

Demand forecast of TEPCO supply area with no nuclear power (July, 2012)

(Attachment)

As of April 20, 2012  
(Unit: 10 thousand kW)

Power Source	Type	Power Station	Generation Capacity	Demand forecast based on the hot summer of 2010	Demand forecast based on the hot summer of 2010 (H1) with electricity savings	Demand forecast based on average year (H1) with electricity savings	
Nuclear Power	TEPCO	Fukushima Daiichi	Unit 5	78.4	0.0	0.0	
			Unit 6	110.0	0.0	0.0	
		Fukushima Daini	Unit 1	110.0	0.0	0.0	
			Unit 2	110.0	0.0	0.0	
			Unit 3	110.0	0.0	0.0	
			Unit 4	110.0	0.0	0.0	
		Kashiwazaki-Kariwa	Unit 1	110.0	0.0	0.0	
			Unit 2	110.0	0.0	0.0	
			Unit 3	110.0	0.0	0.0	
			Unit 4	110.0	0.0	0.0	
			Unit 5	110.0	0.0	0.0	
			Unit 6	135.6	0.0	0.0	
			Unit 7	135.6	0.0	0.0	
		Sub-Total			1450	0	0
Other companies							
Tokai No.2 Power Station, the Japan Atomic Power Company			88.0	0.0	0.0		
Sub-Total			88	0.0	0.0		
Total			1538	0	0		
Thermal	TEPCO	Coal	Hirono Unit 5	60.0	60.0	60.0	
			Hitachinaka Unit 1	100.0	100.0	100.0	
		LNG	Chiba	Group 1-Unit 1	36.0	31.0	31.0
				Group 1-Unit 2	36.0	31.0	31.0
				Group 1-Unit 3	36.0	31.0	31.0
				Group 1-Unit 4	36.0	31.0	31.0
			Shinagawa	Group 2-Unit 1	36.0	31.0	31.0
				Group 2-Unit 2	36.0	31.0	31.0
				Group 2-Unit 3	36.0	31.0	31.0
				Group 2-Unit 4	36.0	31.0	31.0
			Kawasaki	Group 1-Unit 1	38.0	32.5	32.5
				Group 1-Unit 2	38.0	32.5	32.5
				Group 1-Unit 3	38.0	32.5	32.5
			Yokohama	Group 1-Unit 1	50.0	42.5	42.5
				Group 1-Unit 2	50.0	44.5	44.5
				Group 1-Unit 3	50.0	44.5	44.5
				Group 2-Unit 1	50.0	46.3	46.3
				Unit 5	17.5	17.5	17.5
		Unit 6		35.0	35.0	35.0	
		Group 7-Unit 1		35.0	30.0	30.0	
		Group 7-Unit 2		35.0	30.0	30.0	
		Goi	Group 7-Unit 3	35.0	30.0	30.0	
			Group 7-Unit 4	35.0	30.0	30.0	
			Group 8-Unit 1	35.0	30.0	30.0	
			Group 8-Unit 2	35.0	30.0	30.0	
			Group 8-Unit 3	35.0	30.0	30.0	
			Group 8-Unit 4	35.0	30.0	30.0	
			Unit 1	26.5	26.5	26.5	
			Unit 2	26.5	26.5	26.5	
		Anegasaki	Unit 3	26.5	26.5	26.5	
			Unit 4	26.5	26.5	26.5	
			Unit 5	35.0	35.0	35.0	
			Unit 6	47.6	45.6	45.6	
			Unit 1	60.0	60.0	60.0	
			Unit 2	60.0	60.0	60.0	
		Sodegaura	Unit 3	60.0	60.0	60.0	
			Unit 4	60.0	60.0	60.0	
			Unit 1	100.0	100.0	100.0	
			Unit 2	100.0	100.0	100.0	
		Futtsu	Unit 3	100.0	100.0	100.0	
			Unit 4	100.0	100.0	100.0	
			Group 1	100.0	100.0	100.0	
			Group 2	100.0	100.0	100.0	
		Higashi Ohgishima	Group 3	152.0	130.0	130.0	
			Group 4	152.0	127.8	127.8	
		Oil	Kashima	Unit 1	100.0	100.0	100.0
				Unit 2	100.0	100.0	100.0
			Ohi	Unit 3	60.0	60.0	60.0
				Unit 4	60.0	60.0	60.0
				Unit 5	100.0	100.0	100.0
				Unit 6	100.0	100.0	100.0
		Yokosuka	Unit 1	35.0	35.0	35.0	
			Unit 2	35.0	35.0	35.0	
			Unit 3	35.0	35.0	35.0	
			Unit 4	35.0	35.0	35.0	
		Hirono	Unit 5	35.0	0.0	0.0	
			Unit 6	35.0	0.0	0.0	
			Unit 7	35.0	0.0	0.0	
			Unit 8	35.0	0.0	0.0	
		Hirono	Unit 1	60.0	60.0	60.0	
			Unit 2	60.0	60.0	60.0	
			Unit 3	100.0	100.0	100.0	
			Unit 4	100.0	100.0	100.0	

