

Demand forecast of TEPCO supply area with no nuclear power

January 2013

As of October 9, 2012

Power Source	Type	Power Station	Generation Capacity	FY2011 (H1)	FY2012 (H1) (Forecast based on the normal temperature with electricity saving)	FY2012 (H1) (Forecast based on the cold winter of FY2011 with electricity saving)		
Nuclear Power	TEPCO							
	Fukushima Daiichi	Unit 5	78.4	0.0	0.0	0.0		
		Unit 6	110.0	0.0	0.0	0.0		
	Fukushima Daini	Unit 1	110.0	0.0	0.0	0.0		
		Unit 2	110.0	0.0	0.0	0.0		
		Unit 3	110.0	0.0	0.0	0.0		
		Unit 4	110.0	0.0	0.0	0.0		
	Kashiwazaki-Kariwa	Unit 1	110.0	0.0	0.0	0.0		
		Unit 2	110.0	0.0	0.0	0.0		
		Unit 3	110.0	0.0	0.0	0.0		
		Unit 4	110.0	0.0	0.0	0.0		
		Unit 5	110.0	0.0	0.0	0.0		
		Unit 6	135.6	0.0	0.0	0.0		
		Unit 7	135.6	0.0	0.0	0.0		
Sub-Total			1450	0	0	0		
Other companies								
Tokai No.2 Power Station, the Japan Atomic Power Company			88.0	0.0	0.0	0.0		
Sub-Total			88.0	0.0	0.0	0.0		
Total			1537.6	0	0	0		
Thermal	TEPCO							
	Coal	Hirono	Unit 5	60.0	60.0	60.0	60.0	
		Hitachinaka	Unit 1	100.0	100.0	100.0	100.0	
	Chiba	Group 1	Unit 1	36.0	7.0	7.0	7.0	
			Unit 2	36.0	36.0	36.0	36.0	
		Group 2	Unit 1	36.0	36.0	36.0	36.0	
			Unit 2	36.0	36.0	36.0	36.0	
			Unit 3	36.0	36.0	36.0	36.0	
			Unit 4	36.0	36.0	36.0	36.0	
		Group 3	Unit 1	38.0	38.0	38.0	38.0	
			Unit 2	38.0	38.0	38.0	38.0	
			Unit 3	38.0	38.0	38.0	38.0	
			Unit 4	38.0	38.0	38.0	38.0	
		Kawasaki	Group 1	Unit 1	50.0	48.0	48.0	48.0
				Unit 2	50.0	50.0	50.0	50.0
				Unit 3	50.0	50.0	50.0	50.0
		Yokohama	Group 2	Unit 1	50.0	50.0	50.0	50.0
				Unit 2	50.0	50.0	50.0	50.0
			Group 7	Unit 1	17.5	17.5	17.5	17.5
	Unit 2			17.5	17.5	17.5	17.5	
	Unit 3			17.5	17.5	17.5	17.5	
	Unit 4			17.5	17.5	17.5	17.5	
	Group 8		Unit 1	35.0	35.0	35.0	35.0	
			Unit 2	35.0	35.0	35.0	35.0	
			Unit 3	35.0	35.0	35.0	35.0	
			Unit 4	35.0	35.0	35.0	35.0	
		Unit 5	35.0	35.0	35.0	35.0		
		Unit 6	35.0	35.0	35.0	35.0		
		Unit 7	35.0	35.0	35.0	35.0		
		Unit 8	35.0	35.0	35.0	35.0		
	LNG	Goi	Unit 1	26.5	26.5	26.5	26.5	
			Unit 2	26.5	2.6	2.6	2.6	
			Unit 3	26.5	26.5	26.5	26.5	
		Anegasaki	Unit 4	26.5	26.5	26.5	26.5	
			Unit 5	35.0	35.0	35.0	35.0	
			Unit 6	47.6	47.6	47.6	47.6	
	Sodegaura	Unit 1	Unit 1	60.0	60.0	60.0	60.0	
			Unit 2	60.0	60.0	60.0	60.0	
			Unit 3	60.0	60.0	60.0	60.0	
		Unit 4	Unit 4	60.0	60.0	60.0	60.0	
			Unit 5	60.0	60.0	60.0	60.0	
			Unit 6	60.0	60.0	60.0	60.0	
	Futtsu	Group 1	Unit 1	100.0	0.0	0.0	0.0	
			Unit 2	100.0	100.0	100.0	100.0	
		Group 2	Unit 1	100.0	100.0	100.0	100.0	
			Unit 2	100.0	100.0	100.0	100.0	
	Higashi Ohgishima	Group 3	Unit 1	152.0	152.0	152.0	152.0	
			Unit 2	152.0	78.4	78.4	78.4	
	Oil	Kashima	Group 4	Unit 1	100.0	100.0	100.0	100.0
				Unit 2	100.0	100.0	100.0	100.0
		Ohi	Unit 1	Unit 1	35.0	35.0	35.0	35.0
				Unit 2	35.0	35.0	35.0	35.0
			Unit 3	Unit 3	35.0	1.1	1.1	1.1
				Unit 4	35.0	35.0	35.0	35.0
	Yokosuka	Unit 3	Unit 3	35.0	35.0	35.0	35.0	
			Unit 4	35.0	35.0	35.0	35.0	
			Unit 5	35.0	0.0	0.0	0.0	
		Unit 6	Unit 6	35.0	0.0	0.0	0.0	
			Unit 7	35.0	0.0	0.0	0.0	
			Unit 8	35.0	0.0	0.0	0.0	
	Hirono	Unit 1	Unit 1	60.0	60.0	60.0	60.0	
			Unit 2	60.0	3.9	3.9	3.9	
		Unit 3	Unit 3	100.0	100.0	100.0	100.0	
			Unit 4	100.0	41.9	41.9	41.9	

