Fukushima Daiichi Nuclear Power Station Plant Parameters

As of 12:00 on February 29

[Note] Some indicators might not be functioning properly beyond the normal condition for usage affected by the earthquake and subsequent events. We comprehensively evaluate situation in plants using all the available information from indicators and also focusing on trends, taking

uncertainty of indicators into consideration.

Unit	Unit 1	Unit 2		Unit 3		Unit 4	Unit 5	Unit 6
Status of water injection to the reactor	Fresh water feeding Feed water system $4.5 \mathrm{m}^3/h$ (as of 11.00 , $2/29$)	Fresh water feeding Feed water system 2.9 m²/h, CS line 5.9 m²/h (as of 11:00 , 2/29)	F	Fresh water feeding Feed water system 1.7 m²/h, CS line 5.1 m²/h (as of 11:00 , 2/29)			%2 (Heat removal of the reactor is functioning. Water injection is unnecessary)	
Water level in the reactor	Fuel range A: Downscale Fuel range B:-1840 mm %3 (as of 11:00 , 2/29)		жз F	Fuel range A:-1647 mm Fuel range B:-2183 mm (as of 11:00 , 2/29)	%3 %3		Stoppage range 2509mm (as of 12:00 , 2/29)	Stoppage range 1969mm (as of 12:00 , 2/29)
Pressure in the reactor	System A:-0.005 MPa g System B:-MPa g (as of 11:00 , 2/29)	System A:0.012 MPa g System B:-MPa g (as of 11:00 , 2/29)	ç	System A:Downscale System B:Downscale (as of 11:00 , 2/29)	(A) %3 (C) %3		0.010 MPa g (as of 12:00 , 2/29)	0.018 MPa g (as of 12:00 , 2/29)
Water temperature of the reactor	(Since there is no water inflow in the system it is impossible to collect the data)						35.9 ℃ (as of 12:00 , 2/29)	25.5 °C (as of 12:00 , 2/29)
Temperature around the reactor vessel	Temperature in feed-water nozzle:23.7 °C Temperature at reactor vessel bottom:23.7 °C (as of 11:00 , 2/29)	Temperature in feed-water nozzle:42.9 °C Temperature at reactor vessel bottom:44.7 °C (as of 11:00 , 2/29)	-	Temperature in feed-water nozzle:42.5 °C Temperature at reactor vessel bottom:52.6 °C (as of 11:00 , 2/29)		%2 (Monitoring is	#2 (monitoring through water temperature of the reactor)	
Pressure in D/W • S/C	D/W:0.1076 MPa abs S/C:0.121 MPa abs %3 (as of 11:00 , 2/29)	(as of 11:00 , 2/29)	*1 s	D/W:0.1016 MPa abs S/C:0.1859 MPa abs (as of 11:00 , 2/29)		unnecessary since all fuel are takeoff)	%2 (Monitoring is unnecessary since heat removal of reactor is functioning.)	
D/W Atmosphere temperature	RPV bellow seal:24.5 °C HVH return:24.7 °C (as of 11:00 , 2/29)		жз I	RPV bellow seal:55.2 °C HVH return:45.7 °C (as of 11:00 , 2/29)	% 3			
CAMS radiation monitor	D/W(A):1.00E-02Sv/h	S/C(A):5.00E-02Sv/h	*1 *1	D/W(A):2.87E+00Sv/h (B):1.84E+00Sv/h S/C(A):2.30E-01Sv/h (B):2.20E-01Sv/h (as of 11:00, 2/29)	*3			
Temperature in S/C	System A:33.0 °C System B:32.9 °C (as of 11:00 , 2/29)	System A:33.5 °C System B:33.3 °C (as of 11:00 , 2/29)	\$	System A:28,5 °C System B:28,5 °C (as of 11:00 , 2/29)				
Hydrogen concentration in PCV	0.00vol% (as of 11:00 , 2/29) %3	0.06vol% (as of 11:00 , 2/29)	*3	_				
Designed usable D/W pressure	0.384MPa g (0.485MPa abs)	0.384MPa g (0.485MPa abs)	(0,384MPa g (0.485MPa abs)				
Designed usable D/W maximum pressure	0.427MPa g (0.528MPa abs)	0.427MPa g (0.528MPa abs)	(0.427MPa g (0.528MPa abs)		-	-	
Temperature in the spent fuel pool	26.0°C (as of 11:00 , 2/29)	12.5℃ (as of 11:00 , 2/29)		12.5℃ (as of 11:00 , 2/29)		24℃ (as of 11:00 , 2/29)	17.4 °C (as of 12:00 , 2/29)	23.0 ℃ (as of 12:00 , 2/29)
FPC skimmer surge tank level	2250mm (as of 11:00 , 2/29)	2820mm (as of 11:00 , 2/29)		4050mm (as of 11:00 , 2/29)		4188mm (as of 11:00 , 2/29)	*2	
Power source	Receiving offsite power (P/C2C)		Receiving offsite power (F	'/C4D)		Receiving offsite power		
Others						Temperature in the Common Spent Fuel Storage: 17°C (as of 9:50, 2/29)	5u : SHC mode (from 10:55 ,2/29)	6u : SHC mode (from 11:17 ,2/23)

