

Overview of FY2022 3rd Quarter Financial Results

February 1, 2023

Tokyo Electric Power Company Holdings, Inc.

< Key points of FY2022 3rd Quarter Financial Results >

- Operating revenue increased due to an increase in fuel cost adjustments resulting from a surge in fuel prices, etc.
- Ordinary income/loss decreased due mainly to the worsening impact of the time lag from the fuel cost adjustment system at JERA and an increase in electricity procurement expenses resulting from a surge in fuel/wholesale electricity market prices and other factors, despite Group-wide efforts to improve profitability.
- Quarterly net profit decreased for three consecutive years.

< FY2022 performance forecast >

- Unchanged from the announcement made on January 23, 2023

1. Consolidated Financial Results Overview

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(Unit: Billion Yen)

	FY2022 Apr-Dec (A)	FY2021 Apr-Dec (B)	Comparison	
			(A)-(B)	(A)/(B) (%)
Operating Revenue	5,512.6	3,503.5	+2,009.0	157.3
Operating Income/Loss	-273.6	88.0	-361.7	-
Ordinary Income/Loss	-353.8	72.2	-426.1	-
Extraordinary Income/Loss	-297.7	-52.8	-244.9	-
Net Income Attributable to Owners of the Parent	-650.9	9.8	-660.7	-

(Unit: Billion kWh)

	FY2022 Apr-Dec (A)	FY2021 Apr-Dec (B)	Comparison	
			(A)-(B)	(A)/(B) (%)
Total power sales volume	176.9	168.4	+8.6	105.1
Retail power sales volume ※1	135.0	134.6	+0.4	100.3
Wholesale power sales volume ※2	41.9	33.7	+8.2	124.3

※1 Total of EP consolidated (EP/TCS/PinT) and PG (islands, etc.)

※2 Total (excluding indirect auctions) of EP consolidated (EP/TCS/PinT), PG (including inter-regional), and RP consolidated (RP/Tokyo Electric Generation)

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(Reference) Key Factors Affecting Performance

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(Unit: Billion kWh)

Area demand	FY2022	FY2021	Comparison	
	Apr-Dec (A)	Apr-Dec (B)	(A)-(B)	(A)/(B)(%)
Area demand	194.9	192.7	+ 2.1	101.1

Foreign exchange rate/CIF

	FY2022	FY2021	Comparison
	Apr-Dec (A)	Apr-Dec (B)	(A)-(B)
Foreign exchange rate (Interbank)	136.5 JPY/USD	111.1 JPY/USD	+ 25.4 JPY/USD
Crude oil price (All Japan CIF)	107.9 ※ USD/Barrel	74.0 USD/Barrel	+ 33.9 USD/Barrel

※ Crude oil price for FY2022 Apr-Dec is preliminary figure released on January 19, 2023

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2. Core Company Overview

(Unit: Billion Yen)