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Power Source	Type	Power Station	Generation Capacity	FY2011 (H1)	FY2012 (H1) (Forecast based on the normal temperature with electricity saving)	FY2012 (H1) (Forecast based on the cold winter of FY2011 with electricity saving)	
Wholesale electricity	Gas turbine	Yokosuka	Unit 1 GT	3.0	3.0	3.0	
			Unit 2 GT	14.4	14.4	14.4	
		Urgently Installed Generators (Chiba, Anegasaki, Sodegaura, Ohi, Kawasaki, Yokosuka, Kashima)		259.0	188.9	188.9	188.9
	Internal combustion plants	Islands	-	5.1	5.1	5.1	
	Others	Extra Output Operation	Part of Thermal Power	-	84.6	84.6	
	Sub-Total			4179	3676	3676	
	Other companies						
	Wholesale electricity	J-POWER	Isog Unit 1	120 (Note 1)	94.3	94.3	94.3
			Isogo Unit 2				
	IPP Cooperative Thermal Power	Joban Cooperative Thermal Power Company	Nakoso Unit 6	162.5 (Note 1)	76.6	76.6	76.6
			Nakoso Unit 7				
			Nakoso Unit 8				
			Nakoso Unit 9				
		Kimitsu Cooperative Thermal Power Company	Unit 3	115.3 (Note 1)	55.4	55.4	55.4
			Unit 4				
			Unit 5				
			Unit 6				
		Kashima Cooperative Thermal Power Company	Unit 1	140 (Note 1)	50.1	50.1	50.1
			Unit 2				
			Unit 3				
		Souma Cooperative Thermal Power Company	Unit 4	200 (Note 1)	94.0	94.0	94.0
Unit 2							
IPP EBARA Corporation		-	265.7 (Note 1)	6.3	6.3	6.3	
IPP Showa Denko		-		12.4	12.4	12.4	
IPP Tomen Power Samukawa		-		6.4	6.4	6.4	
IPP Hitachi Zosen		(Unit 2)		10.3	10.3	10.3	
IPP JX NIPPon Oil & Energy Corporation		(Yokohama)		4.9	4.9	4.9	
IPP Hitachi		(Unit 1)		10.3	10.3	10.3	
IPP Polyplastics		-		4.5	4.5	4.5	
IPP JFR Steel		-		38.2	38.2	38.2	
IPP Genex	-	20.0		20.0	20.0		
IPP JX NIPPon Oil & Energy Corporation	(Negishi)	34.2		34.2	34.2		
IPP Tokyo Gas Yokosuka	-	17.4		17.4	17.4		
IPP Hitachi	(Unit 2)	8.6		8.6	8.6		
IPP Hitachi Zosen	(Unit 3)	10.9		10.9	10.9		
IPP Sumitomo Metal Industries	-	47.5		47.5	47.5		
Gumma Prefecture			2.5	0.0	0.0		
In-house power generations			-	119	119		
Sub-Total			-	721	721		
Total			4836.1	4397	4397		