Pressure conversion Gauge pressure(MPa g) = Absolute pressure(MPa abs) - atmospheric pressure (normal atmospheric pressure0.1013 MPa) Absolute pressure(MPa abs) = Gauge pressure(MPa g) + atmospheric pressure (normal atmospheric pressure0.1013 MPa) %1 : Instrument failure
%2 : Not covered for colleting data
%3 : continuously monitoring the status

Fukushima Daiichi Nuclear Power Station Supplemental explanation for the plant parameters

■Supplemental explanation for each parameter

Recording manner	Measurement manner	Ch number or number of systems	
Water inflow (CS line : Core Spray system)	Temporary	System 1 / 1	
Data measured by the water gauge, which monitor the fuel range	Temporary	System A 1/1Ch System B 1/1Ch	
One representing value is noted among multiple data on each System A, B. Readings of temporary instruments are represented in A system for Unit 1and 2.	Temporary	porary 1 / 1 system (Unit 1/2) System A 1 / 2Ch, System B 1 / 2Ch (Unit S	
Since there is no water inflow at the points, where thermometers are set, no data is collected.	—	-	
Data measured at feed-water nozzle and at reactor vessel bottom (1U, 3U : RPV Bottom Head, 2U : RPV Wall Above Bottom Head) are noted among multiple data to view the whole picture.	Temporary	Point of Feed-water nozzle 1/4Ch reactor vessel bottom 1/2Ch (Unit1) 1/1Ch (Unit2/3)	
Data from temporary instrument. (D/W : Dry Well、S/C : Suppression Chamber)	Temporary	(D/W) wide range 1 / 1Ch (Unit 1) 1 / 4Ch (Unit 2/3) (S/C) 1 / 1system (Unit 1/2) 1 / 2Ch (Unit 3)	
Data at upper point (RPV Bellows Air) and middle point (HVH return) are noted among multiple data to view the whole picture. (RPV : Reactor Pressure Vessel, HVH : Heating Ventilating Handling Unit)	Temporary	RPV Bellows Air 1 / 5Ch D/W HVH return 1 / 5Ch	
Data from temporary instrument. (CAMS : Containment Atmospheric Monitoring System)	Temporary	D/W System A 1/1Ch System B 1/1Ch S/C System A 1/1Ch System B 1/1Ch	
Data from temporary instrument. One representing value is noted among multiple data on each System A, B.	FemporarySystem A1/4Ch (Unit 1)、8Ch (Unit 2/3System B1/4Ch (Unit 1)、8Ch (Unit 2/3)		
Data measured by the PCV gas management system. (PCV : Primary Containment Vessel)	Temporary	System 1 / 1	
Data from temporary instrument. (Non-thermal mode : Urgent Heat load Mode、SHC mode : Shut down Cooling Mode)	Temporary	1 ∕ 1 Ch (Unit 2) 1 ∕ 1 system (Unit 1/3/4)	
 Unit2, 4 are the FPC skimmer surge tank level measured temporary instrument. Unit1, 3 are the FPC skimmer surge tank level estimated from temporary pressure gages.(reference value) (FPC : Fuel Pool Cooling system) 	Temporary	1/1system	
	Water inflow (CS line : Core Spray system) Data measured by the water gauge, which monitor the fuel range One representing value is noted among multiple data on each System A, B. Readings of temporary instruments are represented in A system for Unit 1 and 2. Since there is no water inflow at the points, where thermometers are set, no data is collected. Data measured at feed-water nozzle and at reactor vessel bottom (1U, 3U : RPV Bottom Head, 2U : RPV Wall Above Bottom Head) are noted among multiple data to view the whole picture. Data from temporary instrument. (D/W : Dry