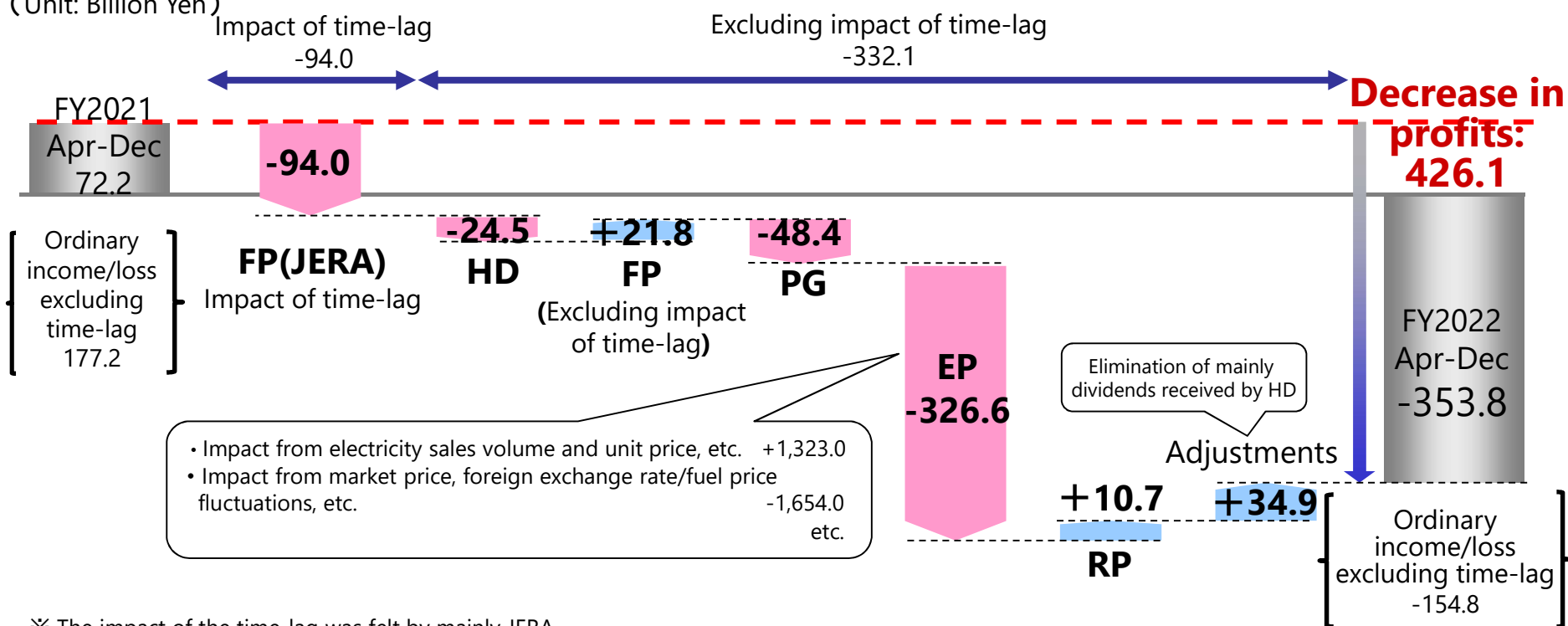
	FY2022 Apr-Dec (A)	FY2021 Apr-Dec (B)	Comparison	
			(A)-(B)	(A)/(B) (%)
Operating Revenue	5,512.6	3,503.5	+2,009.0	157.3
TEPCO Holdings	378.3	365.4	+12.8	103.5
TEPCO Fuel & Power	2.9	3.8	-0.9	75.5
TEPCO Power Grid	1,862.6	1,336.1	+526.4	139.4
TEPCO Energy Partner	4,466.7	2,890.9	+1,575.7	154.5
TEPCO Renewable Power	125.6	117.2	+8.4	107.2
Adjustments	-1,323.7	-1,210.2	-113.5	-
Ordinary Income/Loss	-353.8	72.2	-426.1	-
TEPCO Holdings	47.4	72.0	-24.5	65.9
TEPCO Fuel & Power	-81.5	-9.3	-72.2	-
TEPCO Power Grid	115.0	163.5	-48.4	70.4
TEPCO Energy Partner	-368.9	-42.3	-326.6	-
TEPCO Renewable Power	51.3	40.5	+10.7	126.7
Adjustments	-117.1	-152.1	+34.9	-

3. Points of Each Core Company

- HD: **Ordinary income decreased** due mainly to a decrease in received dividends from core operating companies.
- FP: **Ordinary income decreased** due mainly to the worsening impact of the time-lag from the fuel cost adjustment system at JERA
- PG: **Ordinary income decreased** due mainly to an increase in the electricity procurement expenses resulting from a surge in fuel prices
- EP: **Ordinary income decreased** due mainly to an increase in the electricity procurement expenses resulting from a surge in fuel prices
- RP: **Ordinary income increased** due mainly to an increase in wholesale electricity sales

Ordinary income/loss

(Unit: Billion Yen)



※ The impact of the time-lag was felt by mainly JERA

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4. Consolidated Extraordinary Income/Loss

(Unit: Billion Yen)

	FY2022 Apr-Dec	FY2021 Apr-Dec	Comparison
Extraordinary Income	186.0	29.8	+156.1
Gain on sales of subsidiaries and affiliates' stock	※1 123.3	-	+123.3
Gain on sales of fixed assets	※2 62.7	-	+62.7
Nuclear Damage Compensation and Decommissioning Facilitation Corporation Subsidies	-	29.8	-29.8
Extraordinary Loss	483.7	82.6	+401.0
Expenses for Nuclear Damage Compensation	※3 483.7	66.3	+417.4
Loss on Return of Imbalance Income and Expenditure	-	16.3	-16.3
Extraordinary Income/Loss	-297.7	-52.8	-244.9

※1 Gain from the transfer of shares of Eurus Energy Holdings Corporation, which was completed on August 1, 2022.

