

Please note that this purports to be an accurate and complete translation of the original Japanese version prepared for the convenience of our English-speaking audience. However, in the case of any discrepancy between the translation and the Japanese original, the latter shall prevail.

Table of Data on Revenues and Expenses (Non-consolidated Basis)

	FY2009 (Projected at the end of 3rd quarter of FY2009)	FY2009 (Projected at the end of 1st half of FY2009)	3rd quarter of FY2009 (Results)
Electricity sales (Percentage change over the previous fiscal year)	280.6 billion kWh (Down 2.9%)	283.2 billion kWh (Down 2.0%)	205.2 billion kWh (Down 5.5%)
Crude oil price (All Japan CIF)	About \$70 / barrel	About \$66 / barrel	\$66.48 / barrel
Exchange rate (Interbank)	About ¥93 / dollar	About ¥95 / dollar	¥93.62 / dollar
Capacity factor of nuclear power plants	About 53%* ²	---* ¹	50.9%
Flow rate	About 93%	About 95%	91.0%
Financial impact <Fuel cost> • Exchange rate: ¥1/ dollar • CIF price: \$1 / barrel • Capacity factor of nuclear power plants: 1% <Interest cost> • Interest rate: 1% (long and short-term)	About 12.0 billion yen* ² About 15.0 billion yen * ² About 10.0 billion yen * ² About 12.0 billion yen * ²	---* ¹ ---* ¹ ---* ¹ ---* ¹	

*¹ The figures were left blank, because 5 units (Unit 1 - Unit 5) of the Kashiwazaki-Kariwa Nuclear Power Station had been shut down since the Niigata-Chuetsu-Oki Earthquake, and because, at that time, Unit 6 was in the pre-conditioning operation and Unit 7 was in the planned shutdown for refueling.

*² The estimated figures are factored in the operational plan of Unit 6 and Unit 7 of the Kashiwazaki-Kariwa Nuclear Power Station.