

< Attachment >

Detailed Electricity Demand and Supply in the Summer of 2012

1. Regular Summer Temperature

(Unit: GW)

	July	August
Demand (Daily peak at generation end)	53.6	53.6
Supply	57.86	57.71
Nuclear	0	0
Thermal*	46.4	46.4
Hydroelectric	3.17	3.02
Pumped-storage hydroelectric	8.5	8.5
Solar power, etc.	0.07	0.07
Power Trade with General Electric Utilities	-0.28	-0.28
Reserved electricity	4.26	4.11
Rate of reserved electricity	7.9%	7.7%

2. Extremely hot summer (as in 2010)

(Unit: GW)

	July	August
Demand (Daily peak at generation end)	55.2	55.2
Supply	57.86	57.71
Nuclear	0	0
Thermal*	46.4	46.4
Hydroelectric	3.17	3.02
Pumped-storage hydroelectric	8.5	8.5
Solar power, etc.	0.07	0.07
Power Trade with General Electric Utilities	-0.28	-0.28
Reserved electricity	2.66	2.51
Rate of reserved electricity	4.8%	4.5%

* Emergency power supply included

End