※2 Gain from the transfer of land at Mita 3-chome, which was completed on October 26, 2022

※3 Increase in the estimated amount based on the Fifth Supplement to the Interim Guidelines determined by the Dispute Reconciliation Committee for Nuclear Damage Compensation on December 20, 2022, etc.

5. Consolidated Financial Position

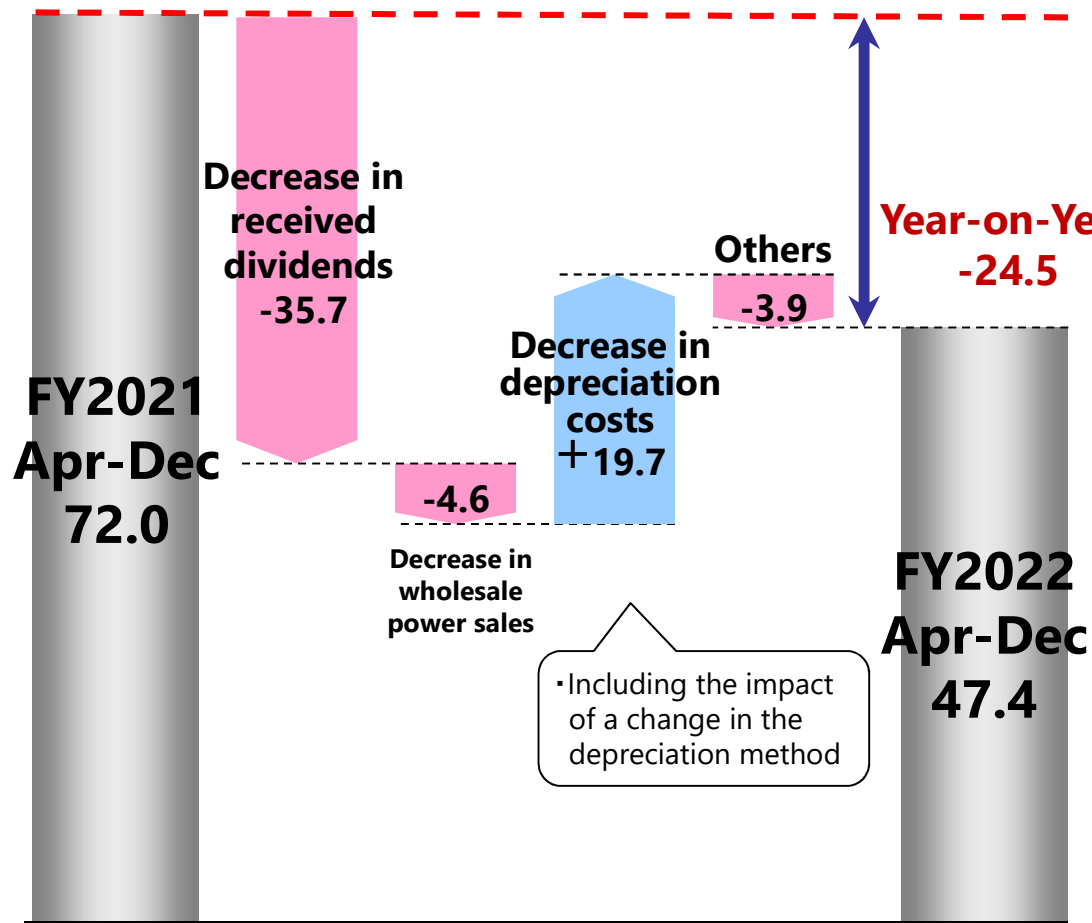
- Total assets balance increased by 351.3 billion yen due mainly to an increase in accounts receivable.
- Total liabilities balance increased by 854.5 billion yen due mainly to an increase in provision for nuclear damage compensation.
- Total net assets balance decreased by 503.2 billion yen due mainly to a decrease in quarterly net income attributable to owners of the parent to a net loss.
- Equity ratio decreased by 4.5 points.