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As of April 20, 2012  
(Unit: 10 thousand kW)

Power Source	Type	Power Station	Generation Capacity	Demand forecast based on the hot summer of 2010	Demand forecast based on the hot summer of 2010 (H1) with electricity savings	Demand forecast based on average year (H1) with electricity savings
	Gas turbine	Yokosuka	Unit 1 GT	3.0	3.0	3.0
			Unit 2 GT	14.4	12.1	12.1
		Urgently Installed Generators (Chiba, Anegasaki, Sodegaura, Ohi, Kawasaki, Yokosuka, Kashima)	259	221	221	221
Internal combustion plants		Islands	-	5	5	5
Others		Extra Output Operation	Part of Thermal Power	-	64	64
		-	-	8	8	8
		Sub-Total	-	4179	3903	3903
Other companies						
Wholesale electricity trade		J-POWER				
		Isog Unit 1				
		Isogo Unit 2	120(Note 1)	94.3	94.3	94.3
		Nakoso Unit 6				
		Nakoso Unit 7				
		Nakoso Unit 8	162.5(Note 1)	76.6	76.6	76.6
		Nakoso Unit 9				
		Unit 3				
		Unit 4				
		Unit 5	115.3(Note 1)	53.7	53.7	53.7
		Unit 6				
		Unit 1				
		Unit 2				
		Unit 3	140(Note 1)	50.1	50.1	50.1
		Unit 4				
		Unit 1				
		Unit 2	200(Note 1)	94.0	94.0	94.0
IPP Cooperative Thermal Power		IPP EBARA Corporation	-	5.5	5.5	5.5
		IPP Showa Denko	-	12.4	12.4	12.4
		IPP Tomen Power Samukawa	-	5.6	5.6	5.6
		IPP Hitachi Zosen (Unit 2)	-	9.0	9.0	9.0
		IPP JX NIPPON Oil & Energy Corporation (Yokohama)	-	3.8	3.8	3.8
		IPP Hitachi (Unit 1)	-	9.1	9.1	9.1
		IPP Polyplastics	-	4.5	4.5	4.5
		IPP JFR Steel	-	34.7	34.7	34.7
		IPP Genex	-	20.0	20.0	20.0
		IPP JX NIPPON Oil & Energy Corporation (Negishi)	-	33.7	33.7	33.7
		IPP Tokyo Gas Yokosuka Power	-	18.0	18.0	18.0
		IPP Hitachi (Unit 2)	-	7.6	7.6	7.6
		IPP Hitachi Zosen (Unit 3)	-	9.6	9.6	9.6
		IPP Sumitomo Metal Industries	-	47.5	47.5	47.5
		Gumma Prefecture	2.5	2.4	2.4	2.4
		In-house power generations	-	145	145	145
		Sub-Total	-	737	737	737
		Total	-	4640	4640	4640

Demand forecast of TEPCO supply area with no nuclear power (July, 2012)

(Attachment)

As of April 20, 2012  
(Unit: 10 thousand kW)

