

Electricity Supply-demand Outlook for TEPCO Supply Area Assuming No Restart of Nuclear Power Stations (July 2013)

July 2013

As of April 5, 2013

Power source	Type	Power station	Output (10MW)	FY2010 H1	FY2013 H1 (Demand forecast based on average year with electricity savings)	FY2013 H1 (Demand forecast based on the hot summer of 2010 with electricity savings)		
Nuclear Power	1) TEPCO	1) TEPCO						
		Fukushima Daiichi	Unit 5	78.4	0.0	0.0	0.0	
			Unit 6	110.0	0.0	0.0	0.0	
			Unit 1	110.0	0.0	0.0	0.0	
		Fukushima Daini	Unit 2	110.0	0.0	0.0	0.0	
			Unit 3	110.0	0.0	0.0	0.0	
			Unit 4	110.0	0.0	0.0	0.0	
			Unit 1	110.0	0.0	0.0	0.0	
		Kashiwazaki-Kariwa	Unit 2	110.0	0.0	0.0	0.0	
			Unit 3	110.0	0.0	0.0	0.0	
			Unit 4	110.0	0.0	0.0	0.0	
			Unit 5	110.0	0.0	0.0	0.0	
			Unit 6	135.6	0.0	0.0	0.0	
			Unit 7	135.6	0.0	0.0	0.0	
			Sub-Total	1449.6	0.0	0.0	0.0	
		2) Other companies						
		Tokai No.2 Power Station, the Japan Atomic Power Company			88.0	0.0	0.0	0.0
Sub-Total			88.0	0.0	0.0	0.0		
Total			1538	0	0	0		
Thermal	1) TEPCO	1) TEPCO						
		Coal	Hirono	Unit 5	60.0	60.0	60.0	60.0
			Unit 6	60.0	60.0	60.0	60.0	
		Hitachinaka	Unit 1	100.0	100.0	100.0	100.0	
			Unit 2	100.0	100.0	100.0	100.0	
		Chiba	Group 1, Unit 1	36.0	31.0	31.0	31.0	
			Group 1, Unit 2	36.0	31.0	31.0	31.0	
			Group 1, Unit 3	36.0	31.0	31.0	31.0	
			Group 1, Unit 4	36.0	31.0	31.0	31.0	
			Group 2, Unit 1	36.0	31.0	31.0	31.0	
			Group 2, Unit 2	36.0	31.0	31.0	31.0	
			Group 2, Unit 3	36.0	31.0	31.0	31.0	
			Group 2, Unit 4	36.0	31.0	31.0	31.0	
			Shinagawa	Group 1, Unit 1	38.0	32.5	32.5	32.5
				Group 1, Unit 2	38.0	32.5	32.5	32.5
				Group 1, Unit 3	38.0	32.5	32.5	32.5
			Kawasaki	Group 1, Unit 1	50.0	46.3	46.3	46.3
		Group 1, Unit 2		50.0	46.3	46.3	46.3	
		Group 1, Unit 3		50.0	46.3	46.3	46.3	
		Yokohama	Group 2, Unit 1	50.0	43.5	43.5	43.5	
			Unit 5	17.5	17.5	17.5	17.5	
			Unit 6	35.0	35.0	35.0	35.0	
			Group 7, Unit 1	35.0	30.0	30.0	30.0	
			Group 7, Unit 2	35.0	30.0	30.0	30.0	
			Group 7, Unit 3	35.0	30.0	30.0	30.0	
			Group 7, Unit 4	35.0	30.0	30.0	30.0	
			Group 8, Unit 1	35.0	30.0	30.0	30.0	
			Group 8, Unit 2	35.0	30.0	30.0	30.0	
			Group 8, Unit 3	35.0	30.0	30.0	30.0	
		Goi	Group 8, Unit 4	35.0	30.0	30.0	30.0	
			Unit 1	26.5	26.5	26.5	26.5	
			Unit 2	26.5	26.5	26.5	26.5	
			Unit 3	26.5	26.5	26.5	26.5	
			Unit 4	26.5	26.5	26.5	26.5	
			Unit 5	35.0	35.0	35.0	35.0	
			Unit 6	47.6	45.6	45.6	45.6	
			Anegasaki	Unit 1	60.0	60.0	60.0	60.0
				Unit 2	60.0	60.0	60.0	60.0
				Unit 3	60.0	60.0	60.0	60.0
		Unit 4		60.0	60.0	60.0	60.0	
		Unit 5		60.0	60.0	60.0	60.0	
		Sodegaura	Unit 6	60.0	60.0	60.0	60.0	
			Unit 1	60.0	60.0	60.0	60.0	
			Unit 2	100.0	100.0	100.0	100.0	
			Unit 3	100.0	100.0	100.0	100.0	
		Futtsu	Unit 4	100.0	100.0	100.0	100.0	
			Group 1	100.0	100.0	100.0	100.0	
			Group 2	100.0	100.0	100.0	100.0	
			Group 3	152.0	130.0	130.0	130.0	
		Higashi Ohgishima	Group 4	152.0	127.8	127.8	127.8	
			Unit 1	100.0	100.0	100.0	100.0	
			Unit 2	100.0	100.0	100.0	100.0	
			Unit 3	100.0	100.0	100.0	100.0	
		Minami Yokohama	Unit 1	35.0	35.0	35.0	35.0	
			Unit 2	35.0	35.0	35.0	35.0	
			Unit 3	45.0	45.0	45.0	45.0	
			Unit 4	60.0	60.0	60.0	60.0	
		Oil	Kashima	Unit 1	60.0	60.0	60.0	60.0
				Unit 2	60.0	52.5	52.5	52.5
				Unit 3	60.0	60.0	60.0	60.0
				Unit 4	60.0	60.0	60.0	60.0
				Unit 5	100.0	100.0	100.0	100.0
				Unit 6	100.0	100.0	100.0	100.0
			Ohi	Unit 1	35.0	35.0	35.0	35.0
				Unit 2	35.0	35.0	35.0	35.0
				Unit 3	35.0	35.0	35.0	35.0
			Yokosuka	Unit 3	35.0	35.0	35.0	35.0
				Unit 4	35.0	35.0	35.0	35.0
				Unit 5	35.0	0.0	0.0	0.0
		Unit 6		35.0	0.0	0.0	0.0	
		Unit 7		35.0	0.0	0.0	0.0	
		Hirono	Unit 8	35.0	0.0	0.0	0.0	
			Unit 1	60.0	60.0	60.0	60.0	
			Unit 2	60.0	60.0	60.0	60.0	
			Unit 3	100.0	100.0	100.0	100.0	
		Sub-Total			100.0	43.7	43.7	43.7