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Hydro Power	TEPCO	Komatsu	-	1.3		
		Iwamoto	-	3.0		
	Shirane	-	1.0			
	Kanai	-	1.4			
	Shishidome	-	1.8			
	Yamura	-	1.5			
	Komahashi	-	2.2			
	Tashirogawa Daiichi	-	1.7			
	Hayakawa Daisan	-	2.7			
	Ohmachi	-	1.3			
	Yuzawa	-	1.6			
	Kawamata	-	2.7			
	Kuriyama	-	4.2			
	Kinugawa	-	12.7			
	Sudagai	-	4.6			
	Fujiwara	-	2.2			
	Minakami	-	1.9			
	Kamimoku	-	3.2			
	Saku	-	7.7			
	Ichinose	-	1.1			
	Kamata	-	1.2			
	Iwamuro	-	2.0			
	Kamikuya	-	1.9			
	Fuseda	-	1.3			
	Saikubo	-	1.9			
	Haneo	-	1.3			
	Kawanaka	-	1.5			
	Matsuya	-	2.5			
	Haramachi	-	2.7			
	Hakojima	-	2.5			
	Yatusawa	-	4.2			
	Tashirogawa Daini	-	2.3			
	Hayakawa Daiichi	-	5.1			
	Komoro	-	1.6			
	Shimagawara	-	1.6			
	Kasumizawa	-	3.9			
	Ryuushima	-	3.2			
	Nakanosawa	-	4.2			
	Ikusaka	-	2.1			
	Taira	-	1.6			
	Minochi	-	3.2			
	Sasadaira	-	1.5			
	Odagiri	-	1.7			
	Kiriake	-	2.0			
	Yugawa	-	1.7			
	Nakatsugawa Daiichi	-	12.6			
	Nakatsugawa Daini	-	2.3			
	Shinanogawa	-	16.9			
	Kiyotsugawa	-	1.6			
	Other Runoff River (Total of less than 1 (x10)MW Units)			32.0		
	Reservoir Type	Onogawa	-	3.4		
		Akimoto	-	10.8		
Numanokura		-	1.9			
Inawashiro Daiichi		-	6.2			
Inawashiro Daini		-	3.8			
Inawashiro Daisan		-	2.3			
Nippashigawa		-	1.1			
Inawashiro Daiyon		-	3.7			
Kanagawa		-	0.7			
Other Reservoir (Total of less than 1 (x10)MW Units)				0.0		
Sub-Total			217	75	75	
Other companies						
Wholesale electricity trade	J-POWER Tenryu River	Sakuma	35 (Note 1)			
		Akiba No. 1	4.5 (Note 1)			
		Akiba No. 2	3.5 (Note 1)			
		Funagira	3.2 (Note 1)			
		Sakuma No.2	3.2 (Note 1)			
	J-POWER Tadami River	Ohtsumata	3.8 (Note 1)			
		Okutadami	56 (Note 1)			
		Ohtori	18.2 (Note 1)			
		Tagokura	40.0 (Note 1)			
		Tadami	6.5 (Note 1)			
Taki	9.2 (Note 1)					
Publicly-owned	Gumma Prefecture	Nakanoyo	1.1			
		Shirasawa	2.7			
		Shimokubo	1.5			
		Azuma	2.0			
		Odaira	3.6			
		Sawairi	1.1			
		Naramata	1.3			
		less than 10 thousand kW	8.8			
	Tochigi Prefecture	Kawaji No. 1	1.5			
		Kazami	1.0			
		Itamuro	1.6			
		Ashio	1.0			
	Tokyo	less than 10 thousand kW	0.9			
		Tanagawa No. 1	1.9			
		Tamagawa No. 2	1.6			
	Kanagawa Prefecture	less than 10 thousand kW	0.1			
		Sagami	3.1			
		Tsukui	2.5			
		Doushi No. 1	1.1			
		Aikawa No. 1	2.4			
less than 10 thousand kW		1.4				
Yamanashi Prefecture	Norogawa	2.0				
	Narata No. 1	2.7				
	Nishiyama	1.9				
	Amashina	1.3				
	Yuzuki	1.8				
	less than 10 thousand kW	2.2				
Tokyo Electric Generation Company, Publicly-owned	Himekawa No. 7	4.3				
	Amehatagawa	1.2				
	Ohobora No. 1	1.2				
	less than 10 thousand kW	11.5				
Others	less than 10 thousand kW	0.1				
	Sub-total		194	123	123	
Total			411	198	198	