Power Source	Type	Power Station	Generation Capacity	Demand forecast based on the hot summer of 2010	Demand forecast based on the hot summer of 2010 (H1) with electricity savings	Demand forecast based on average year (H1) with electricity savings
Hydro Power	TEPCO	Komatsu	-	1.3	142	142
		Iwamoto	-	3.0		
		Shirane	-	1.0		
		Kanai	-	1.4		
		Shishidome	-	1.8		
		Yamura	-	1.5		
		Komahashi	-	2.1		
		Tashirogawa Daiichi	-	1.7		
		Hayakawa Daisan	-	2.7		
		Ohmachi	-	1.3		
		Yuzawa	-	1.6		
		Kawamata	-	2.7		
		Kuriyama	-	4.2		
		Kinugawa	-	12.7		
		Sudagai	-	4.6		
		Fujiwara	-	2.2		
		Minakami	-	1.9		
		Kamimoku	-	3.2		
		Saku	-	7.7		
		Ichinose	-	1.1		
		Kamata	-	1.2		
		Iwamuro	-	2.0		
		Kamikuyua	-	1.9		
		Fuseda	-	1.3		
		Saikubo	-	1.9		
		Haneo	-	1.2		
		Kawanaka	-	1.5		
		Matsuya	-	2.5		
		Haramachi	-	2.7		
		Hakoiima	-	2.5		
		Yatsusawa	-	4.2		
		Tashirogawa Daini	-	2.3		
		Hayakawa Daiichi	-	5.1		
		Komoro	-	1.6		
		Shimagawara	-	1.6		
		Kasumizawa	-	3.9		
		Ryuushima	-	3.2		
		Nakanosawa	-	4.2		
		Ikusaka	-	2.1		
		Taira	-	1.6		
		Minochi	-	3.2		
		Sasadaira	-	1.5		
		Odagiri	-	1.7		
		Kiriake	-	2.0		
		Yugawa	-	1.7		
	Nakatsugawa Daiichi	-	12.6			
	Nakatsugawa Daini	-	2.3			
	Shinanogawa	-	17.7			
	Kiyotsugawa	-	1.6			
	Other Runoff River (Total of less than 1 (x10)MW Units)	-	31.0			
	Reservoir Type	Onogawa	-	3.4		
		Akimoto	-	10.8		
		Numanokura	-	1.9		
		Inawashiro Daiichi	-	6.2		
		Inawashiro Daini	-	3.8		
Inawashiro Daisan		-	2.3			
NIPPashigawa		-	1.1			
Inawashiro Daiyon		-	3.7			
Kanagawa		-	0.7			
Other Reservoir (Total of less than 1 (x10)MW Units)		-	0.0			
Sub-Total			217	142	142	
Other companies						
Wholesale electricity trade	J-POWER Tenryu River	Sakuma	35 (Note 1)	175	175	175
		Akiba No. 1	4.5 (Note 1)			
		Akiba No. 2	3.5 (Note 1)			
		Funagira	3.2 (Note 1)			
		Sakuma No.2	3.2 (Note 1)			
	J-POWER Tadami River	Ohtsumata	3.8 (Note 1)			
		Okutadami	56 (Note 1)			
		Ohtori	18.2 (Note 1)			
		Tagokura	40.0 (Note 1)			
		Tadami	6.5 (Note 1)			
Taki	9.2 (Note 1)					
Publicly-owned	Gumma Prefecture	Nakanojo	1.1			
		Shirasawa	2.7			
		Shimokubo	1.5			
		Azuma	2.0			
		Odaira	3.6			
		Sawairi	1.1			
		Naramata	1.3			
		less than 10 thousand kW	8.8			
	Tochigi Prefecture	Kawaii No. 1	1.5			
		Kazami	1.0			
		Itamuro	1.6			
		Ashio	1.0			
		less than 10 thousand kW	0.9			
	Tokyo	Tanagawa No. 1	1.9			
		Tanagawa No. 2	1.3			
		less than 10 thousand kW	0.5			
	Kanagawa Prefecture	Sagami	3.1			
		Tsukui	2.5			
		Doushi No. 1	1.1			
		Aikawa No. 1	2.4			
		less than 10 thousand kW	1.4			
		Yamanashi Prefecture	Norogawa	2.0		
	Narata No. 1		2.7			
	Nishikawa		1.9			
	Amashina		1.3			
Yuzuki	1.8					
less than 10 thousand kW	2.2					
Himekawa No. 7	4.3					
Tokyo Electric Generation Company, Publicly-owned	Anehatagawa	1.2				
	Ohobora No. 1	1.2				
	less than 10 thousand kW	11.4				
	Others	less than 10 thousand kW	0.1			
Sub-total			194	175	175	
Total			411	317	317	

