	60.0		
		Sodegaura	Unit 6	60.0	60.0		
			Unit 1	60.0	60.0		
			Unit 2	100.0	100.0		
			Unit 3	100.0	100.0		
		Futtsu	Unit 4	100.0	100.0		
			Unit 4	100.0	100.0		
			Group 1, Unit 1				
			Group 1, Unit 2				
			Group 1, Unit 3				
			Group 1, Unit 4				
			Group 1, Unit 5				
			Group 1, Unit 6				
			Group 1, Unit 7				
			Group 2, Unit 1				
			Group 2, Unit 2				
			Group 2, Unit 3				
			Group 2, Unit 4				
			Group 2, Unit 5				
			Group 2, Unit 6				
			Group 2, Unit 7				
			Group 3, Unit 1	38.0	32.5		
			Group 3, Unit 2	38.0	32.5		
			Group 3, Unit 3	38.0	32.5		
			Group 3, Unit 4	38.0	32.5		
		Group 4, Unit 1	50.7	42.6			
		Group 4, Unit 2	50.7	42.6			
		Group 4, Unit 3	50.7	42.6			
		Higashi Ohgishima	Unit 1	100.0	100.0		
			Unit 2	100.0	100.0		
		Minami Yokohama	Unit 1	35.0	35.0		
			Unit 2	35.0	35.0		
		Kashima	Unit 3	45.0	45.0		
			Group 7, Unit 1	42.0	38.4		
			Group 7, Unit 2	42.0	38.4		
				Group 7, Unit 3	42.0	38.4	

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Thermal	Oil	Kashima	Unit 1	60.0	0.0	0.0	0.0		
			Unit 2	60.0	60.0	60.0	60.0		
			Unit 3	60.0	0.0	0.0	0.0		
			Unit 4	60.0	0.0	0.0	0.0		
			Unit 5	100.0	100.0	100.0	100.0		
			Unit 6	100.0	100.0	100.0	100.0		
			Ohi	Unit 1	35.0	35.0	35.0	35.0	
				Unit 2	35.0	35.0	35.0	35.0	
				Unit 3	35.0	35.0	35.0	35.0	
			Yokosuka	Unit 3	35.0	0.0	0.0	0.0	
				Unit 4	35.0	0.0	0.0	0.0	
				Unit 5	35.0	0.0	0.0	0.0	
		Unit 6		35.0	0.0	0.0	0.0		
		Unit 7		35.0	0.0	0.0	0.0		
		Unit 8		35.0	0.0	0.0	0.0		
		Hirono		Unit 1	60.0	60.0	60.0	60.0	
				Unit 2	60.0	60.0	60.0	60.0	
			Unit 3	100.0	100.0	100.0	100.0		
			Unit 4	100.0	100.0	100.0	100.0		
		Gas turbine	Yokosuka	Unit 1 GT	3.0	0.0	0.0	0.0	
				Unit 2 GT	14.4	0.0	0.0	0.0	
			Anegasaki	Urgently Installed Generators	0.6	0.0	0.0	0.0	
				Ohi	Urgently Installed Generators	8.1	0.0	0.0	0.0
		Internal combustion plants	Islands	-	5.1	5.1	5.1	5.1	
		Others	Extra Output Operation	Part of Thermal Power	-	58.1	58.1	58.1	
			Suction cooling	Part of combined cycle system	-	10.2	10.2	10.2	
		Sub-Total			4364.3	3823.5	3823.5	3823.5	
		Thermal	2) Other companies						
Wholesale electricity	J-POWER		Isogo Unit 1	116.2 (Note 1)	91.1	91.1	91.1		
			Isogo Unit 2						
Joban Cooperative Thermal Power Company	Nakoso Unit 7		170 (Note 1)	89.0	89.0	89.0	89.0		
	Nakoso Unit 8								
	Nakoso Unit 9								
	Nakoso Unit 10								
Kimitsu Cooperative Thermal Power Company	Unit 3		115.3 (Note 1)	20.3	20.3	20.3	20.3		
	Unit 4								
	Unit 5								
Kashima Cooperative Thermal Power Company	Unit 3		100 (Note 1)	46.8	46.8	46.8	46.8		
	Unit 4								
	Unit 5								
Souma Cooperative Thermal Power Company	Unit 1		200 (Note 1)	94.0	94.0	94.0	94.0		
	Unit 2								
IPP Cooperative Thermal Power	IPP JX NIPPon Oil & Energy Corporation (Yokohama)		(Unit 1)	227 (Note 1)	3.8	3.8	3.8		
			(Unit 1)						
	IPP Hitachi		9.1					9.1	9.1
	IPP Polyplastics		-					4.5	4.5
	IPP JFR Steel		-					34.7	34.7
	IPP Genex		-					20.3	20.3
	IPP JX NIPPon Oil & Energy Corporation (Negishi)		33.7					33.7	33.7
	IPP Tokyo Gas Yokosuka		-					18.0	18.0
	IPP Hitachi (Unit 2)		7.6					7.6	7.6
	IPP Hitachi Zosen (Unit 3)		9.6					9.6	9.6
	IPP Sumitomo Metal Industries		-					47.5	47.5
	Gumma Prefecture		-					2.5	0.0
In-house power generations	-		25.4	25.4	25.4				
Others	Extra Output Operation	Part of Thermal Power	-	4.1	4.1	4.1			
	Sub-Total	-	559.5	559.5	559.5				
Total			4995.7	4383.0	4383.0	4383.0			

