| | FY2011 (Projected at the end of 2nd quarter of FY2011) | Interim of FY2011 (Results) |
|---|--|--------------------------------|
| Electricity Sales | 267.1 billion kWh | 130.2 billion kWh |
| (Percentage Change over the Previous Fiscal Year) | (- 9.0 %) | (- 13.6 %) |
| Crude Oil Price (All Japan CIF) | Approx. \$112 / barrel | \$113.93 / barrel |
| Exchange Rate (Interbank) | Approx. ¥80 / dollar | ¥79.76 / dollar |
| Capacity Factor of Nuclear Power Plants | Approx. 18 % | 25.1 % |
| Flow Rate | Approx. 103 % | 104.4 % |
| Financial Impact | | |
| Fuel Cost | | |
| CIF price: \$1 / barrel | Approx. 19.0 billion yen | |
| • Exchange rate: ¥1/ dollar | Approx. 28.0 billion yen | |
| Capacity Factor of Nuclear Power Plants: 1% | Approx. 15.0 billion yen | |
| Interest Cost | | |
| | | |

Table of Data on Revenues and Expenses (Non-Consolidated Basis)

This English translation has been prepared with the intention of creating an accurate and complete reflection of the original Japanese version for the convenience of our English-speaking audience. However, if there are any discrepancies between the translation and the original, the latter shall prevail.