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Pumped Storage	TEPCO						
	Imaichi	Unit 1	35.0				
		Unit 2	35.0				
		Unit 3	35.0				
	Yagisawa	Unit 1	8.0				
		Unit 2	8.0				
		Unit 3	8.0				
	Tanbara	Unit 1	30.0				
		Unit 2	30.0				
		Unit 3	30.0				
		Unit 4	30.0				
	Shiobara	Unit 1	30.0				
		Unit 2	30.0				
		Unit 3	30.0				
	Azumi	Unit 1	10.6				
		Unit 2	10.6				
		Unit 3	10.3				
		Unit 4	10.3				
		Unit 5	10.3				
		Unit 6	10.3				
	Midono	Unit 1	6.2		810.0	790.0	790.0
		Unit 2	6.1				
		Unit 3	6.2				
		Unit 4	6.1				
	Shin-Takasegawa	Unit 1	32.0				
		Unit 2	32.0				
		Unit 3	32.0				
Unit 4		32.0					
Kannagawa	Unit 1	47.0					
	Unit 2	47.0					
Kazunogawa	Unit 1	40.0					
	Unit 2	40.0					
Sub-total			728				
Other companies							
	J-Power Numappara	Unit 1 - Unit 3	67.5				
	J-Power Shimogou	Unit 1 - Unit 4	75.0				
	J-Power Okukiyotsu	Unit 1 - Unit 4	100.0				
	J-Power Okukiyotsu Daini	Unit 1 - Unit 2	60.0				
	J-Power Shin-Toyone	Unit 1 - Unit 5	45.0				
	Shiroyama	Unit 1 - Unit 4	25.0				
Sub-total			372.5				
Total			1100.3	810	790	790	
Geo-thermal, etc.	TEPCO						
	Geo-thermal	Ohters (less than 10 thousand kW)	0.3	0.3	0.3	0.3	
		Ohters	1.3				
	Solar	Komekurayama	1.0	(Note 2)	(Note 2)	(Note 2)	
		Ohters (less than 10 thousand kW)	0.7				
	Wind	Ohters (less than 10 thousand kW)	-	0.0	0.0	0.0	
	Sub-total			3.3	0.3	0.3	
	Other companies						
	Solar	Ohters	-	(Note 2)	(Note 2)	(Note 2)	
	Wind	Ohters	-	0.0	0.0	0.0	
Sub-total			-	0.0	0.0		
Total			-	0.3	0.3		
Power	Power Trade with General Electric Utilities, etc. (Note 2)		-	43	43	43	
	Total			-	5448	5428	

(Note 1) Total Capacity. TEPCO purchases part of the total.

(Note 2) TEPCO's solar + Other company's solar = 0 kW (Since the peak demand takes place after sunset).