Electricity Supply-demand Outlook for TEPCO Supply Area Assuming No Restart of Nuclear Power Stations (July 2013)

July 2013

As of April 5, 2013

Power source	Type	Power station	Output (10MW)	FY2010 H1	FY2013 H1 (Demand forecast based on average year with electricity savings)	FY2013 H1 (Demand forecast based on the hot summer of 2010 with electricity savings)			
Thermal	Gas turbine	Yokosuka	Unit 1 GT	3.0	3.0	3.0			
			Unit 2 GT	14.4	12.1	12.1			
		Emergency Generators (Chiba, Anegasaki, Ohi, Kawasaki, Kashima)		214.9	181.5	181.5			
	Internal combustion plants	Islands	-	5.1	5.1	5.1			
	Others	Extra Output Operation	Part of Thermal Power	-	64.4	64.4			
		Suction cooling	Part of combined cycle system	-	9.6	9.6			
	Sub-Total			4294.5	3966.7	3966.7			
	2) Other companies								
	Wholesale electricity	J-POWER	Isogo Unit 1	120 (Note1)	94.3	94.3	94.3		
			Isogo Unit 2						
	IPP Cooperative Thermal Power	Joban Cooperative Thermal Power Company	Nakoso Unit 6	187.5 (Note1)	97.2	97.2	97.2		
			Nakoso Unit 7						
			Nakoso Unit 8						
			Nakoso Unit 9						
			Nakoso Unit 10						
		Kimitsu Cooperative Thermal Power Company	Unit 3	115.3 (Note1)	53.7	53.7	53.7		
			Unit 4						
			Unit 5						
		Kashima Cooperative Thermal Power Company	Unit 3	105 (Note1)	50.1	50.1	50.1		
			Unit 4						
Souma Cooperative Thermal Power Company		Unit 1	200 (Note1)	94.0	94.0	94.0			
IPP EBARA Corporation		-	265.7 (Note1)	5.5	5.5	5.5			
		IPP Showa Denko					-	12.4	12.4
		IPP Tomen Power Samukawa					-	5.6	5.6
		IPP Hitachi Zosen					(Unit 2)	9.0	9.0
		IPP JX NIPPon Oil & Energy Corporation					(Yokohama)	3.8	3.8
		IPP Hitachi					(Unit 1)	9.1	9.1
		IPP Polyplastics					-	4.5	4.5
		IPP JFR Steel					-	34.7	34.7
		IPP Genex					-	20.0	20.0
	IPP JX NIPPon Oil & Energy Corporation	(Negishi)					33.7	33.7	
	IPP Tokyo Gas Yokosuka	-					18.0	18.0	
	IPP Hitachi	(Unit 2)					7.6	7.6	
	IPP Hitachi Zosen	(Unit 3)					9.6	9.6	
IPP Sumitomo Metal Industries	-	47.5	47.5						
Gumma Prefecture			2.5	0.0	0.0				
In-house power generations			-	57	57				
Sub-Total			-	667.3	667.3				
Total			4979	4634	4634				