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(Unit: 10 thousand kW)

Power Source	Type	Power Station	Generation Capacity	Demand forecast based on the hot summer of 2010	Demand forecast based on the hot summer of 2010 (H1) with electricity savings	Demand forecast based on average year (H1) with electricity savings	
Pumped Strage	TEPCO			890	850	850	
	Imaichi	Unit 1	35.0				
		Unit 2	35.0				
		Unit 3	35.0				
	Yagisawa	Unit 1	8.0				
		Unit 2	8.0				
		Unit 3	8.0				
	Tanbara	Unit 1	30.0				
		Unit 2	30.0				
		Unit 3	30.0				
		Unit 4	30.0				
	Shiobara	Unit 1	30.0				
		Unit 2	30.0				
		Unit 3	30.0				
	Azumi	Unit 1	10.6				
		Unit 2	10.6				
		Unit 3	10.3				
		Unit 4	10.3				
		Unit 5	10.3				
		Unit 6	10.3				
	Midono	Unit 1	6.2				
		Unit 2	6.1				
		Unit 3	6.2				
		Unit 4	6.1				
	Shin-Takasegawa	Unit 1	32.0				
		Unit 2	32.0				
		Unit 3	32.0				
		Unit 4	32.0				
	Kannagawa	Unit 1	47.0				
		Unit 2	47.0				
Kazunogawa	Unit 1	40.0					
	Unit 2	40.0					
Sub-total			728				
Other companies							
J-Power Numappara		Unit 1 ~ Unit 3	67.5				
J-Power Shimogou		Unit 1 ~ Unit 4	100.0 (Note 1)				
J-Power Okukiyotsu		Unit 1 ~ Unit 4	100.0				
J-Power Okukiyotsu Daini		Unit 1 ~ Unit 2	60.0				
J-Power Shin-Toyone		Unit 1 ~ Unit 5	112.5 (Note 1)				
Shiroyama		Unit 1 ~ Unit 4	25.0				
Sub-total			373				
Total			1100				
			890	850	850		
Geo-thermal, etc.	TEPCO			7	7	7	
	Geo-thermal	Ohters (less than 10 thousand kW)					0.3
		Ohgishima					1.3
	Solar	Komekurayama					1.0
		Ohters (less than 10 thousand kW)					0.7
	Wind	Ohters (less than 10 thousand kW)					-
		Sub-total					3.3
	Other companies						
	Solar	Ohters					6.3
	Wind	Ohters					-
Sub-total			6.3				
Total			9.6				
			7	7	7		
Power Trade with General Electric Utilities	Power Trade with General Electric Utilities, etc. (Note 2)		-	-28	-28	-28	
Total			7905	5826	5786	5786	

(Note 1) Total Capacity. TEPCO purchases part of the total.

(Note 2) "Power Trade, Ohters" could be minus because it includes power trade with other electric utilities.

(Note 3) TEPCO's solar + Other company's solar = 70 thousand kW

Demand forecast of TEPCO supply area with no nuclear power (August, 2012)

(Attachment)

As of April 20, 2012  
(Unit: 10 thousand kW)