Balance Sheet as of March 31, 2022		Balance Sheet as of Dec. 31, 2022		
Total Assets 12,853.5 billion yen	Liabilities 9,631.3 billion yen	Liabilities increased by +854.5 billion yen <ul style="list-style-type: none"> • Provision for nuclear damage compensation increased by +402.5 billion yen • Corporate bonds increased by +250.0 billion yen 	Total Assets 13,204.8 billion yen	Liabilities 10,485.8 billion yen
	Net Assets 3,222.1 billion yen	Net assets decreased by 503.2 billion yen <ul style="list-style-type: none"> • Accumulated other comprehensive income increased by +146.5 billion yen • Net income attributable to owners of the parent decreased to a loss of 650.9 billion yen 	Assets increased by +351.3 billion yen <ul style="list-style-type: none"> • Accounts receivable increased by +265.6 billion yen 	
Equity ratio 24.9%		4.5 point decrease	Equity ratio 20.4%	Net Assets 2,718.9 billion yen

(Reference) Year-on-Year Comparisons for TEPCO Holdings

Ordinary income/loss

(Unit: Billion Yen)



Profit Structure

Profit is dividend income, decommissioning charges income, management support fees, wholesale power sales of nuclear power, etc.

Ordinary income/loss

(Unit: Billion Yen)

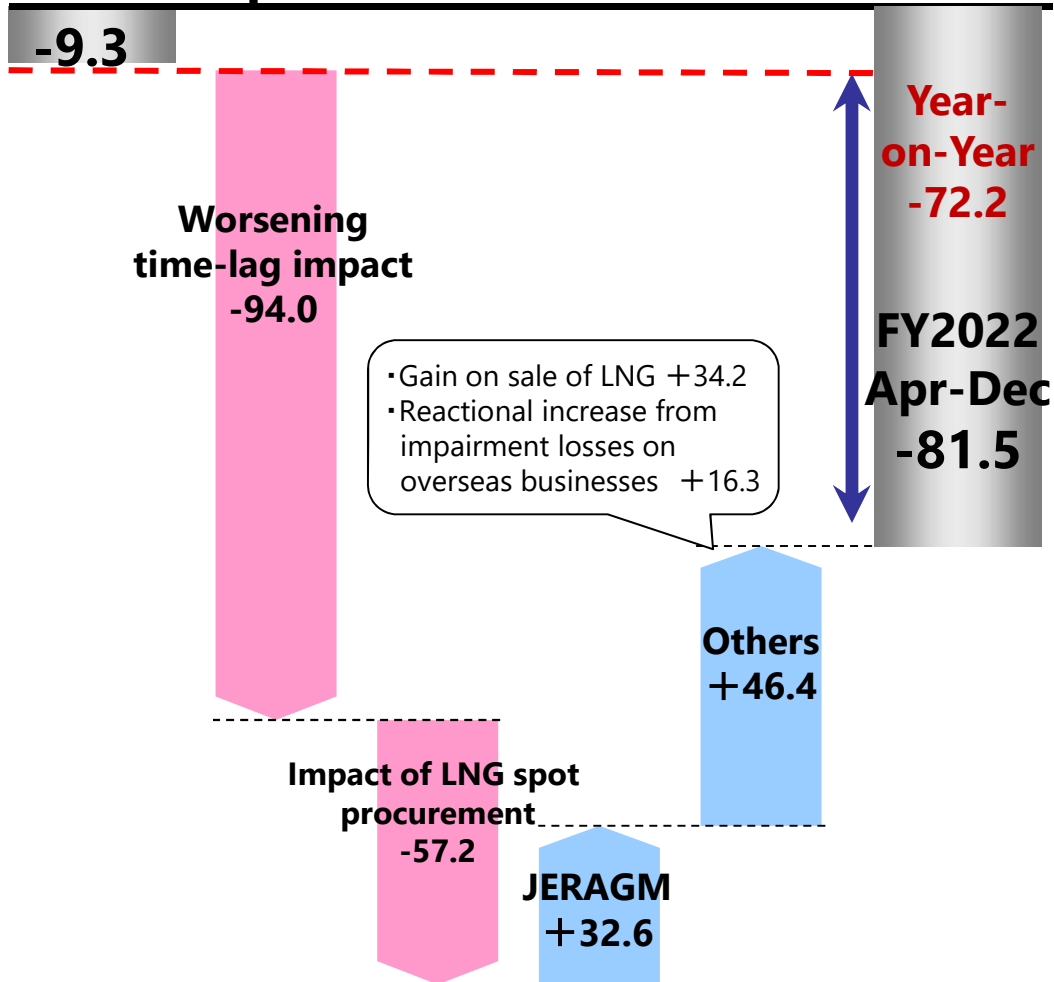
	FY2021	FY2022	Comparison
Apr-Jun	126.7	109.9	- 16.7
Apr-Sep	98.0	86.8	- 11.1
Apr-Dec	72.0	47.4	-24.5
Apr-Mar	73.0		

(Reference) Year-on-Year Comparisons for TEPCO Fuel & Power

Ordinary income/loss

(Unit: Billion Yen)

FY2021 Apr-Dec



Profit Structure

Primary profit is equity in earnings of affiliated companies, such as from JERA's supply/demand balance.