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July 2013

As of April 5, 2013

Power source	Type	Power station	Output (10MW)	FY2010 H1	FY2013 H1 (Demand forecast based on average year with electricity savings)	FY2013 H1 (Demand forecast based on the hot summer of 2010 with electricity savings)	
Hydroelectric	1) TEPCO						
	General (Run-of-river-type)	Komatsu	-	1.3	140.8	140.8	140.8
		Iwamoto	-	3.0			
		Shirane	-	1.0			
		Kanai	-	1.4			
		Shishidome	-	1.8			
		Yamura	-	1.5			
		Komahashi	-	2.2			
		Tashirogawa Daiichi	-	1.7			
		Hayakawa Daisan	-	2.7			
		Ohmachi	-	1.3			
		Yuzawa	-	1.6			
		Kawamata	-	2.7			
		Kuriyama	-	4.2			
		Kinugawa	-	12.7			
		Sudagai	-	4.6			
		Fujiwara	-	2.2			
		Minakami	-	1.9			
		Kamimoku	-	3.2			
		Saku	-	7.7			
		Ichinose	-	1.1			
		Kamata	-	1.2			
		Iwamuro	-	2.0			
		Kamikuya	-	1.9			
		Fuseda	-	1.3			
		Saikubo	-	1.9			
		Haneo	-	1.3			
		Kawanaka	-	1.5			
		Matsuya	-	2.5			
		Haramachi	-	2.7			
		Hakojima	-	2.5			
		Yatsusawa	-	4.2			
		Tashirogawa Daini	-	2.3			
		Hayakawa Daiichi	-	5.1			
		Komoro	-	1.6			
		Shimogawara	-	1.6			
		Kasumizawa	-	3.9			
		Ryuushima	-	3.2			
		Nakanosawa	-	4.2			
		Ikusaka	-	2.1			
		Taira	-	1.6			
		Minochi	-	3.2			
		Sasadaira	-	1.5			
		Odaqiri	-	1.7			
		Kiriake	-	2.0			
		Yugawa	-	1.7			
		Nakatsugawa Daiichi	-	12.6			
		Nakatsugawa Daini	-	2.3			
	Shinanogawa	-	16.9				
	Kiyotsugawa	-	1.6				
	Other run-of-river type (Total of less than 10MW)			32.0			
	General (Reservoir type)	Onogawa	-	3.4			
Akimoto		-	10.8				
Numanokura		-	1.9				
Inawashiro Daiichi		-	6.3				
Inawashiro Daini		-	3.8				
Inawashiro Daisan		-	2.3				
Nippashigawa		-	1.1				
Inawashiro Daiyon		-	3.7				
Kanagawa	-	0.7					
Sub-Total			218	140.8	140.8	140.8	
Hydroelectric	2) Other companies						
	Wholesale electricity trade	J-POWER Tenryu River	Sakuma	35 (Note1)	171.8	171.8	171.8
			Akiba No. 1	4.5 (Note1)			
			Akiba No. 2	3.5 (Note1)			
			Funagira	3.2 (Note1)			
			Sakuma No.2	3.2 (Note1)			
			Ohtsumata	3.8 (Note1)			
	J-POWER Tadami River	Okutadami	56 (Note1)				
		Ohtori	18.2 (Note1)				
		Tagokura	40.0 (Note1)				
		Tadami	6.5 (Note1)				
		Taki	9.2 (Note1)				
		Publicly owned	Gunma Prefecture	Nakanoyjo			
	Shirasawa			2.8			
	Shimokubo			1.5			
	Azuma			2.0			
	Odaira			3.6			
	Sawairi			1.1			
	Naramata			1.3			
	Less than 10MW		8.8				
	Tochigi Prefecture		Kawaji No. 1	1.5			
			Kazami	1.0			
			Itamuro	1.6			
			Ashio	1.0			
	Less than 10MW		0.9				
	Tokyo		Tamagawa No. 1	-			
		Tamagawa No. 2	-				
		Less than 10MW	-				
	Kanagawa Prefecture	Sagami	3.1				
		Tsukui	2.5				
		Doushi No. 1	1.1				
		Aikawa No. 1	2.4				
Less than 10MW		1.4					
Norogawa		2.0					
Narata No. 1		2.7					
Yamanashi Prefecture	Nishiyama	1.9					
	Amashina	1.3					
	Yuzuki	1.8					
	Less than 10MW	2.2					
	Himekawa No. 7	4.3					
Tokyo Electric Generation Company	Amehatagawa	1.2					
	Ohobora No. 1	1.2					
	Less than 10MW	11.5					
	Others	Less than 10MW	-				
Sub-Total			190	171.8	171.8	171.8	
Total			408	313	313	313	