Well, S/C : Suppression Chamber) Data from temporary instrument. (D/W : Pry Well, S/C : Suppression Chamber) Data from temporary instrument. (C/W : Prive Point (RPV Bellows Air) and middle point (HVH return) are noted among multiple data to view the whole picture. Data from temporary instrument. (CAMS : Containment Atmospheric Monitoring System) Data from temporary instrument. One representing value is noted among multiple data on each System A, B. Data measured by the PCV gas management system. (PCV : Primary Containment Vessel) Data from temporary instrument. (Non-thermal mode : Urgent Heat load Mode, SHC mode : Shut down Cooling Mode) • Unit1, 2, 4 are the FPC skimmer surge tank level measured temporary pressure gages (reference value) (FPC :	Water inflow (CS line : Core Soray system) Temporary Data measured by the water gauge, which monitor the fuel range Temporary One representing value is noted among multiple data on each System A B. Readings of temporary instruments are represented in A system for Uht 1 and 2. Temporary Since there is no water inflow at the points, where thermometers are set, no data is collected. — Data measured at feed-water nozzle and at reactor vessel bottom (1U, 3U : RPV Bottom Head, 2U : RPV Wall Temporary Data measured at feed-water nozzle and at reactor vessel bottom (1U, 3U : RPV Bottom Head, 2U : RPV Wall Temporary Data measured at feed-water nozzle and at reactor vessel bottom (1U, 3U : RPV Bottom Head, 2U : RPV Wall Temporary Data from temporary instrument. (DW : Dry Well, S/C : Suppression Chamber) Temporary Data at upper point (RPV Bellows Air) and middle point (HVH return) are noted among multiple data to view the whole picture. (RPV : Reactor Pressure Vessel, HVH : Heating Ventilating Handling Unit) Temporary Data from temporary instrument. (CAMS : Containment Atmospheric Monitoring System) Temporary Data from temporary instrument. (CAMS : Containment Atmospheric Monitoring System) Temporary Data from temporary instrument. (New : Primary Containment Vessel) Temporary Data from temporary instrument. (NeW : Primary Containment Vessel) Temporary	

■Supplemental explanation for notes

ltem	Contents	Status As of 12:00 on February 29			
Instrument failure	Instrument failure : down of instrument reading (over) scale/failure of instrument	Unit 1 CAMS D/W radiation monitor Unit 2 Pressure in S/C,RPV bellow air temperature, CAMS D/W(B) radiation monitor, CAMS S/C(B) radiation monitor Unit 3 —			
Not covered for collecting data	Unit4: Monitoring is not implemented since all fuel are takeoff. Unit5/6: Monitoring is not implemented since heat removal of reactor is functioning	_			
Continuously monitoring the status	Inaccurate Data defined from relation with other Parameters such as negative figure.	Unit 1 Reactor water level (B). Pressure in S/C Unit 2 Reactor water level HVH return temperature Unit 3 Reactor water level, reactor pressure, RPV bellow air temperature, CAMS D/W(A) radiation monitor Unit1-2 Hydrogen Density of PCV : In case that the instrument indicates minus hydrogen density, "0%" is recorded. (Because there's the possibility of minus indication due to the instrumental precision when hydrogen density is very low.)			