Electricity Supply-demand Outlook for TEPCO Supply Area Assuming No Restart of Nuclear Power Stations

August 2014

As of April 14, 2014

1) TEPCO							
Hydroelectric	General (Run-of-river-type)	Komatsu	-	1.4	127.3	127.3	127.3
		Iwamoto	-	3.0			
		Shirane	-	1.0			
		Kanai	-	1.4			
		Shishidome	-	1.8			
		Yamura	-	1.5			
		Komahashi	-	2.2			
		Tashirogawa Daiichi	-	1.7			
		Hayakawa Daisan	-	2.7			
		Ohmachi	-	1.3			
		Yuzawa	-	1.6			
		Kawamata	-	2.7			
		Kuriyama	-	4.2			
		Kinugawa	-	12.7			
		Sudagai	-	4.6			
		Fujiwara	-	2.2			
		Minakami	-	1.9			
		Kamimoku	-	3.2			
		Saku	-	7.7			
		Ichihose	-	1.1			
		Kamata	-	1.2			
		Iwamuro	-	2.0			
		Kamikura	-	1.9			
		Fusada	-	1.3			
		Saikubo	-	1.9			
		Haneo	-	1.3			
		Kawanaka	-	1.5			
		Matsuya	-	2.5			
		Haramachi	-	2.8			
		Hakojima	-	2.5			
		Yatsusawa	-	4.2			
		Tashirogawa Daini	-	2.3			
		Hayakawa Daiichi	-	5.1			
		Komoro	-	1.6			
		Shimagawara	-	1.6			
		Kasumizawa	-	3.9			
		Ryuushima	-	3.2			
		Nakanosawa	-	4.2			
		Ikusaka	-	2.1			
		Taira	-	1.6			
		Minochi	-	3.2			
		Sasadaira	-	1.5			
		Odagiri	-	1.7			
		Kinake	-	2.0			
		Yugawa	-	1.7			
		Nakatsugawa Daiichi	-	12.6			
		Nakatsugawa Daini	-	2.3			
Shinanogawa	-	16.9					
Kiyotsugawa	-	1.6					
Other run-of-river type (Total of less than 10MW)		32.0					
General (Reservoir type)	Onogawa	-	3.4				
	Akimoto	-	10.8				
	Numanokura	-	1.9				
	Inawashiro Daiichi	-	6.3				
	Inawashiro Daini	-	3.8				
	Inawashiro Daisan	-	2.3				
	Nippashigawa	-	1.1				
	Inawashiro Daiyon	-	3.7				
Kanagawa	-	0.7					
Sub-Total		217.7					
2) Other companies							
Hydro Power	Wholesale electricity trade	J-POWER Tenryu River	Sakuma	35 (Note 1)	168.8	168.8	168.8
			Akiba No. 1	4.5 (Note 1)			
			Akiba No. 2	3.5 (Note 1)			
		J-POWER Tadami River	Funagiri	3.2 (Note 1)			
			Sakuma No.2	3.2 (Note 1)			
			Ohtsumata	3.8 (Note 1)			
	Publicly owned	Gumma Prefecture	Okutadami	56 (Note 1)			
			Ohtori	18.2 (Note 1)			
			Tagokura	40.0 (Note 1)			
		Tochigi Prefecture	Tadami	6.5 (Note 1)			
			Taki	9.2 (Note 1)			
			Nakanoyo	1.1			
			Shirasawa	2.7			
			Shimokubo	1.5			
			Azuma	2.0			
		Kanagawa Prefecture	Odaira	3.6			
			Sawairi	1.1			
			Naramata	1.3			
			Less than 10MW	8.9			
			Kawaji No. 1	1.5			
			Kazami	1.0			
	Yamanashi Prefecture	Itamuro	1.6				
		Ashio	1.0				
		Less than 10MW	0.9				
		Sagami	3.1				
		Tsukui	2.5				
		Doushi No. 1	1.1				
	Tokyo Electric Generation Company	Aikawa No. 1	2.4				
		Less than 10MW	1.4				
		Norogawa	2.0				
		Narata No. 1	2.7				
		Nishiyama	1.9				
		Amashina	1.3				
Others	Yuzuki	1.8					
	Less than 10MW	2.3					
	Himekawa No. 7	4.3					
	Amehatagawa	1.2					
Sub-Total		190					
Total		407.7					
		296.1					
		296.1					
		296.1					