Electricity Supply-demand Outlook for TEPCO Supply Area Assuming No Restart of Nuclear Power Stations (July 2013)

July 2013

As of April 5, 2013

Power source	Type	Power station	Output (10MW)	FY2010 H1	FY2013 H1 (Demand forecast based on average year with electricity savings)	FY2013 H1 (Demand forecast based on the hot summer of 2010 with electricity savings)
Pumped Storage	1) TEPCO					
	Imaichi	Unit 1	35.0	920.0	900.0	900.0
		Unit 2	35.0			
		Unit 3	35.0			
	Yagisawa	Unit 1	8.0			
		Unit 2	8.0			
		Unit 3	8.0			
	Tanbara	Unit 1	30.0			
		Unit 2	30.0			
		Unit 3	30.0			
		Unit 4	30.0			
	Shiobara	Unit 1	30.0			
		Unit 2	30.0			
		Unit 3	30.0			
	Azumi	Unit 1	10.6			
		Unit 2	10.6			
		Unit 3	10.3			
		Unit 4	10.3			
		Unit 5	10.3			
		Unit 6	10.3			
	Midono	Unit 1	6.2			
		Unit 2	6.1			
		Unit 3	6.2			
		Unit 4	6.1			
	Shin-Takasegawa	Unit 1	32.0			
		Unit 2	32.0			
		Unit 3	32.0			
		Unit 4	32.0			
Kannagawa	Unit 1	47.0				
	Unit 2	47.0				
Kazunogawa	Unit 1	40.0				
	Unit 2	40.0				
Sub-Total			728			
2) Other companies						
	J-POWER Numappara	Unit 1 - Unit 3	67.5			
	J-POWER Shimogou	Unit 1 - Unit 4	75.0			
	J-POWER Okukiyotsu	Unit 1 - Unit 4	100.0			
	J-POWER Okukiyotsu Daini	Unit 1 - Unit 2	60.0			
	J-POWER Shin-Toyone	Unit 1/Unit 5	45.0			
	Shiroyama	Unit 1 - Unit 4	25.0			
Sub-Total			373			
Total			1100	920	900	900
Geo-thermal, etc.	1) TEPCO					
	Geothermal	Others (Less than 10MW)	0.3	0.3	0.3	0.3
		Ohgishima	1.3			
	Solar	Komekurayama	1.0	(Note2)	(Note2)	(Note2)
		Others (Less than 10MW)	0.7			
	Wind	Others (Less than 10MW)	-	0	0	0
		Sub-Total	3.3	-	-	-
	2) Other companies					
	Solar	Others	-	(Note2)	(Note2)	(Note2)
	Wind	Others	-	0	0	0
Sub-Total			-	-	-	
Total			-	19	19	19
Power Interchange with General Electric Utilities	Power Trade with General Electric Utilities, etc.		-	67	67	67
Total			-	5953	5933	5933

(Note 1) Total Capacity. TEPCO purchases part of the total.