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Nuclear Power	TEPCO	TEPCO							
		Fukushima Daiichi	Unit 5	78.4	0.0	0.0	0.0		
			Unit 6	110.0	0.0	0.0	0.0		
		Fukushima Daini	Unit 1	110.0	0.0	0.0	0.0		
			Unit 2	110.0	0.0	0.0	0.0		
			Unit 3	110.0	0.0	0.0	0.0		
			Unit 4	110.0	0.0	0.0	0.0		
		Kashiwazaki-Kariwa	Unit 1	110.0	0.0	0.0	0.0		
			Unit 2	110.0	0.0	0.0	0.0		
			Unit 3	110.0	0.0	0.0	0.0		
			Unit 4	110.0	0.0	0.0	0.0		
			Unit 5	110.0	0.0	0.0	0.0		
			Unit 6	135.6	0.0	0.0	0.0		
			Unit 7	135.6	0.0	0.0	0.0		
Sub-Total			1450	0	0	0			
Other companies									
Tokai No.2 Power Station, the Japan Atomic Power Company			88.0	0.0	0.0	0.0			
Sub-Total			88.0	0.0	0.0	0.0			
Total			1537.6	0	0	0			
Thermal	TEPCO	TEPCO							
		Coal	Hirono	Unit 5	60.0	60.0	60.0	60.0	
			Hitachinaka	Unit 1	100.0	100.0	100.0	100.0	
		Chiba	Group 1	Unit 1	36.0	0.0	0.0	0.0	
				Unit 2	36.0	36.0	36.0	36.0	
				Unit 3	36.0	36.0	36.0	36.0	
				Unit 4	36.0	36.0	36.0	36.0	
			Group 2	Unit 1	36.0	36.0	36.0	36.0	
				Unit 2	36.0	36.0	36.0	36.0	
				Unit 3	36.0	36.0	36.0	36.0	
				Unit 4	36.0	36.0	36.0	36.0	
			Shinagawa	Group 1	Unit 1	38.0	5.4	5.4	5.4
				Unit 2	38.0	38.0	38.0	38.0	
			Kawasaki	Group 1	Unit 1	50.0	48.0	48.0	48.0
				Unit 2	50.0	50.0	50.0	50.0	
		Unit 3		50.0	50.0	50.0	50.0		
		Yokohama	Group 2	Unit 1	50.0	50.0	50.0	50.0	
				Unit 3	50.0	50.0	50.0	50.0	
			Group 7	Unit 1	17.5	17.5	17.5	17.5	
				Unit 2	35.0	0.0	0.0	0.0	
				Unit 3	35.0	35.0	35.0	35.0	
				Unit 4	35.0	35.0	35.0	35.0	
			Group 8	Unit 1	35.0	35.0	35.0	35.0	
				Unit 2	35.0	35.0	35.0	35.0	
				Unit 3	35.0	35.0	35.0	35.0	
				Unit 4	35.0	35.0	35.0	35.0	
		Goi	Group 1	Unit 1	26.5	26.5	26.5	26.5	
				Unit 2	26.5	26.5	26.5	26.5	
			Group 2	Unit 1	26.5	26.5	26.5	26.5	
				Unit 2	26.5	26.5	26.5	26.5	
			Group 3	Unit 1	35.0	35.0	35.0	35.0	
				Unit 2	47.6	47.6	47.6	47.6	
		Anegasaki	Group 4	Unit 1	60.0	60.0	60.0	60.0	
				Unit 2	60.0	60.0	60.0	60.0	
			Group 5	Unit 1	60.0	60.0	60.0	60.0	
				Unit 2	60.0	60.0	60.0	60.0	
			Group 6	Unit 1	60.0	60.0	60.0	60.0	
				Unit 2	60.0	60.0	60.0	60.0	
		Sodegaura	Group 7	Unit 1	60.0	0.0	0.0	0.0	
				Unit 2	100.0	100.0	100.0	100.0	
			Group 8	Unit 1	100.0	100.0	100.0	100.0	
				Unit 2	100.0	100.0	100.0	100.0	
		Futtsu	Group 9	Unit 1	100.0	99.8	99.8	99.8	
				Unit 2	100.0	99.3	99.3	99.3	
			Group 10	Unit 1	152.0	152.0	152.0	152.0	
				Unit 2	152.0	101.3	101.3	101.3	
		Higashi Ohgishima	Unit 1	100.0	100.0	100.0	100.0		
			Unit 2	100.0	100.0	100.0	100.0		
		Minami Yokohama	Unit 1	35.0	35.0	35.0	35.0		
			Unit 2	35.0	35.0	35.0	35.0		
			Unit 3	45.0	45.0	45.0	45.0		
		Oil	Kashima	Unit 1	60.0	60.0	60.0	60.0	
				Unit 2	60.0	60.0	60.0	60.0	
				Unit 3	60.0	60.0	60.0	60.0	
				Unit 4	60.0	60.0	60.0	60.0	
				Unit 5	100.0	100.0	100.0	100.0	
				Unit 6	100.0	100.0	100.0	100.0	
			Ohi	Unit 1	35.0	35.0	35.0	35.0	
				Unit 2	35.0	35.0	35.0	35.0	
				Unit 3	35.0	35.0	35.0	35.0	
			Yokosuka	Unit 3	35.0	32.5	32.5	32.5	
				Unit 4	35.0	35.0	35.0	35.0	
				Unit 5	35.0	0.0	0.0	0.0	
				Unit 6	35.0	0.0	0.0	0.0	
				Unit 7	35.0	0.0	0.0	0.0	
			Hirono	Unit 8	35.0	0.0	0.0	0.0	
				Unit 1	60.0	60.0	60.0	60.0	
				Unit 2	60.0	60.0	60.0	60.0	
				Unit 3	100.0	75.0	75.0	75.0	
					Unit 4	100.0	100.0	100.0	100.0