Time-lag Impact (JERA equity impact)

(Unit: Billion Yen)

	FY2021	FY2022	Comparison
Apr-Dec	-105.0	-199.0	-94.0

Ordinary income/loss

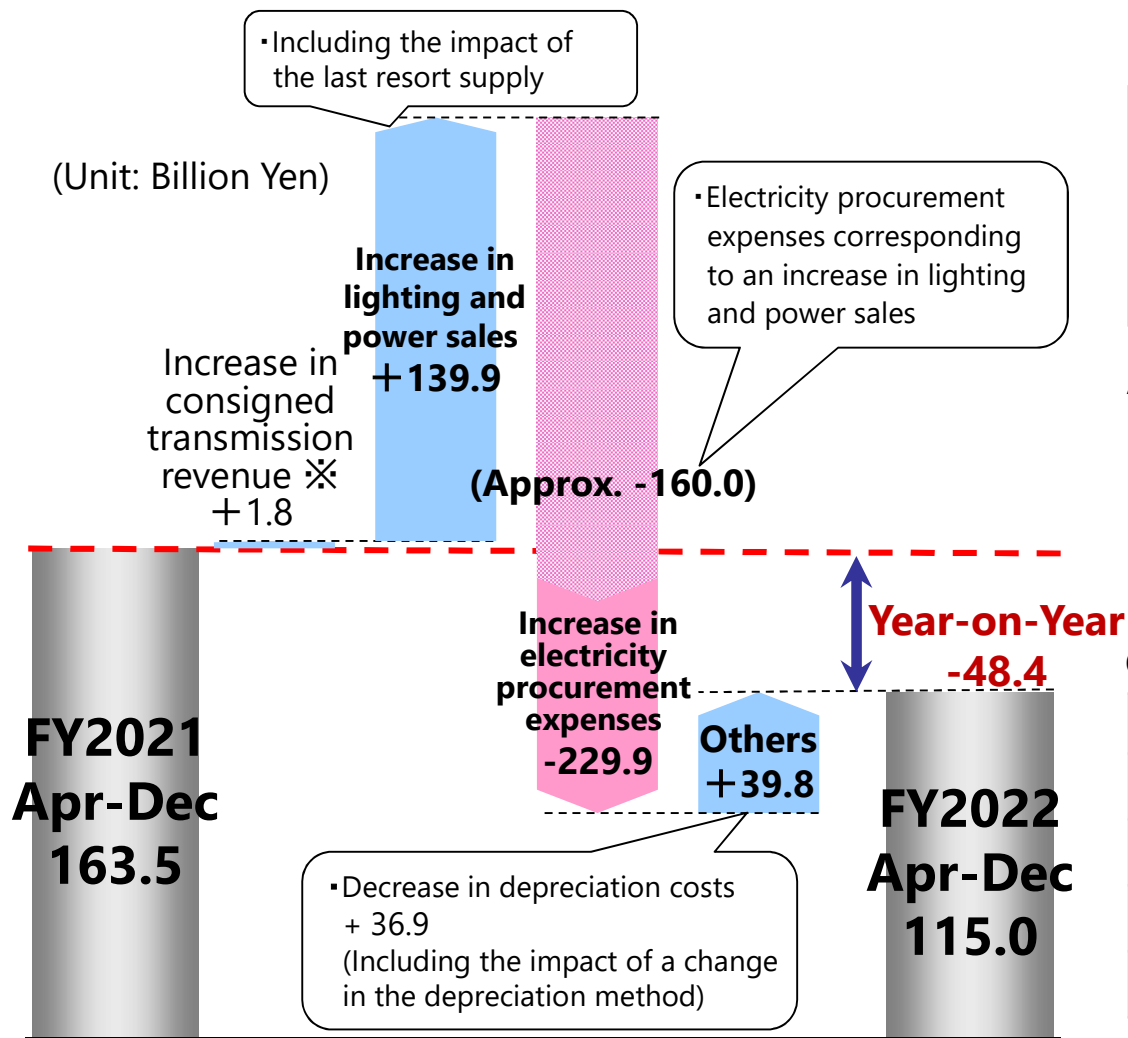
(Unit: Billion Yen)

	FY2021	FY2022	Comparison
Apr-Jun	30.1	- 9.6	- 39.8
Apr-Sep	7.3	- 87.3	- 94.6
Apr-Dec	-9.3	-81.5	-72.2
Apr-Mar	9.6		

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(Reference) Year-on-Year Comparisons for TEPCO Power Grid

Ordinary income/loss



Profit Structure

Operating revenue is mainly consigned transmission revenue, which is fluctuated by area demand. Expenses are mainly for repairs and depreciation of transmission and distribution facilities.