(Note 2) TEPCO's solar + Other company's solar = 190MW

Electricity Supply-demand Outlook for TEPCO Supply Area Assuming No Restart of Nuclear Power Stations (August 2013)

August 2013

As of April 5, 2013

Power Source	Type	Power Station	Output (10MW)	FY2010 H1	FY2013 H1 (Demand forecast based on average year with electricity savings)	FY2013 H1 (Demand forecast based on the hot summer of 2010 with electricity savings)				
Nuclear power		1) TEPCO								
		Fukushima Daiichi	Unit 5	78.4	0.0	0.0	0.0			
			Unit 6	110.0	0.0	0.0	0.0			
		Fukushima Daini	Unit 1	110.0	0.0	0.0	0.0			
			Unit 2	110.0	0.0	0.0	0.0			
			Unit 3	110.0	0.0	0.0	0.0			
			Unit 4	110.0	0.0	0.0	0.0			
		Kashiwazaki-Kariwa	Unit 1	110.0	0.0	0.0	0.0			
			Unit 2	110.0	0.0	0.0	0.0			
			Unit 3	110.0	0.0	0.0	0.0			
			Unit 4	110.0	0.0	0.0	0.0			
			Unit 5	110.0	0.0	0.0	0.0			
			Unit 6	135.6	0.0	0.0	0.0			
			Unit 7	135.6	0.0	0.0	0.0			
Sub-Total		1449.6	0.0	0.0	0.0					
2) Other companies										
Tokai No.2 Power Station, the Japan Atomic Power Company		88.0	0.0	0.0	0.0					
Sub-Total		88.0	0.0	0.0	0.0					
Total		1538	0	0	0					
Thermal		1) TEPCO								
		Coal	Hirono	Unit 5	60.0	60.0	60.0	60.0		
				Unit 6	60.0	60.0	60.0	60.0		
		Hitachinaka	Hitachinaka	Unit 1	100.0	100.0	100.0	100.0		
				Unit 2	100.0	100.0	100.0	100.0		
		LNG	Chiba	Group 1, Unit 1	36.0	31.0	31.0	31.0		
					36.0	31.0	31.0	31.0		
				Group 1, Unit 2	36.0	31.0	31.0	31.0		
					36.0	31.0	31.0	31.0		
				Group 1, Unit 3	36.0	31.0	31.0	31.0		
					36.0	31.0	31.0	31.0		
				Group 1, Unit 4	36.0	31.0	31.0	31.0		
					36.0	31.0	31.0	31.0		
			Group 2, Unit 1	36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
			Group 2, Unit 2	36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
			Group 2, Unit 3	36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
			Group 2, Unit 4	36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
				36.0	31.0	31.0	31.0			
		Shinagawa	Shinagawa	Group 1, Unit 1	38.0	32.5	32.5	32.5		
				Group 1, Unit 2	38.0	32.5	32.5	32.5		
				Group 1, Unit 3	38.0	32.5	32.5	32.5		
		Kawasaki	Kawasaki	Group 1, Unit 1	50.0	46.3	46.3	46.3		
				Group 1, Unit 2	50.0	46.3	46.3	46.3		
				Group 1, Unit 3	50.0	46.3	46.3	46.3		
				Group 2, Unit 1	50.0	43.5	43.5	43.5		
		Yokohama	Yokohama	Unit 5	17.5	17.5	17.5	17.5		
				Unit 6	35.0	35.0	35.0	35.0		
				Group 7, Unit 1	35.0	30.0	30.0	30.0		
				Group 7, Unit 2	35.0	30.0	30.0	30.0		
				Group 7, Unit 3	35.0	30.0	30.0	30.0		
				Group 7, Unit 4	35.0	30.0	30.0	30.0		
				Group 8, Unit 1	35.0	30.0	30.0	30.0		
				Group 8, Unit 2	35.0	30.0	30.0	30.0		
				Group 8, Unit 3	35.0	30.0	30.0	30.0		
				Group 8, Unit 4	35.0	30.0	30.0	30.0		
				Goi	Goi	Unit 1	26.5	26.5	26.5	26.5
						Unit 2	26.5	26.5	26.5	26.5
		Unit 3	26.5			26.5	26.5	26.5		
		Unit 4	26.5			26.5	26.5	26.5		
		Unit 5	35.0			35.0	35.0	35.0		
		Unit 6	47.6			45.6	45.6	45.6		
		Anegasaki	Anegasaki	Unit 1	60.0	60.0	60.0	60.0		
				Unit 2	60.0	60.0	60.0	60.0		
				Unit 3	60.0	60.0	60.0	60.0		
				Unit 4	60.0	17.4	17.4	17.4		
				Unit 5	60.0	60.0	60.0	60.0		
				Unit 6	60.0	60.0	60.0	60.0		
		Sodegaura	Sodegaura	Unit 1	60.0	60.0	60.0	60.0		
				Unit 2	100.0	100.0	100.0	100.0		
				Unit 3	100.0	100.0	100.0	100.0		
				Unit 4	100.0	100.0	100.0	100.0		
		Futtsu	Futtsu	Group 1	100.0	100.0	100.0	100.0		
				Group 2	100.0	100.0	100.0	100.0		
				Group 3	152.0	130.0	130.0	130.0		
				Group 4	152.0	127.8	127.8	127.8		
		Higashi Ohgishima	Higashi Ohgishima	Unit 1	100.0	100.0	100.0	100.0		
				Unit 2	100.0	100.0	100.0	100.0		
		Minami Yokohama	Minami Yokohama	Unit 1	35.0	35.0	35.0	35.0		
				Unit 2	35.0	35.0	35.0	35.0		
				Unit 3	45.0	45.0	45.0	45.0		
		Oil	Kashima	Kashima	Unit 1	60.0	60.0	60.0	60.0	
					Unit 2	60.0	60.0	60.0	60.0	
					Unit 3	60.0	60.0	60.0	60.0	
					Unit 4	60.0	60.0	60.0	60.0	
					Unit 5	100.0	100.0	100.0	100.0	
					Unit 6	100.0	100.0	100.0	100.0	
			Ohi	Ohi	Unit 1	35.0	35.0	35.0	35.0	
					Unit 2	35.0	35.0	35.0	35.0	
					Unit 3	35.0	35.0	35.0	35.0	
			Yokosuka	Yokosuka	Unit 3	35.0	35.0	35.0	35.0	
					Unit 4	35.0	35.0	35.0	35.0	
					Unit 5	35.0	0.0	0.0	0.0	
					Unit 6	35.0	0.0	0.0	0.0	
					Unit 7	35.0	0.0	0.0	0.0	
			Hirono	Hirono	Unit 8	35.0	0.0	0.0	0.0	
					Unit 1	60.0	60.0	60.0	60.0	
		Unit 2			60.0	60.0	60.0	60.0		
		Unit 3			100.0	100.0	100.0	100.0		
		Hirono	Hirono	Unit 3	100.0	100.0	100.0	100.0		
				Unit 4	100.0	0.0	0.0	0.0		

