

Please note that this purports to be an accurate and complete translation of the original Japanese version prepared for the convenience of our English-speaking audience. However, in the case of any discrepancy between the translation and the Japanese original, the latter shall prevail.

Table of Data on Revenues and Expenses (Non-consolidated Basis)

	FY2009 (Projected at the end of 1st half of FY2009)	FY2009 (Projected at the end of 1st quarter of FY2009)	1st half of FY2009 (Results)
Electricity sales (Percentage change over the previous fiscal year)	283.2 billion kWh (Down 2.0%)	289.7 billion kWh (Up 0.3%)	138.3 billion kWh (Down 6.5%)
Crude oil price (All Japan CIF)	About \$66 / barrel	About \$63 / barrel	\$61.82 / barrel
Exchange rate (Interbank)	About ¥95 / dollar	About ¥95 / dollar	¥95.54 / dollar
Capacity factor of nuclear power plants	---*2	---*1	46.4%
Flow rate	About 95%	About 98%	91.0%
Financial impact <Fuel cost> • CIF price: \$1 / barrel • Exchange rate: ¥1/ dollar • Capacity factor of nuclear power plants: 1%	---*2 ---*2 ---*2	---*1 ---*1 ---*1	
<Interest cost> • Interest rate: 1% (long and short-term)	---*2	---*1	

*1 The figures were left blank, because 6 units (Unit No.1 - Unit No.6) of the Kashiwazaki-Kariwa Nuclear Power Station had been shut down since the Niigata-Chuetsu-Oki Earthquake, and because, at that time, we were not in a situation where we could present a plan to resume commercial operation of the Unit No.7, which was in the pre-conditioning operation.

*2 The figures are left blank, because 5 units (Unit No.1 - Unit No.5) of the Kashiwazaki-Kariwa Nuclear Power Station have been shut down since the Niigata-Chuetsu-Oki Earthquake, and because we are currently not in a situation where we can present a plan to resume commercial operation of the Unit No. 6, which is in the pre-conditioning operation, and of the Unit No.7, which is in the planned shutdown for refueling.