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	Gas turbine	Yokosuka	Unit 1 GT Unit 2 GT	3.0 14.4	3.0 14.4	3.0 14.4
		Urgently Installed Generators (Chiba, Anegasaki, Sodegaura, Ohi, Kawasaki, Yokosuka, Kashima)		259.0	179.4	179.4
	Internal combustion plants	Islands	-	5.1	5.1	5.1
	Others	Extra Output Operation	Part of Thermal Power	-	84.6	84.6
		Sub-Total		4179	3764	3764
	Other companies					
Wholesale electricity	J-POWER	Isog Unit 1 Isogo Unit 2	120 (Note 1)	94.3	94.3	94.3
IPP Cooperative Thermal Power	Joban Cooperative Thermal Power Company	Nakoso Unit 6	162.5 (Note 1)	76.6	76.6	76.6
		Nakoso Unit 7				
		Nakoso Unit 8				
		Nakoso Unit 9				
		Unit 3				
	Kimitsu Cooperative Thermal Power Company	Unit 4	115.3 (Note 1)	55.4	55.4	55.4
		Unit 5				
		Unit 6				
		Unit 1				
	Kashima Cooperative Thermal Power Company	Unit 2	140 (Note 1)	50.1	50.1	50.1
		Unit 3				
		Unit 4				
	Souma Cooperative Thermal Power Company	Unit 1 Unit 2	200(Note 1)	94.0	94.0	94.0
	IPP EBARA Corporation	-		6.3	6.3	6.3
	IPP Showa Denko	-		12.4	12.4	12.4
	IPP Tomen Power Samukawa	-		6.4	6.4	6.4
	IPP Hitachi Zosen	(Unit 2)		10.3	10.3	10.3
	IPP JX NIPPon Oil & Energy Corporation	(Yokohama)		4.9	4.9	4.9
	IPP Hitachi	(Unit 1)		10.3	10.3	10.3
	IPP Polyplastics	-	265.7 (Note 1)	4.5	4.5	4.5
IPP JFR Steel	-		38.2	38.2	38.2	
IPP Genex	-		20.0	20.0	20.0	
IPP JX NIPPon Oil & Energy Corporation	(Negishi)		34.2	34.2	34.2	
IPP Tokyo Gas Yokosuka	-		0.0	0.0	0.0	
IPP Hitachi	(Unit 2)		8.6	8.6	8.6	
IPP Hitachi Zosen	(Unit 3)		10.9	10.9	10.9	
IPP Sumitomo Metal Industries	-		47.5	47.5	47.5	
	Gumma Prefecture		2.5	0.0	0.0	
	In-house power generations		-	120	120	
	Sub-Total		-	704	704	
	Total		4836.1	4468	4468	