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Gas turbine	Yokosuka	Unit 1 GT	3.0	3.0	3.0	3.0	
		Unit 2 GT	14.4	12.1	12.1	12.1	
	Urgently Installed Generators (Chiba, Anegasaki, Ohi, Kawasaki, Kashima)		214.9	157.7	157.7	157.7	
	Internal combustion plants	Islands	-	5.1	5.1	5.1	
Others	Extra Output Operation	Part of Thermal Power	-	61.4	61.4	61.4	
	Suction cooling	Part of combined cycle system	-	9.6	9.6	9.6	
Sub-Total			4294.5	3861.1	3861.1	3861.1	
2) Other companies							
Wholesale electricity	J-POWER	Isogo Unit 1	120 (Note 1)	94.3	94.3	94.3	
		Isogo Unit 2					
Thermal	IPP Cooperative Thermal Power	Joban Cooperative Thermal Power Company	Nakoso Unit 6	187.5 (Note 1)	97.2	97.2	97.2
			Nakoso Unit 7				
			Nakoso Unit 8				
			Nakoso Unit 9				
			Nakoso Unit 10				
	Kimitsu Cooperative Thermal Power Company	Unit 3	115.3 (Note 1)	53.7	53.7	53.7	
		Unit 4					
		Unit 5					
	Kashima Cooperative Thermal Power Company	Unit 6	105 (Note 1)	50.1	50.1	50.1	
		Unit 3					
	Souma Cooperative Thermal Power Company	Unit 4	200 (Note 1)	94.0	94.0	94.0	
		Unit 1					
	IPP Cooperative Thermal Power	IPP EBARA Corporation	Unit 2	265.7 (Note 1)	94.0	94.0	94.0
		IPP Showa Denko	-				
		IPP Tomen Power Samukawa	-				
		IPP Hitachi Zosen	(Unit 2)				
		IPP JX NIPPon Oil & Energy Corporation	(Yokohama)				
		IPP Hitachi	(Unit 1)				
		IPP Polyplastics	-				
		IPP JFR Steel	-				
IPP Genex		-					
IPP JX NIPPon Oil & Energy Corporation		(Negishi)					
IPP Tokyo Gas Yokosuka		-					
IPP Hitachi		(Unit 2)					
IPP Hitachi Zosen		(Unit 3)					
IPP Sumitomo Metal Industries		-					
Gumma Prefecture			2.5	0.0	0.0	0.0	
In-house power generations			-	57	57	57	
Sub-Total			-	667.3	667.3	667.3	
Total			4979	4528	4528	4528	