Area demand

(Unit: Billion kWh)

	FY2021	FY2022	Comparison
Apr-Dec	192.7	194.9	+ 2.1

Ordinary income/loss

(Unit: Billion Yen)

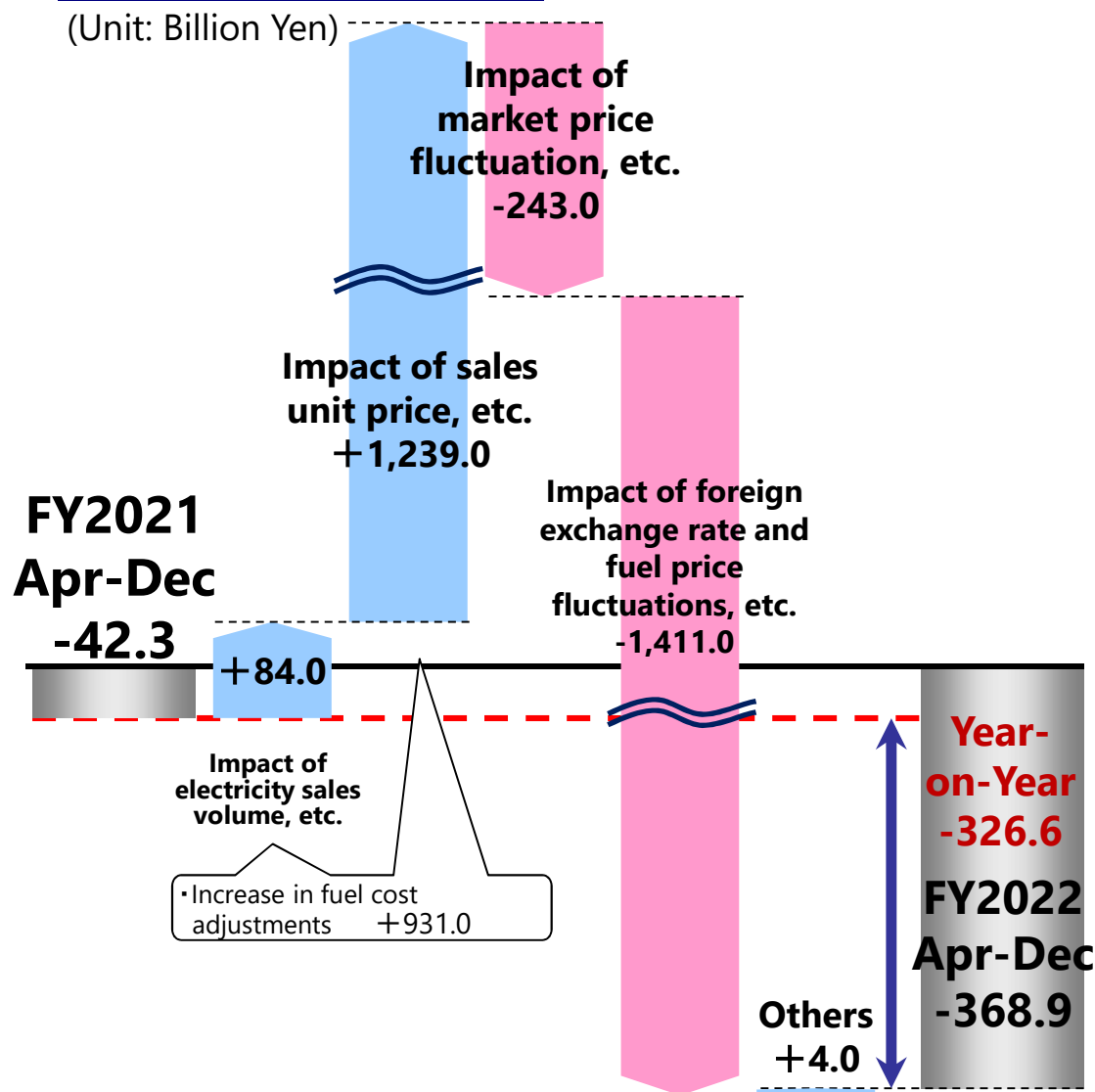
	FY2021	FY2022	Comparison
Apr-Jun	34.6	36.1	+ 1.4
Apr-Sep	106.6	62.1	- 44.4
Apr-Dec	163.5	115.0	-48.4
Apr-Mar	118.3		

