

Plant Status of Fukushima Daiichi Nuclear Power Station

March 8, 2012
Tokyo Electric Power Company

<1. Status of the Nuclear Reactor and the Primary Containment Vessel> (As of March 8 at 11:00 am)

Unit	Status of Water injection		Reactor pressure vessel Bottom temp.	Pressure of primary containment vessel	Hydrogen density of Primary containment vessel
Unit 1	Injecting Fresh water	Core Spray System: Approx.1.8 m ³ /h	23.4	106.9 kPaabs	0.00 vol%
		Feed Water System: Approx.4.7 m ³ /h			
Unit 2	Injecting Fresh water	Core Spray System: Approx.6.1 m ³ /h	42.0	119 kPaabs	0.07 vol%
		Feed Water System: Approx.2.9 m ³ /h			
Unit 3	Injecting Fresh water	Core Spray System: Approx.5.0 m ³ /h	53.1	101.6 kPaabs	/
		Feed Water System: Approx.1.8 m ³ /h			

[Unit 2] March 7 We conducted sampling of gas of PCV gas management system. The analysis results showed that xenon-135 at the inlet of the system was below the detection limit ($1.0 \times 10^{-1} \text{Bq/cm}^3$) and we confirmed that it is below the re-criticality criterion which is 1Bq/cm^3 .

[Unit 4] [Unit 5] [Unit 6] · No major change

<2. Status of the Spent Fuel Pool> (As of March 8 at 11:00 am)

Unit	Cooling type	Status of cooling	Temperature of water in Spent Fuel Pool
Unit 1	Circulating Cooling System	Under operation*	27.5
Unit 2	Circulating Cooling System	Under operation	15.7
Unit 3	Circulating Cooling System	Under operation	15.4
Unit 4	Circulating Cooling System	Under operation	28

* System secondary air fin cooler: out of service

[Unit 2]

- Desalination equipment has been activated in order to reduce density of salt from the spent fuel pool since 11:50 am on January 19.
- At 1:25 pm on March 6, 2012, the spent fuel pool desalting facility was stopped automatically because of an alert caused by increase of water level of waste water treatment tank. We are now investigating the reason of this incident. The alternative cooling system continues operation therefore there is no influence on cooling. In addition, as a result of the on-site confirmation, no leakage of liquid was confirmed. According to our investigation, we confirmed that the increase of the water level had occurred because of the water supply to the waste water treatment tank exceeded the drainage volume, after the treated water by the reverse osmosis membrane unit of the facility continued to increase because of the purification of the water supplied to the facility had proceeded.
- At 4:04 pm on March 7, we restarted the facility and conducted a test operation, and as there was no problem, we started regular operation at 5:06 pm on the same day.

[Unit4]

- From 2:25 to 4:10 pm on March 8, we injected hydrazine (corrosion inhibitor) (about 2 m³) into the spent

fuel pool.

<3. Status of water transfer from the basement floor of the Turbine Building etc.>

Unit	Draining water source	Place transferred	Status
Unit 2	Unit 2 T/B	Central Radioactive Waste Treatment Facility [Process Main Building]	From 1:55 pm on March 7: Transferring
Unit 3	Unit 3 T/B	Central Radioactive Waste Treatment Facility [Process Main Building]	From 1:48 pm on March 7 to <u>10:01 am on March 8</u> : Transferred

<4. Status of the Treatment Facility and the Storage Facility> (As of March 8 at 7:00 am)

Facility	Cesium adsorption apparatus	Secondary Cesium adsorption apparatus (SARRY)	Decontamination instruments	Water desalinations (reverse osmosis membrane)	Water desalinations (evaporative concentration)
Operating status	Out of service	Out of service	Out of service	Operating intermittently according to the water balance	Operating intermittently according to the water balance

- June 8, 2011 ~ Large tanks to store contaminated and decontaminated water are transported and installed.
 - March 1, 2012, in order to conduct the work to improve the reliability of water treatment facilities, we stopped the cesium adsorption apparatus. (It will be out of service until March 15.)
 - March 2, 2012, we suspended second cesium adsorption apparatus. (It will be out of service until March 10.)
- *We confirmed that water level would be below the limit based on the water level impact study. We also have sufficient volume of treated water. Therefore there will be no impact on the water injection to the reactors.)

<5. Others>

- October 7, 2011 ~ : Continuously implementing water spray using water after purifying accumulated water of Unit 5 and Unit 6 to prevent spontaneous fire of trimmed trees and diffusion of dust.
- February 23, 2012 ~ : Test of drawing water in the Unit 6 sub drain to the temporary tank through the temporarily storage tank was implemented.
- March 6, 2012 ~ : we have been conducting the transfer test of sub-drain Water of Unit 5 to the temporary tank via the interim storage tank.