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Power Source	Type	Power Station	Generation Capacity	FY2011 (H1)	FY2012 (H1) (Forecast based on the normal temperature with electricity saving)	FY2012 (H1) (Forecast based on the cold winter of FY2011 with electricity saving)	
Hydro Power	TEPCO						
	Runoff River Type	Komatsu	-	1.3	78.1	78.1	78.1
		Iwamoto	-	3.0			
		Shirane	-	1.0			
		Kanai	-	1.4			
		Shishidome	-	1.8			
		Yamura	-	1.5			
		Komahashi	-	2.2			
		Tashirogawa Daiichi	-	1.7			
		Hayakawa Daisan	-	2.7			
		Ohmachi	-	1.3			
		Yuzawa	-	1.6			
		Kawamata	-	2.7			
		Kuriyama	-	4.2			
		Kinugawa	-	12.7			
		Sudagai	-	4.6			
		Fujiwara	-	2.2			
		Minakami	-	1.9			
		Kamimoku	-	3.2			
		Saku	-	7.7			
		Ichinose	-	1.1			
		Kamata	-	1.2			
		Iwamuro	-	2.0			
		Kamikuya	-	1.9			
		Fuseda	-	1.3			
		Saikubo	-	1.9			
		Haneo	-	1.3			
		Kawanaka	-	1.5			
		Matsuya	-	2.5			
		Haramachi	-	2.7			
		Hakojima	-	2.5			
		Yatsusawa	-	4.2			
		Tashirogawa Daini	-	2.3			
		Hayakawa Daiichi	-	5.1			
		Komoro	-	1.6			
		Shimagawara	-	1.6			
		Kasumizawa	-	3.9			
		Ryuushima	-	3.2			
		Nakanosawa	-	4.2			
		Ikusaka	-	2.1			
		Taira	-	1.6			
		Minochi	-	3.2			
		Sasadaira	-	1.5			
		Odagiri	-	1.7			
		Kiriake	-	2.0			
		Yugawa	-	1.7			
		Nakatsugawa Daiichi	-	12.6			
		Nakatsugawa Daini	-	2.3			
	Shinanogawa	-	16.9				
	Kiyotsugawa	-	1.6				
	Other Runoff River (Total of less than 1 (x10)MW Units)		32.0				
	Reservoir Type	Onogawa	-	3.4			
		Akimoto	-	10.8			
Numanokura		-	1.9				
Inawashiro Daiichi		-	6.2				
Inawashiro Daini		-	3.8				
Inawashiro Daisan		-	2.3				
Nippashigawa		-	1.1				
Inawashiro Daiyon		-	3.7				
Kanagawa		-	0.7				
Other Reservoir (Total of less than 1 (x10)MW Units)			0.0				
Sub-Total			217	78	78	78	
Other companies							
Wholesale electricity trade	J-POWER Tenryu River	Sakuma	35 (Note 1)	110.7	110.7	110.7	
		Akiba No. 1	4.5 (Note 1)				
		Akiba No. 2	3.5 (Note 1)				
		Funagira	3.2 (Note 1)				
		Sakuma No.2	3.2 (Note 1)				
	J-POWER Tadami River	Ohtsumata	3.8 (Note 1)				
		Okutadami	5.6 (Note 1)				
		Ohtori	18.2 (Note 1)				
		Tagokura	40.0 (Note 1)				
		Tadami	6.5 (Note 1)				
Taki	9.2 (Note 1)						
Publicly-owned	Gumma Prefecture	Nakanojo	1.1				
		Shirasawa	2.7				
		Shimokubo	1.5				
		Azuma	2.0				
		Odaira	3.6				
		Sawairi	1.1				
		Naramata	1.3				
	less than 10 thousand kW	8.8					
	Tochigi Prefecture	Kawaji No. 1	1.5				
		Kazami	1.0				
		Itamuro	1.6				
		Ashio	1.0				
	Tokyo	less than 10 thousand kW	0.9				
		Tanagawa No. 1	1.9				
		Tanagawa No. 2	1.6				
		less than 10 thousand kW	0.1				
		Sagami	3.1				
	Kanagawa Prefecture	Tsukul	2.5				
		Doushi No. 1	1.1				
		Aikawa No. 1	2.4				
		less than 10 thousand kW	1.4				
		Norogawa	2.0				
	Yamanashi Prefecture	Narata No. 1	2.7				
		Nishiyama	1.9				
		Amashina	1.3				
		Yuzuki	1.8				
		less than 10 thousand kW	2.2				
Himekawa No. 7		4.3					
Tokyo Electric Generation Company, Publicly-owned	Amehatagawa	1.2					
	Ohobora No. 1	1.2					
	less than 10 thousand kW	11.5					
	Others	0.1					
Sub-total			194	111	111	111	
Total			411	189	189	189	