※ Consigned transmission revenue excludes impact from imbalance revenue and expenditure

(Reference) Year-on-Year Comparisons for TEPCO Energy Partner

Ordinary income/loss

(Unit: Billion Yen)



Profit Structure

Operating revenue is mainly electricity sales revenue, which is fluctuated by electricity sales volume. Expenses are mainly power purchasing costs and expenses for third party's power transmission service.

Electricity sales volume (EP consolidated)

(Unit: Billion kWh)

	FY2021	FY2022	Comparison
Apr-Dec	134.5	130.7	- 3.8

Competition -3.9, Temperature +2.0, Others -1.8

Gas contracts (EP non-consolidated)

As of March 31, 2022	As of December 31, 2022
Approx.1.32 million	Approx.1.37 million

Ordinary income/loss

(Unit: Billion Yen)

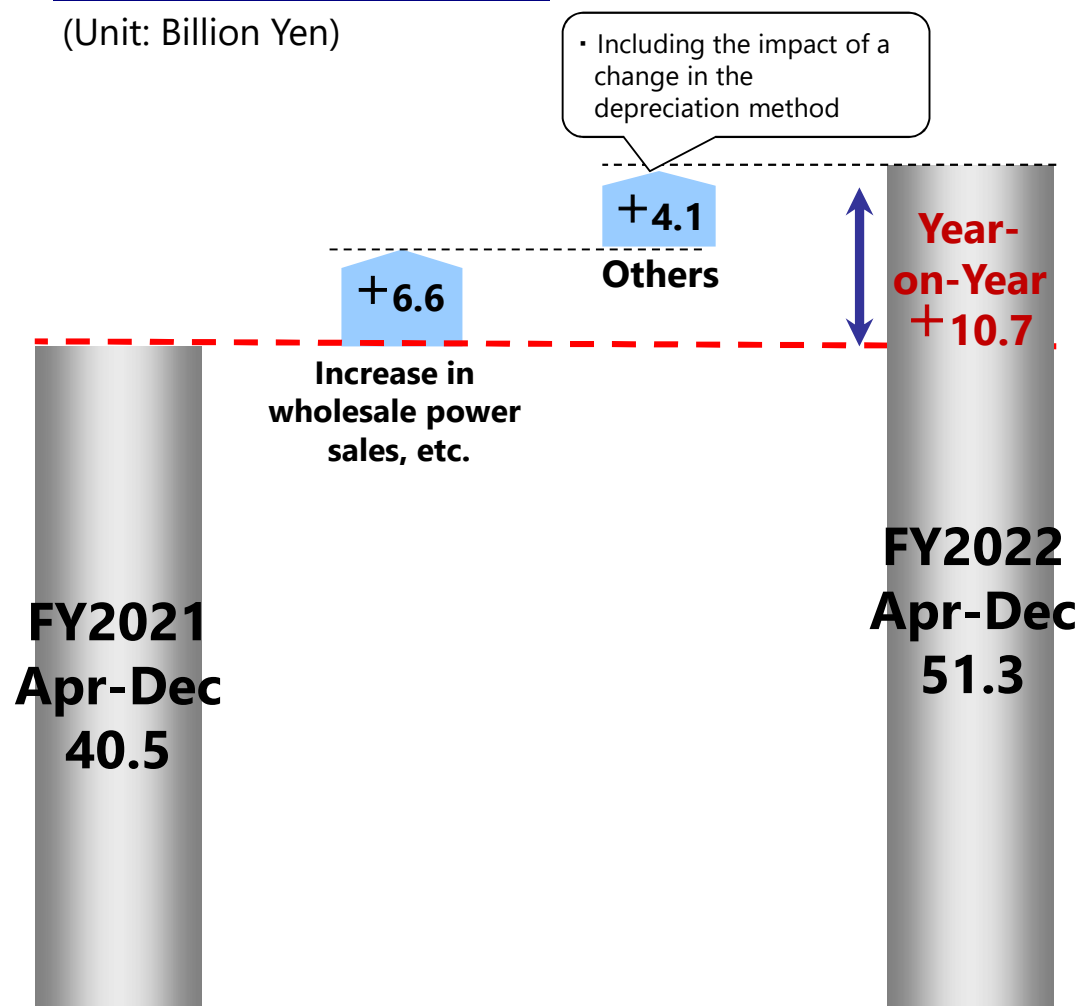
	FY2021	FY2022	Comparison
Apr-Jun	- 37.4	- 90.8	- 53.3
Apr-Sep	5.8	- 227.3	- 233.1
Apr-Dec	- 42.3	-368.9	-326.6
Apr-Mar	-66.4		



