FY2022 2nd Quarter Financial Results

November 1, 2022

Tokyo Electric Power Company Holdings, Inc.

- < Key points of FY2022 Q2 financial results >
- Operating revenue increased due mainly to an increase in fuel cost adjustments resulting from a surge in fuel prices, etc.
- Ordinary income/loss decreased due mainly to worsening of the impact for JERA from the time lag inherent to the fuel cost adjustment system and an increase in electricity procurement expenses resulting from a surge in fuel/wholesale electricity market prices, despite Group-wide efforts to improve income and expenditure.
- Quarterly net profit decreased year-on-year for the third consecutive fiscal year.
- < FY2022 performance forecast >
- To be determined



1. Consolidated Financial Results Overview

(Unit: Billion Yen)

	FY2022	022 FY2021		arison
	Apr-Sep (A)	Apr-Sep (B)	(A)-(B)	(A)/(B) (%)
Operating Revenue	3,505.3	2,210.7	+1,294.5	158.6
Operating Income/Loss	-156.0	97.0	-253.1	-
Ordinary Income/Loss	-238.8	101.3	-340.2	-
Extraordinary Income/Loss	90.5	0	+90.5	-
Net Income Attributable to Owners of the Parent	-143.3	88.6	-232.0	-

(Unit: Billion kWh)

	FY2022	FY2021	Comp	arison
	Apr-Sep (A)	Apr-Sep (B)	(A)-(B)	(A)/(B) (%)
Total power sales volume	119.1	113.3	+5.8	105.1
Retail power sales volume **1	91.7	91.1	+0.5	100.6
Wholesale power sales volume **2	27.4	22.2	+5.3	123.8

^{※1} Total of EP consolidated (EP/TCS/PinT) and PG (islands, etc.)



X2 Total (excluding indirect auctions) of EP consolidated (EP/TCS/PinT), PG (including inter-regional), and RP consolidated (RP/Tokyo Electric Generation)

(Reference) Key Factors Affecting Performance

Area demand

(Unit: Billion kWh)

	FY2022	FY2021	Comparison	
	Apr-Sep (A)	Apr-Sep (B)	(A)-(B)	(A)/(B)(%)
Area demand	133.6	130.0	+ 3.6	102.8

Foreign exchange rate/CIF

	FY2022 Apr-Sep (A)	FY2021 Apr-Sep (B)	Comparison (A)-(B)
Foreign exchange rate (Interbank)	134.0 JPY/USD	109.8 JPY/USD	+ 24.2 JPY/USD
Crude oil price (All Japan CIF)	111.9 USD/Barrel [*]	70.3 USD/Barrel	+ 41.6 USD/Barrel

^{*} Crude oil price for FY2022 Apr-Sep is preliminary figure released on October 20, 2022



2. Core Company Overview

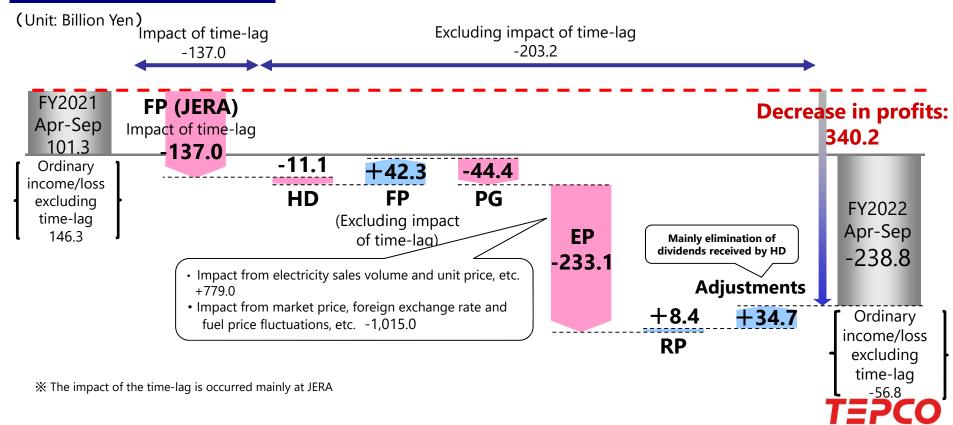
	FY2022 FY2021		Compa	arison
	Apr-Sep (A)	Apr-Sep (B)	(A)-(B)	(A)/(B) (%)
Operating Revenue	3,505.3	2,210.7	+1,294.5	158.6
TEPCO Holdings	261.4	239.7	+21.6	109.1
TEPCO Fuel & Power	1.9	2.6	-0.6	75.5
TEPCO Power Grid	1,241.3	866.2	+375.1	143.3
TEPCO Energy Partner	2,828.2	1,837.8	+990.4	153.9
TEPCO Renewable Power	91.9	82.8	+9.0	110.9
Adjustments	-919.7	-818.5	-101.1	-
Ordinary Income/Loss	-238.8	101.3	-340.2	-
TEPCO Holdings	86.8	98.0	-11.1	88.6
TEPCO Fuel & Power	-87.3	7.3	-94.6	-
TEPCO Power Grid	62.1	106.6	-44.4	58.3
TEPCO Energy Partner	-227.3	5.8	-233.1	-
TEPCO Renewable Power	43.4	35.0	+8.4	124.0
Adjustments	-116.7	-151.5	+34.7	-



3. Points of Each Core Company

- > HD: Ordinary income decreased due mainly to a decrease in received dividends from core companies.
- > FP: Ordinary income decreased due mainly to worsening of the impact for JERA from the time lag inherent to the fuel cost adjustment system.
- > PG: Ordinary income decreased due mainly to an increase in electricity procurement expenses resulting from a surge in fuel prices
- > EP: Ordinary income decreased due mainly to an increase in electricity procurement expenses resulting from a surge in fuel prices
- > RP:Ordinary income increased due mainly to an increase in wholesale electricity sales.

