1. Supply-demand balance in the case that no nuclear power station restarts operation

| (Unit: 10MW) | · | January | February |
|--------------------|--|---------|----------|
| Supply-demand | FY 2011 H1 | 482 | 578 |
| | FY 2012 H1 (Forecast based on the cold | 378 | 474 |
| | winter of 2011 with electricity saving) | | |
| | FY 2012 H1 (Forecast based on the | 438 | 534 |
| | average winter with electricity saving) | | |
| Reserve margin (%) | FY 2011 H1 | 9.7 | 11.6 |
| | FY 2012 H1 (Forecast based on the | 7.5 | 9.4 |
| | cold winter of 2011 with electricity saving) | | |
| | FY 2012 H1 (Forecast based on the | 8.8 | 10.7 |
| | average winter with electricity saving) | | |
| Maximum power | FY 2011 H1 | 4,966 | 4,966 |
| demand H1 | FY 2012 H1 (Forecast based on the cold | 5,050 | 5,050 |
| | winter of 2011 with electricity saving) | , | , |
| | FY 2012 H1 (Forecast based on the | 4,990 | 4,990 |
| | average winter with electricity saving) | | |
| Supply capacity | FY 2011 H1 | 5,448 | 5,544 |
| | FY 2012 H1 (Forecast based on the cold | 5,428 | 5,524 |
| | winter of 2011 with electricity saving) | | |
| | FY 2012 H1 (Forecast based on the | 5,428 | 5,524 |
| | average winter with electricity saving) | | |
| Nuclear | | 0 | 0 |
| Thermal | | 4,397 | 4,468 |
| Hydroelectric | | 198 | 189 |
| Pumped-storage | FY 2011 H1 | 810 | 820 |
| hydroelectric | FY 2012 H1 (Forecast based on the cold | 790 | 800 |
| | winter of 2011 with electricity saving) | | |
| | FY 2012 H1 (Forecast based on the | 790 | 800 |
| | average winter with electricity saving) | | |
| Geothermal/solar | | 0 | 0 |
| Power interchange | | 0 | 0 |
| Supply to new | | 43 | 67 |
| suppliers | | | |

2. Demand

1) Effects of electricity saving in FY 2011

(Unit: 10MW)

| (Generating end) | |
|---------------------------------|-------|
| Maximum demand in the winter of | 4,889 |
| FY 2011 H3 | |

| _ | | |
|---------------------------------|--------------------------------|--------------|
| Maximum demand in the winter of | | 5,077 |
| _ | V 2040 LI2 | |
| Г | Y 2010 H3 | |
| D | ifference | ▲188 |
| | Effects of temperature | 62 |
| | Effects of electricity saving | ▲ 256 |
| | , , | |
| | Effects of economic conditions | ▲ 9 |
| | Effects of new power suppliers | 15 |

2. Effects of electricity saving in FY 2012

(Unit: 10MW)

| (Generating end) | |
|---------------------------------|--------------|
| Maximum demand forecast in the | 4,915 |
| winter of FY 2012 H3 | |
| Maximum demand in the winter of | 5,077 |
| FY 2010 H3 | |
| Difference | ▲162 |
| Effects of temperature | 8 |
| Effects of electricity saving | ▲ 256 |
| Effects of economic conditions | 88 |
| Effects of new power suppliers | ▲2 |

3. Temperature sensitivity in the winter (Temperature at the time of the maximum demand) (10MW/)

| FY 2010 | FY 2011 | Forecast for FY 2012 |
|-------------|-------------|-------------------------|
| ▲ 81 | ▲ 91 | ▲ 91 |
| | | (Equivalent to FY 2011) |

4. Temperature related data

| | Temperature () |
|--------------------------------|-----------------|
| Average temperature at the | |
| time of the maximum demand | 4.4 |
| in the past 10 years | |
| Temperature at the time of the | |
| maximum demand in the cold | 3.7 |
| winter of FY 2011 | |

3. Supply

Breakdown list of supply capacity per power station (Attachment)