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		1) TEPCO					
Hydroelectric	General (Run-of-river-type)	Komatsu	-	1.3	129.1	129.1	129.1
		Iwamoto	-	3.0			
		Shirane	-	1.0			
		Kanai	-	1.4			
		Shishidome	-	1.8			
		Yamura	-	1.5			
		Komahashi	-	2.2			
		Tashirogawa Daiichi	-	1.7			
		Hayakawa Daisan	-	2.7			
		Ohmachi	-	1.3			
		Yuzawa	-	1.6			
		Kawamata	-	2.7			
		Kuriyama	-	4.2			
		Kinugawa	-	12.7			
		Sudagai	-	4.6			
		Fujiwara	-	2.2			
		Minakami	-	1.9			
		Kamimoku	-	3.2			
		Saku	-	7.7			
		Ichinose	-	1.1			
		Kamata	-	1.2			
		Iwamuro	-	2.0			
		Kamikuya	-	1.9			
		Fuseda	-	1.3			
		Saikubo	-	1.9			
		Haneo	-	1.3			
		Kawanaka	-	1.5			
		Matsuya	-	2.5			
		Haramachi	-	2.7			
		Hakojima	-	2.5			
		Yatusawa	-	4.2			
		Tashirogawa Daini	-	2.3			
		Hayakawa Daiichi	-	5.1			
		Komoro	-	1.6			
		Shimagawara	-	1.6			
		Kasumizawa	-	3.9			
		Ryuushima	-	3.2			
		Nakanosawa	-	4.2			
		Ikusaka	-	2.1			
		Taira	-	1.6			
		Minochi	-	3.2			
		Sasadaira	-	1.5			
		Odagiri	-	1.7			
		Kiriake	-	2.0			
		Yugawa	-	1.7			
		Nakatsugawa Daiichi	-	12.6			
		Nakatsugawa Daini	-	2.3			
		Shinanogawa	-	16.9			
		Kivotsugawa	-	1.6			
		Other run-of-river type (Total of less than 10MW)	-	32.0			
General (Reservoir type)	Onogawa	-	3.4				
	Akimoto	-	10.8				
	Numanokura	-	1.9				
	Inwashiro Daiichi	-	6.3				
	Inwashiro Daini	-	3.8				
	Inwashiro Daisan	-	2.3				
	Nippashigawa	-	1.1				
	Inwashiro Daivon	-	3.7				
	Kanagawa	-	0.7				
Sub-Total			218	129.1	129.1	129.1	
2) Other companies							
Hydro Power	Wholesale electricity trade	J-POWER Tenryu River	Sakuma	35 (Note 1)	168.8	168.8	168.8
			Akiba No. 1	4.5 (Note 1)			
			Akiba No. 2	3.5 (Note 1)			
			Funagira	3.2 (Note 1)			
			Sakuma No.2	3.2 (Note 1)			
		J-POWER Tadami River	Ohtsumata	3.8 (Note 1)			
			Okutadami	56 (Note 1)			
			Ohtori	18.2 (Note 1)			
			Tagokura	40.0 (Note 1)			
			Tadami	6.5 (Note 1)			
	Taki	9.2 (Note 1)					
	Publicly owned	Gumma Prefecture	Nakanojo	1.1			
			Shirasawa	2.8			
			Shimokubo	1.5			
			Azuma	2.0			
			Odaira	3.6			
		Sawairi	1.1				
		Naramata	1.3				
		Less than 10MW	8.8				
		Tochigi Prefecture	Kawaji No. 1	1.5			
			Kazami	1.0			
			Itamuro	1.6			
			Ashio	1.0			
		Less than 10MW	0.9				
		Tokyo	Tamagawa No. 1	-			
			Tamagawa No. 2	-			
	Less than 10MW		-				
	Kanagawa Prefecture	Sagami	3.1				
		Tsukui	2.5				
		Doushi No. 1	1.1				
Aikawa No. 1		2.4					
Less than 10MW		1.4					
Yamanashi Prefecture	Norogawa	2.0					
	Narata No. 1	2.7					
	Nishiyama	1.9					
	Amashina	1.3					
	Yuzuki	1.8					
Less than 10MW	2.2						
Tokyo Electric Generation Company	Himekawa No. 7	4.3					
	Amehatagawa	1.2					
	Ohobora No. 1	1.2					
	Less than 10MW	11.5					
Others	Less than 10MW	-					
Sub-Total			190	168.8	168.8	168.8	
Total			408	298	298	298	