Power Source	Type	Power Station	Generation Capacity	Demand forecast based on the hot summer of 2010	Demand forecast based on the hot summer of 2010 (H1) with electricity savings	Demand forecast based on average year (H1) with electricity savings		
Nuclear Power	TEPCO	Fukushima Daiichi	Unit 5	78.4	0.0	0.0	0.0	
			Unit 6	110.0	0.0	0.0	0.0	
		Fukushima Daini	Unit 1	110.0	0.0	0.0	0.0	
			Unit 2	110.0	0.0	0.0	0.0	
			Unit 3	110.0	0.0	0.0	0.0	
			Unit 4	110.0	0.0	0.0	0.0	
		Kashiwazaki-Kariwa	Unit 1	110.0	0.0	0.0	0.0	
			Unit 2	110.0	0.0	0.0	0.0	
			Unit 3	110.0	0.0	0.0	0.0	
			Unit 4	110.0	0.0	0.0	0.0	
			Unit 5	110.0	0.0	0.0	0.0	
			Unit 6	135.6	0.0	0.0	0.0	
			Unit 7	135.6	0.0	0.0	0.0	
		Sub-Total			1450	0	0	0
Other companies								
Tokai No.2 Power Station, the Japan Atomic Power Company			88.0	0.0	0.0	0.0		
Sub-Total			88.0	0.0	0.0	0.0		
Total			1538	0	0	0		
Thermal	TEPCO	Coal	Hirono	60.0	60.0	60.0	60.0	
			Hitachinaka	100.0	100.0	100.0	100.0	
		LNG	Chiba	Group 1-Unit 1	36.0	31.0	31.0	31.0
				Group 1-Unit 2	36.0	31.0	31.0	31.0
				Group 1-Unit 3	36.0	31.0	31.0	31.0
				Group 1-Unit 4	36.0	31.0	31.0	31.0
				Group 2-Unit 1	36.0	31.0	31.0	31.0
				Group 2-Unit 2	36.0	31.0	31.0	31.0
				Group 2-Unit 3	36.0	31.0	31.0	31.0
				Group 2-Unit 4	36.0	31.0	31.0	31.0
			Shinagawa	Group 1-Unit 1	38.0	32.5	32.5	32.5
				Group 1-Unit 2	38.0	32.5	32.5	32.5
				Group 1-Unit 3	38.0	32.5	32.5	32.5
				Group 1-Unit 4	38.0	32.5	32.5	32.5
			Kawasaki	Group 1-Unit 1	50.0	42.5	42.5	42.5
				Group 1-Unit 2	50.0	44.5	44.5	44.5
				Group 1-Unit 3	50.0	44.5	44.5	44.5
				Group 2-Unit 1	50.0	46.3	46.3	46.3
		Yokohama	Unit 5	17.5	17.5	17.5	17.5	
			Unit 6	35.0	35.0	35.0	35.0	
			Group 7-Unit 1	35.0	30.0	30.0	30.0	
			Group 7-Unit 2	35.0	30.0	30.0	30.0	
			Group 7-Unit 3	35.0	30.0	30.0	30.0	
			Group 7-Unit 4	35.0	30.0	30.0	30.0	
			Group 8-Unit 1	35.0	30.0	30.0	30.0	
			Group 8-Unit 2	35.0	30.0	30.0	30.0	
			Group 8-Unit 3	35.0	30.0	30.0	30.0	
			Group 8-Unit 4	35.0	30.0	30.0	30.0	
			Goi	Unit 1	26.5	26.5	26.5	26.5
				Unit 2	26.5	26.5	26.5	26.5
		Unit 3		26.5	26.5	26.5	26.5	
		Unit 4		26.5	26.5	26.5	26.5	
		Unit 5		35.0	35.0	35.0	35.0	
		Unit 6		47.6	45.6	45.6	45.6	
		Anegasaki	Unit 1	60.0	60.0	60.0	60.0	
			Unit 2	60.0	60.0	60.0	60.0	
			Unit 3	60.0	60.0	60.0	60.0	
			Unit 4	60.0	60.0	60.0	60.0	
			Unit 5	60.0	60.0	60.0	60.0	
			Unit 6	60.0	60.0	60.0	60.0	
		Sodegaura	Unit 1	60.0	60.0	60.0	60.0	
			Unit 2	100.0	100.0	100.0	100.0	
			Unit 3	100.0	100.0	100.0	100.0	
			Unit 4	100.0	100.0	100.0	100.0	
		Futtsu	Group 1	100.0	100.0	100.0	100.0	
			Group 2	100.0	100.0	100.0	100.0	
			Group 3	152.0	130.0	130.0	130.0	
			Group 4	152.0	127.8	127.8	127.8	
		Higashi Ohgishima	Unit 1	100.0	100.0	100.0	100.0	
			Unit 2	100.0	100.0	100.0	100.0	
		Minami Yokohama	Unit 1	35.0	35.0	35.0	35.0	
			Unit 2	35.0	35.0	35.0	35.0	
			Unit 3	45.0	45.0	45.0	45.0	
		Oil	Kashima	Unit 1	60.0	60.0	60.0	60.0
				Unit 2	60.0	60.0	60.0	60.0
				Unit 3	60.0	60.0	60.0	60.0
				Unit 4	60.0	60.0	60.0	60.0
				Unit 5	100.0	100.0	100.0	100.0
				Unit 6	100.0	100.0	100.0	100.0
			Ohi	Unit 1	35.0	35.0	35.0	35.0
				Unit 2	35.0	35.0	35.0	35.0
				Unit 3	35.0	35.0	35.0	35.0
				Unit 4	35.0	35.0	35.0	35.0
			Yokosuka	Unit 1	35.0	0.0	0.0	0.0
				Unit 2	35.0	0.0	0.0	0.0
				Unit 3	35.0	0.0	0.0	0.0
				Unit 4	35.0	0.0	0.0	0.0
				Unit 5	35.0	0.0	0.0	0.0
				Unit 6	35.0	0.0	0.0	0.0
			Hirono	Unit 1	60.0	60.0	60.0	60.0
				Unit 2	60.0	60.0	60.0	60.0
				Unit 3	100.0	100.0	100.0	100.0
				Unit 4	100.0	100.0	100.0	100.0

