[III. Outline of Electricity Supply Plans]

1. Outlook for Electric Power Demand

a) Electricity Sales

- An average growth rate from fiscal 2006 through 2017 is 1.0% (after temperature and intercalary adjustment)
- In the fiscal 2008, 0.3% down from the previous fiscal year

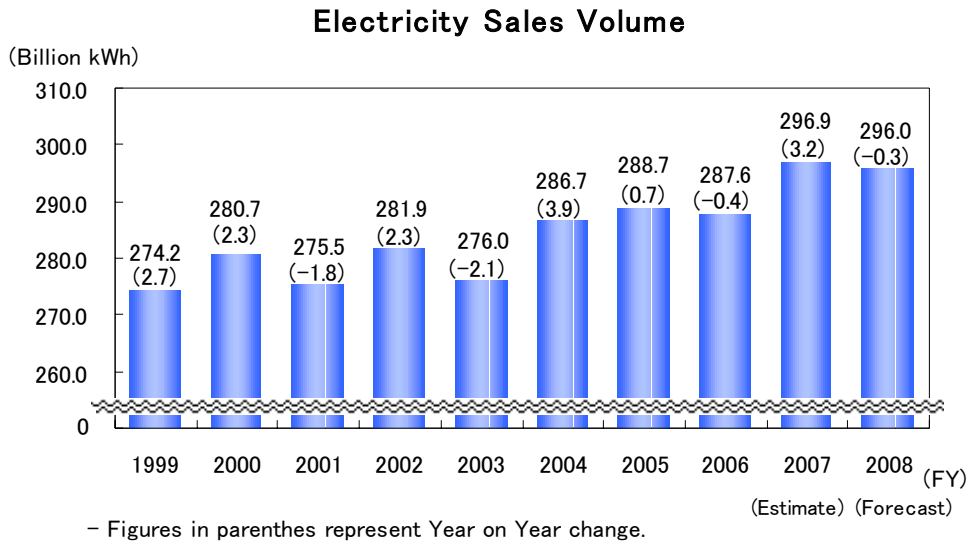
b) Peak Demand

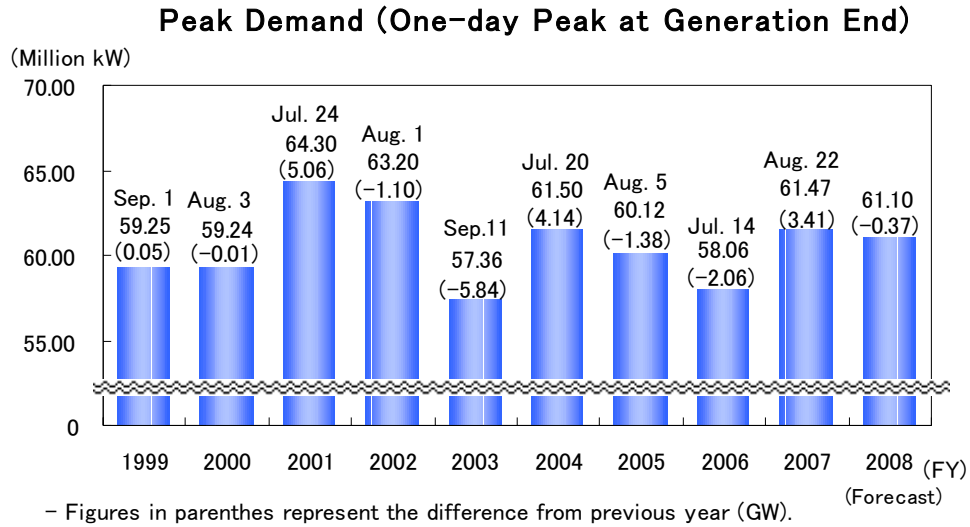
- An average growth rate from fiscal 2006 through 2017 is 0.8% (after temperature adjustment)
- 61.1 million kW in fiscal 2008 (one-day peak at generation end)