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Pumped Strage	1) TEPCO							
	Imaichi	Unit 1	35.0	920.0	900.0	900.0		
		Unit 2	35.0					
		Unit 3	35.0					
	Yagisawa	Unit 1	8.0					
		Unit 2	8.0					
		Unit 3	8.0					
	Tanbara	Unit 1	30.0					
		Unit 2	30.0					
		Unit 3	30.0					
		Unit 4	30.0					
	Shiobara	Unit 1	30.0					
		Unit 2	30.0					
		Unit 3	30.0					
	Azumi	Unit 1	10.6					
		Unit 2	10.6					
		Unit 3	10.3					
		Unit 4	10.3					
		Unit 5	10.3					
		Unit 6	10.3					
	Midono	Unit 1	6.2					
		Unit 2	6.1					
		Unit 3	6.2					
		Unit 4	6.1					
	Shin-Takasegawa	Unit 1	32.0					
		Unit 2	32.0					
		Unit 3	32.0					
		Unit 4	32.0					
	Kannagawa	Unit 1	47.0					
		Unit 2	47.0					
	Kazunogawa	Unit 1	40.0					
		Unit 2	40.0					
	Sub-Total		728					
2) Other companies								
J-POWER Numappara		Unit 1 - Unit 3	67.5					
J-POWER Shimogou		Unit 1 - Unit 4	75.0					
J-POWER Okukiyotsu		Unit 1 - Unit 4	100.0					
J-POWER Okukiyotsu Daini		Unit 1 - Unit 2	60.0					
J-POWER Shin-Toyone		Unit 1/Unit 5	45.0					
Shiroyama		Unit 1 - Unit 4	25.0					
Sub-Total			373					
Total			1100	920	900	900		
Geo- thermal, etc.	1) TEPCO							
	Geothermal	Others (Less than 10MW)	0.3	0.3	0.3	0.3		
		Ohgishima		1.3				
	Solar	Komekurayama	1.0	(Note 2)	(Note 2)	(Note 2)		
		Others (Less than 10MW)		0.7				
	Wind	Others (Less than 10MW)		-	0	0	0	
		Sub-Total		3.3	-	-	-	
	2) Other companies							
	Solar	Others		-	(Note 2)	(Note 2)	(Note 2)	
	Wind	Others		-	0	0	0	
Sub-Total		-	-	-	-			
Total			-	20	20	20		
Power Trade with General Electric Utilities	Power Trade with General Electric Utilities, etc.		-	67	67	67		
	Total (Note 3)		-	5833	5813	5813		

(Note 1) Total Capacity. TEPCO purchases part of the total.

(Note 2) TEPCO's solar + Other company's solar = 190 thousand kW

(Note 3) The totals of the values above may not match as the values are rounded off.