Demand forecast of TEPCO supply area with no nuclear power (August, 2012)

(Attachment)

As of April 20, 2012  
(Unit: 10 thousand kW)

Power Source	Type	Power Station	Generation Capacity	Demand forecast based on the hot summer of 2010	Demand forecast based on the hot summer of 2010 (H1) with electricity savings	Demand forecast based on average year (H1) with electricity savings	
Gas turbine	Yokosuka	Unit 1 GT	3.0	3.0	3.0	3.0	
		Unit 2 GT	14.4	12.1	12.1	12.1	
	Urgently Installed Generators (Chiba, Anegasaki, Sodegaura, Ohi, Kawasaki, Yokosuka, Kashima)		259	221	221	221	
	Internal combustion plants	Islands	-	5	5	5	
	Others	Extra Output Operation	Part of Thermal Power	-	64	64	64
				-	8	8	8
	Sub-Total			4179	3903	3903	3903
	Other companies						
	Wholesale electricity trade	J-POWER	Isogo Unit 1	120 (Note 1)	94.3	94.3	94.3
			Isogo Unit 2				
	Joban Cooperative Thermal Power Company	Nakoso Unit 6	Nakoso Unit 7	162.5 (Note 1)	76.6	76.6	76.6
	Nakoso Unit 9						
	Unit 4						
	Unit 5						
	Unit 6						
	Unit 1						
	Unit 2						
Kashima Cooperative Thermal Power Company	Unit 3	140 (Note 1)	50.1	50.1	50.1		
	Unit 4						
	Unit 4						
Souma Cooperative Thermal Power Company	Unit 1	200 (Note 1)	94.0	94.0	94.0		
	Unit 2						
IPP Cooperative Thermal Power	IPP EBARA Corporation	-	265.7 (Note 1)	5.5	5.5	5.5	
	IPP Showa Denko	-		12.4	12.4	12.4	
	IPP Tomen Power Samukawa	-		5.6	5.6	5.6	
	IPP Hitachi Zosen	(Unit 2)		9.0	9.0	9.0	
	IPP JX NIPPON Oil & Energy Corporation	(Yokohama)		3.8	3.8	3.8	
	IPP Hitachi	(Unit 1)		9.1	9.1	9.1	
	IPP Polyplastics	-		4.5	4.5	4.5	
	IPP JFR Steel	-		34.7	34.7	34.7	
	IPP Genex	-		20.0	20.0	20.0	
	IPP JX NIPPON Oil & Energy Corporation	(Negishi)		33.7	33.7	33.7	
	IPP Tokyo Gas Yokosuka Power	-		18.0	18.0	18.0	
	IPP Hitachi	(Unit 2)		7.6	7.6	7.6	
	IPP Hitachi Zosen	(Unit 3)		9.6	9.6	9.6	
	IPP Sumitomo Metal Industries	-		47.5	47.5	47.5	
	Gumma Prefecture			2.5	2.4	2.4	
	In-house power generations			-	145	145	145
Sub-Total			-	737	737	737	
Total			-	4640	4640	4640	