Outlook for Electricity Sales Volume and Peak Demand

Item \ FY		2006 [actual]	2007 [estimate]	2008	2017	Average Y-o-Y change (%) 2006 – 2017	Comparison with previous plan [2016] Current plan	Previous plan
Electricity sales volume (Billion kWh)		287.6	296.9	296.0	322.3	–	319.0	319.8
	Y-o-Y change (%)	-0.4 (1.5)	3.2 (1.5)	-0.3 (0.9)	–	1.0 (1.0)	Difference: -0.8 billion kWh (-0.3%)	
Peak demand	Summer 3-day average peak demand at transmission end (Million kW)	55.27	58.96	58.47	62.36	–	61.79	63.93
	Y-o-Y change (%)	-3.8 (-0.7)	6.7 (0.2)	-0.8 (1.7)	–	1.1 (0.8)	Difference: -2.14 million kW (-3.3%)	
	One-day peak at generation end (Million kW)	58.06	61.47	61.10	–	–		

Note 1: The figures in the parentheses of electricity sales represent those after adjustment for air temperature and intercalary correction, and the figures in parentheses of peak demand represent the growth rates after adjustment for air temperature.





2. Power Generation Facility Plan

TEPCO continues to steadily promote the best mixture of energy sources centered on nuclear power based on its fundamental duty to ensure stable power supply and energy security, with overall consideration of factors such as economics, operability and environmental compatibility.

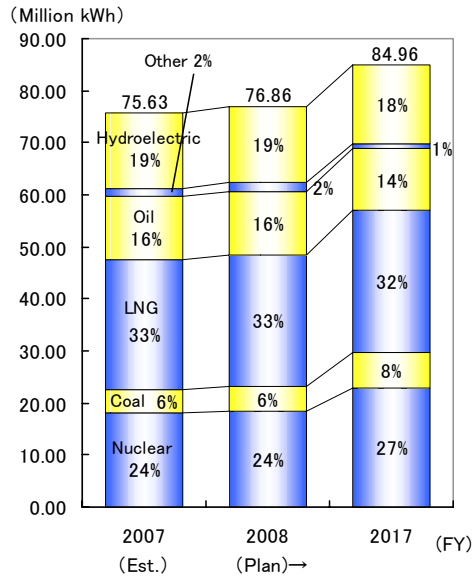
Major Power Generation Facility Plans

Type	Location	Output (Million kW)	Start of commercial operation
Nuclear	Fukushima Daiichi Units 7 and 8	1.38 each	October 2014, October 2015
	Higashidori Units 1 and 2	1.385 each	December 2015, fiscal 2018 or later
Coal thermal	Hitachinaka Unit 2	1.00	fiscal 2013
	Hirono Unit 6	0.60	fiscal 2013
LNG thermal	Futtsu Unit 4 group	1.52	July 2008, December 2009, July 2010
	Kawasaki Unit 1 group	1.50	June 2007, July 2008, July 2009
	Kawasaki Unit 2 group	1.50	fiscal 2013(unit2-1), fiscal 2018 or later
Pumped storage hydroelectric	Kazunogawa	1.60	December. 1999, June 2000, fiscal 2018 or later
	Kannagawa	2.82	December. 2005, July 2012, fiscal 2018 or later

Wide Area Power Generation Development Plan

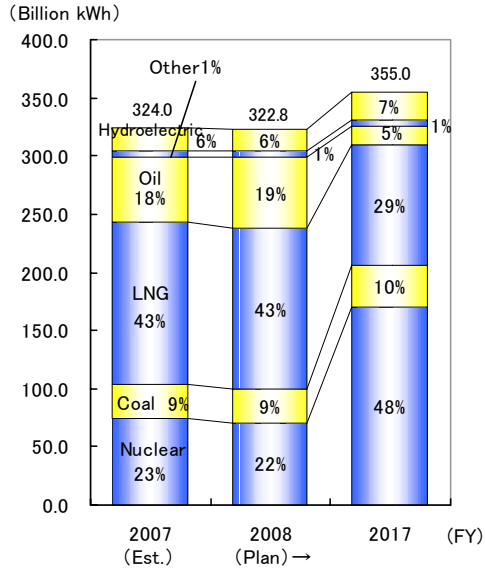
Type	Location	Developer	Output (Million kW)	Start of Commercialoperation
Coal thermal	Isogo New Unit 2	J-POWER	0.60	July 2009
Nuclear	Ohma	J-POWER	1.383	March 2012

Generating Capacity at Fiscal Year-End



Note: The capacity includes power received from other electric power companies.

Power Output



Note: The electricity generated includes power received from other electric power companies.