

TEPCO ELECTRICITY FORECAST during This Summer July 10, 2012

During this summer, the following information is shown additionally on our website.

Breakdown of power source at the peak **NEW**
 Weekly outlook **NEW** (weekdays only)
 Estimated hourly demand (from 9 am to 8 pm on weekdays)

Period: From Jul 2 to Sep 30, 2012
 (planned)

Breakdown of power source at the peak



Data is posted and updated together with max supply capacity

- Data for tomorrow: At approx. 6 pm to 6:30pm
- Data for today: Reviewed at approx. 9 am to 9:30am (weekdays only)

In addition, the breakdown will be updated accordingly when the max supply capacity is updated.
 You can also receive the data in CSV file;
<http://www.tepco.co.jp/forecast/html/images/jukyuu-.csv>

July 3, 2012 As of July 2, 17:30

Breakdown of Maximum Supply Capacity

		(x10 MW)
Power Source		Supply
TEPCO	Nuclear	0
	Thermal	3,150
	Hydroelectric	157
	Pumped-storage hydroelectric	815
	Geothermal, Solar power	1
Other Companies		786
	Power interchange (previously mentioned)	0
Total		4,909

		(x10 MW)
Power interchange		0
Supply from other utilities		0
	Breakdown	
Supply to other utilities		0
	Breakdown	

* For hydroelectric, the total supply of the conventional hydroelectric powers (Run-of-the-river type, pondage type) excluding pumped-storage hydroelectric power is provided.
 *For pumped-storage hydroelectric, the sum of supply capacities of TEPCO and other companies is provided.
 * Power interchange is equivalent to the amount of supply from other utilities minus supply to other utilities.
 *The figures are rounded to the nearest 10.

Weekly outlook

The screenshot shows the 'Weekly outlook' page with a green 'Stable' status indicator and a gauge showing 80% usage. Key statistics include a maximum demand forecast of 3,580 MW and a peak supply capacity of 4,460 MW. A graph displays the hourly electricity usage for June 11th, showing a peak in the evening. A yellow arrow points to a 'Weekly outlook' button, and a red box highlights the update time: 'Updated approx. 6:30pm on Friday'.

Estimated hourly demand

Estimated demand will be shown in the same manner as last summer
Period: From 9 am to 8 pm (between 7 and 8 pm) on weekdays

Linked to "Electricity Supply-Demand Measures this Summer" by the government

Data is shown in graphs, and also provided in CSV file.

Estimated demand up to 7 pm is posted at approx. 8 am, will be adjusted on the hour every hour reflecting the actual demand, and will be reviewed as necessary.



Next week

Electricity Demand-Supply Outlook for Next Week (As of Friday, July 13)

	31th Mar	31st Jul	31st Aug	31st Sep	31st Oct
Max. demand forecast	-	4,730	4,280	4,250	4,270
Max. supply capacity	-	5,390	5,330	5,191	5,190
Consumption rate	-	87%	84%	82%	82%

Breakdown of Maximum Supply Capacity

	31th Mar	31st Jul	31st Aug	31st Sep	31st Oct
Nuclear	-	0	0	0	0
Thermal	-	3,200	3,291	3,349	3,229
Hydroelectric	-	190	184	190	190
Pumped-storage hydroelectric	-	844	844	844	844
Geothermal	-	1	1	1	1
Solar power	-	0	0	0	0
Other Companies	-	843	840	840	849
Power interchange (previously mentioned)	-	0	0	0	0
TOTAL	-	5,394	5,320	5,191	5,190

Week after next week

Electricity Demand-Supply Outlook for the Week after Next (As of Friday, July 13)

Monday, July 23 - Friday, July 27	
Max. demand forecast	4,700
Max. supply capacity	5,416
Consumption rate	86%

Breakdown of Maximum Supply Capacity

Monday, July 23 - Friday, July 27	
Nuclear	0
Thermal	3,994
TEPCO Hydroelectric	150
Pumped-storage hydroelectric	890
Geothermal, Solar power	1
Other Companies (Power interchange (previously mentioned))	0
TOTAL	5,416

< Items to be posted >

- Weekly outlook
- Outlook during the next week will be shown on daily basis (Mon-Fri)
- Outlook during the week after that will be shown using estimation on a single day
- Max supply capacity and the breakdown of its source etc.