Demand forecast of TEPCO supply area with no nuclear power (August, 2012)

(Attachment)

As of April 20, 2012  
(Unit: 10 thousand kW)

Power Source	Type	Power Station	Generation Capacity	Demand forecast based on the hot summer of 2010	Demand forecast based on the hot summer of 2010 (H1) with electricity savings	Demand forecast based on average year (H1) with electricity savings
Hydro Power	TEPCO	Komatsu	-	1.3	130	130
		Iwamoto	-	3.0		
		Shirane	-	1.0		
		Kanai	-	1.4		
		Shishidome	-	1.8		
		Yamura	-	1.5		
		Komahashi	-	2.1		
		Tashirogawa Daiichi	-	1.7		
		Hayakawa Daisan	-	2.7		
		Ohmachi	-	1.3		
		Yuzawa	-	1.6		
		Kawamata	-	2.7		
		Kuriyama	-	4.2		
		Kinugawa	-	12.7		
		Sudagai	-	4.6		
		Fujiwara	-	2.2		
		Minakami	-	1.9		
		Kamimoku	-	3.2		
		Saku	-	7.7		
		Ichinose	-	1.1		
		Kamata	-	1.2		
		Iwamuro	-	2.0		
		Kamikuya	-	1.9		
		Fuseda	-	1.3		
		Saikubo	-	1.9		
		Haneo	-	1.2		
		Kawanaka	-	1.5		
		Matsuya	-	2.5		
		Haramachi	-	2.7		
		Hakoiima	-	2.5		
		Yatsusawa	-	4.2		
		Tashirogawa Daini	-	2.3		
		Hayakawa Daiichi	-	5.1		
	Komoro	-	1.6			
	Shimagawara	-	1.6			
	Kasumizawa	-	3.9			
	Ryuushima	-	3.2			
	Nakanosawa	-	4.2			
	Ikusaka	-	2.1			
	Taira	-	1.6			
	Minochi	-	3.2			
	Sasadaira	-	1.5			
	Odagiri	-	1.7			
	Kiriake	-	2.0			
	Yugawa	-	1.7			
	Nakatsugawa Daiichi	-	12.6			
	Nakatsugawa Daini	-	2.3			
	Shinanogawa	-	17.7			
	Kiyotsugawa	-	1.6			
	Other Runoff River (Total of less than 1 (x10)MW Units)	-	31.0			
	Reservoir Type	Onogawa	-	3.4		
		Akimoto	-	10.8		
Numanokura		-	1.9			
Inawashiro Daiichi		-	6.2			
Inawashiro Daini		-	3.8			
Inawashiro Daisan		-	2.3			
NIPPashigawa		-	1.1			
Inawashiro Daiyon		-	3.7			
Kanaqawa		-	0.7			
Other Reservoir (Total of less than 1 (x10)MW Units)		-	0.0			
Sub-Total			217	130	130	
Other companies						
Wholesale electricity trade	J-POWER Tenryu River	Sakuma	35 (Note 1)	171	171	171
		Akiba No. 1	4.5 (Note 1)			
		Akiba No. 2	3.5 (Note 1)			
		Funagira	3.2 (Note 1)			
		Sakuma No.2	3.2 (Note 1)			
	J-POWER Tadami River	Ohtsumata	3.8 (Note 1)			
		Okutadami	56 (Note 1)			
		Ohtori	18.2 (Note 1)			
		Tagokura	40.0 (Note 1)			
		Tadami	6.5 (Note 1)			
Taki	9.2 (Note 1)					
Publicly-owned	Gumma Prefecture	Nakanojo	1.1			
		Shirasawa	2.7			
		Shimokubo	1.5			
		Azuma	2.0			
		Odaira	3.6			
		Sawairi	1.1			
		Naramata	1.3			
		less than 10 thousand kW	8.8			
	Tochigi Prefecture	Kawaii No. 1	1.5			
		Kazami	1.0			
		Itamuro	1.6			
		Ashio	1.0			
	less than 10 thousand kW	0.9				
	Tokyo	Tanagawa No. 1	1.9			
		Tanagawa No. 2	1.3			
		less than 10 thousand kW	0.5			
	Kanagawa Prefecture	Sagami	3.1			
		Tsukui	2.5			
		Doushi No. 1	1.1			
		Aikawa No. 1	2.4			
less than 10 thousand kW		1.4				
Yamanashi Prefecture	Norogawa	2.0				
	Narata No. 1	2.7				
	Nishikawa	1.9				
	Amashina	1.3				
	Yuzuki	1.8				
	less than 10 thousand kW	2.2				
Tokyo Electric Generation Company, Publicly-owned	Himekawa No. 7	4.3				
	Amehatagawa	1.2				
	Ohobora No. 1	1.2				
	less than 10 thousand kW	11.4				
	Others	less than 10 thousand kW	0.1			
Sub-total			194	171	171	
Total			411	302	302	