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Power Source	Type	Power Station	Generation Capacity	FY2011 (H1)	FY2012 (H1) (Forecast based on the normal temperature with electricity saving)	FY2012 (H1) (Forecast based on the cold winter of FY2011 with electricity saving)	
Pumped Storage	TEPCO						
	Imaichi	Unit 1	35.0				
		Unit 2	35.0				
		Unit 3	35.0				
	Yagisawa	Unit 1	8.0				
		Unit 2	8.0				
		Unit 3	8.0				
	Tanbara	Unit 1	30.0				
		Unit 2	30.0				
		Unit 3	30.0				
		Unit 4	30.0				
	Shiobara	Unit 1	30.0				
		Unit 2	30.0				
		Unit 3	30.0				
	Azumi	Unit 1	10.6				
		Unit 2	10.6				
		Unit 3	10.3				
		Unit 4	10.3				
		Unit 5	10.3				
		Unit 6	10.3				
	Midono	Unit 1	6.2		820.0	800.0	800.0
		Unit 2	6.1				
		Unit 3	6.2				
		Unit 4	6.1				
	Shin-Takasegawa	Unit 1	32.0				
		Unit 2	32.0				
		Unit 3	32.0				
		Unit 4	32.0				
	Kannagawa	Unit 1	47.0				
		Unit 2	47.0				
	Kazunogawa	Unit 1	40.0				
		Unit 2	40.0				
Sub-total			728				
Other companies							
	J-Power Numappara	Unit 1 - Unit 3	67.5				
	J-Power Shimogou	Unit 1 - Unit 4	75.0				
	J-Power Okukiyotsu	Unit 1 - Unit 4	100.0				
	J-Power Okukiyotsu Daini	Unit 1 - Unit 2	60.0				
	J-Power Shin-Toyone	Unit 1 - Unit 5	45.0				
	Shiroyama	Unit 1 - Unit 4	25.0				
Sub-total			372.5				
Total			1100.3	820	800	800	
Geo-thermal, etc.	TEPCO						
	Geo-thermal	Ohters (less than 10 thousand kW)	0.3	0.3	0.3	0.3	
		Ohters	1.3				
	Solar	Komekurayama	1.0	(Note 2)	(Note 2)	(Note 2)	
		Ohters (less than 10 thousand kW)	0.7				
	Wind	Ohters (less than 10 thousand kW)	-	0.0	0.0	0.0	
		Sub-total	3.3	0.3	0.3	0.3	
	Other companies						
		Ohters	-	(Note 2)	(Note 2)	(Note 2)	
	Wind	Ohters	-	0.0	0.0	0.0	
Sub-total			0.0	0.0	0.0		
Total			0.3	0.3	0.3		
Power	Power Trade with General Electric Utilities, etc. (Note 2)		-	67	67	67	
Total			-	5544	5524	5524	

(Note 1) Total Capacity. TEPCO purchases part of the total.

(Note 2) TEPCO's solar + Other company's solar = 0 kW (Since the peak demand takes place after sunset.)