(Reference) Year-on-Year Comparisons for TEPCO Renewable Power

Ordinary income/loss

(Unit: Billion Yen)



Profit Structure

Profit is mainly wholesale power sales of hydroelectric and new energies. Expenses are mainly for depreciation and repairs.

Flow rate

(Unit: %)

	FY2021	FY2022	Comparison
Apr-Dec	98.9	97.8	- 1.1

Ordinary income/loss

(Unit: Billion Yen)

	FY2021	FY2022	Comparison
Apr-Jun	16.1	21.6	+ 5.5
Apr-Sep	35.0	43.4	+ 8.4
Apr-Dec	40.5	51.3	+10.7
Apr-Mar	45.9		

6. FY2022 Performance Forecast

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(Unit: Billion JPY)

	FY2022 (Forecasted)	FY2021 (Actual)	+/-
Operating revenue	7,931	5,309.9	+ 2,621
Operating income/loss	- 488	46.2	- 534
Ordinary income/loss	- 502	44.9	- 547
Extraordinary income / loss	186	- 29.8	+ 216
Net income it should be going to owners of p a r e n t	- 317	5.6	- 323

※ ¥50 billion has been used as a general figure for special contribution since the actual figure has yet to be determined.

※ Unchanged from the announcement made on January 23, 2023

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(Ref.) FY2022 Performance Forecast (Key Factors)

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(Unit: Billion kWh)

	FY2022 (Forecasted)	FY2021 (Actual)	Comparison	
			+/-	Percentage (%)
Total power sales volume	244.2	233.8	+ 10.4	104.5
Retail power sales volume	181.5	186.5	- 5.0	97.3
Wholesale power sales volume	62.7	47.3	+ 15.4	132.5
Area demand	269.0	268.7	+ 0.3	100.1

	FY2022 (Forecasted)	FY2021 (Actual)	+/-
Exchange rate (Interbank)	Approx.137 JPY/USD	112.4 JPY/USD	Approx. + 25 JPY/USD
Crude oil price (All Japan CIF)	Approx. 105 USD/Barrel	77.2 USD/Barrel	Approx. + 28 USD/Barrel

※ Unchanged from the announcement made on January 23, 2023

(Ref.) FY2022 Performance Forecast (Core Company Overview)

(Unit: Billion JPY)

	FY2022 (Performance forecast)	FY 2021 (Actual)	+/-
O p e r a t i n g r e v e n u e	7,931	5,309.9	+ 2,621
T E P C O H o l d i n g s	667	620.0	+ 47
T E P C O F u e l & P o w e r	4	5.1	- 1
T E P C O P o w e r G r i d	2,528	1,962.3	+ 566
T E P C O E n e r g y P a r t n e r	6,525	4,360.6	+ 2,164
T E P C O R e n e w a b l e P o w e r	155	153.1	+ 2
A d j u s t m e n t s	- 1,948	- 1,791.4	- 157
O r d i n a r y i n c o m e / l o s s	- 502	44.9	- 547
T E P C O H o l d i n g s	48	73.0	- 25
T E P C O F u e l & P o w e r	10	9.6	+ 0
T E P C O P o w e r G r i d	12	118.3	- 106
T E P C O E n e r g y P a r t n e r	- 505	- 66.4	- 439
T E P C O R e n e w a b l e P o w e r	50	45.9	+ 4
A d j u s t m e n t s	- 117	- 135.5	+ 19

※ Unchanged from the announcement made on January 23, 2023

(Ref.) Points of Each Core Company

- HD: Ordinary income decreased due mainly to a decrease in received dividends from core companies.
- FP: Ordinary income increased due to a turnaround in JERA's situation.
- PG: Ordinary income decreased due mainly to an increase in electricity procurement expenses resulting from a surge in fuel prices.
- EP: Ordinary income decreased due mainly to an increase in electricity procurement expenses resulting from a surge in fuel prices.
- RP: Ordinary income increased due mainly to an increase in wholesale electricity sales.