Demand forecast of TEPCO supply area with no nuclear power (August, 2012)

(Attachment)

As of April 20, 2012  
(Unit: 10 thousand kW)

Power Source	Type	Power Station	Generation Capacity	Demand forecast based on the hot summer of 2010	Demand forecast based on the hot summer of 2010 (H1) with electricity savings	Demand forecast based on average year (H1) with electricity savings	
Pumped Strage	TEPCO			890	850	850	
	Imaichi	Unit 1	35.0				
		Unit 2	35.0				
		Unit 3	35.0				
	Yagisawa	Unit 1	8.0				
		Unit 2	8.0				
		Unit 3	8.0				
	Tanbara	Unit 1	30.0				
		Unit 2	30.0				
		Unit 3	30.0				
		Unit 4	30.0				
	Shiobara	Unit 1	30.0				
		Unit 2	30.0				
		Unit 3	30.0				
	Azumi	Unit 1	10.6				
		Unit 2	10.6				
		Unit 3	10.3				
		Unit 4	10.3				
		Unit 5	10.3				
		Unit 6	10.3				
	Midono	Unit 1	6.2				
		Unit 2	6.1				
		Unit 3	6.2				
		Unit 4	6.1				
	Shin-Takasegawa	Unit 1	32.0				
		Unit 2	32.0				
		Unit 3	32.0				
Unit 4		32.0					
Kannagawa	Unit 1	47.0					
	Unit 2	47.0					
Kazunogawa	Unit 1	40.0					
	Unit 2	40.0					
Sub-total			728				
Other companies							
J-Power Numappara		Unit 1 ~ Unit 3	67.5				
J-Power Shimogou		Unit 1 ~ Unit 4	100.0 (Note 1)				
J-Power Okukiyotsu		Unit 1 ~ Unit 4	100.0				
J-Power Okukiyotsu Daini		Unit 1 ~ Unit 2	60.0				
J-Power Shin-Toyone		Unit 1 ~ Unit 5	112.5 (Note 1)				
Shiroyama		Unit 1 ~ Unit 4	25.0				
Sub-total			373				
Total			1100				
				890	850	850	
Geo-thermal, etc.	TEPCO			7	7	7	
	Geo-thermal	Ohters (less than 10 thousand kW)					0.3
		Ohgishima					1.3
	Solar	Komekurayama					1.0
		Ohters (less than 10 thousand kW)					0.7
	Wind	Ohters (less than 10 thousand kW)					-
		Sub-total					3.3
	Other companies						
	Solar	Ohters					6.3
	Wind	Ohters					-
Sub-total			6.3				
Total			9.6				
Power Trade with General Electric Utilities				-28	-28	-28	
Total			7905	5811	5771	5771	

(Note 1) Total Capacity. TEPCO purchases part of the total.

(Note 2) "Power Trade, Ohters" could be minus because it includes power trade with other electric utilities.

(Note 3) Sum of each item breakdown may not be equal to total due to rounding figures.

(Note 4) TEPCO's solar + Other company's solar = 70 thousand kW