Electricity Supply-demand Outlook for TEPCO Supply Area Assuming No Restart of Nuclear Power Stations

August 2014

As of April 14, 2014

Hydro Power	1) TEPCO		Unit 1	35.0			
	Imaichi		Unit 2	35.0			
			Unit 3	35.0			
Pumped Storage	Yagisawa		Unit 1	8.0			
			Unit 2	8.0			
			Unit 3	8.0			
	Tanbara		Unit 1	30.0			
			Unit 2	30.0			
			Unit 3	30.0			
	Shiobara		Unit 1	30.0			
			Unit 2	30.0			
			Unit 3	30.0			
	Azumi		Unit 1	10.6			
			Unit 2	10.6			
			Unit 3	10.3			
			Unit 4	10.3			
			Unit 5	10.3			
			Unit 6	10.3			
	Midono		Unit 1	6.2			
			Unit 2	6.1			
			Unit 3	6.2			
		Unit 4	6.1				
Shin-Takasegawa		Unit 1	32.0				
		Unit 2	32.0				
		Unit 3	32.0				
		Unit 4	32.0				
Kannagawa		Unit 1	47.0				
		Unit 2	47.0				
Kazunogawa		Unit 1	40.0				
		Unit 2	40.0				
		Unit 4	40.0				
		Sub-Total	767.8				
	2) Other companies						
	J-POWER Numappara	Unit 1 - Unit 3	67.5				
	J-POWER Shimogou	Unit 1 - Unit 4	75.0				
	J-POWER Okukiyotsu	Unit 1 - Unit 4	100.0				
	J-POWER Okukiyotsu Daini	Unit 1 - Unit 2	60.0				
	J-POWER Shin-Toyone	Unit 1/Unit 5	45.0				
	Shiroyama	Unit 1 - Unit 4	25.0				
		Sub-Total	372.5				
		Total	1140.3				
	1) TEPCO						
	Geothermal	Others (Less than 10MW)	0.3	0.2	0.2	0.2	
Geo-thermal, etc.	Solar	Others	1.3				
		Komekurayama	1.0	(Note 2)	(Note 2)	(Note 2)	
		Others (Less than 10MW)	0.7				
	Wind	Others (Less than 10MW)	-	-	-	-	
		Sub-Total	3.3	-	-	-	
		2) Other companies					
	Solar	Others	-	(Note 2)	(Note 2)	(Note 2)	
	Wind	Others	-	0.1	0.1	0.1	
		Sub-Total	-	-	-	-	
			Total	-	60.0	60.0	60.0
Power Interchange with General Electric Utilities	Power Trade with General Electric Utilities, etc.	Backup Power Interchange	-				
		(Kansai Electric Power Company)	-	-37.7	-37.7	-37.7	
		(Kyushu Electric Power Company)	-	-20.0	-20.0	-20.0	
		Others	-	40.3	40.3	40.3	
		Sub-Total	-	-17.4	-17.4	-17.4	
		Total	-	5641.7	5601.7	5611.7	

* The numbers provided in parentheses are assumptions excluding power interchange to western Japan (to Kansai Electric Power Co. and Kyushu Electric Power Co.) with FC

(Frequency Converter).

(Note 1) Total Capacity. TEPCO purchases part of the total.

(Note 2) TEPCO's solar + Other company's solar = 190MW

(Note 3) The total of the values above may not match as the values are rounded off.