

Calculation Basis (non-consolidated)

	2005 FY (forecast)	2005 FY mid-term
Volume of Electricity Sold (changes from the previous term)	284 billion kWh (1.0% down)	143.8 billion kWh (1.5% down)
Crude Oil Price (All Japan CIF)	approx. \$56/barrel	\$53.07/barrel
Exchange Rate (Interbank)	approx. 112 yen/dollar	109.53 yen/dollar
Nuclear power plant capacity utilization rate	high 60% ^s	64.7%
Water Flow Rate	98.2%	97.0%
Ordinary Profits	approx. 350 billion yen (approx. 375 billion yen)	174.7 billion yen (183.2 billion yen)
Effect of the change of factors <Cost of Fuel> · Exchange Rate 1 yen/dollar · CIF price \$1/barrel · Nuclear power plant capacity utilization rate 1% <Interest Cost> · Interest 1% (long/short terms)	approx. 9 billion yen approx. 23 billion yen approx. 7.5 billion yen approx. 8 billion yen	

* The ordinary profit figures in () are on consolidated basis.

* The CIF price in the effected amount for the cost of fuel is our effected amount balance based on \$1/barrel of crude oil conversion price (heat conversion) that we procure.