Ordinary income/loss



4. Consolidated Extraordinary Income/Loss

	FY2022 Apr-Sep	FY2021 Apr-Sep	Comparison
Extraordinary Income	123.3	3 29.8	+93.4
Gain on sales of subsidiaries and affiliates' stock	* 1 123.3	-	+123.3
Nuclear Damage Compensation and Decommissioning Facilitation Corporation Subsidies		- 29.8	-29.8
Extraordinary Loss	32.7	29.8	+2.9
Expenses for Nuclear Damage Compensation	<u></u> 32.7	29.8	+2.9
Extraordinary Income/Loss	90.5	0	+90.5

- 💥 1 Gain from the transfer of shares of Eurus Energy Holdings Corporation, which was completed on August 1, 2022.
- **%2** Damage resulting from shipping restrictions and increases caused by extending the calculation period for reputational damage estimates, etc.



5. Consolidated Financial Position

- Total assets balance increased by 196.4 billion yen due mainly to an increase in accounts receivable
- > Total liabilities balance increased by 168.1 billion yen due mainly to an increase in corporate bonds.
- > Total net assets balance increased by 28.2 billion yen due mainly to an increase in accumulated other comprehensive income.
- > Equity ratio decreased by 0.2 points.

Balance Sheet as of March 31, 2022 Balance Sheet as of Sep. 30, 2022

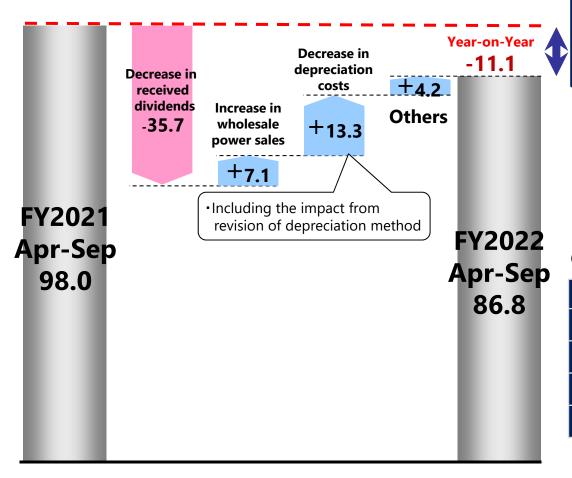
Total Assets 12,853.5 billion yen	Liabilities 9,631.3 billion yen	Liabilities increased by 168.1 billion yen Increase in corporate bonds +210.0 billion yen Net assets increased by 28.2 billion yen Increase in accumulated other comprehensive income +171.4 billion yen Net income attributable to owners of	13,049.9 billion yen Assets increased by 196.4 billion yen	Liabilities 9,799.4 billion yen
Equity ratio 24.9%	Net Assets 3,222.1 billion yen	0.2 point decrease	Equity ratio 24.7%	Net Assets 3,250.4 billion yen



(Reference) Year-on-Year Comparisons for TEPCO Holdings

Ordinary income/loss

(Unit: Billion Yen)



Profit Structure

Profit includes dividend income, decommissioning charge income, management support fees, nuclear power wholesale, etc.

Ordinary income/loss

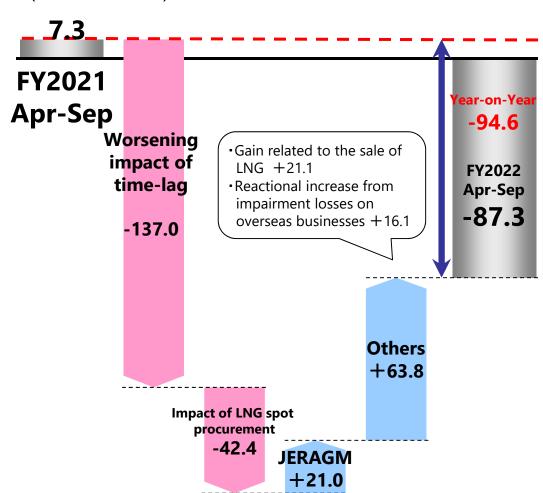
	FY2021	FY2022	Comparison
Apr-Jun	126.7	109.9	- 16.7
Apr-Sep	98.0	86.8	- 11.1
Apr-Dec	72.0		
Apr-Mar	73.0		



(Reference) Year-on-Year Comparisons for TEPCO Fuel & Power

Ordinary income/loss

(Unit: Billion Yen)



Profit Structure

Primary profit is equity in earnings of affiliated companies, such as from JERA's supply/demand balance.

(Unit: Billion Yen)

Time-lag Impact (JERA equity impact) (Unit: Billion Yen)

	FY2021	FY2022	Comparison
Apr-Sep	-45.0	-182.0	-137.0

Ordinary income/loss

	FY2021	FY2022	Comparison
Apr-Jun	30.1	- 9.6	- 39.8
Apr-Sep	7.3	- 87.3	- 94.6
Apr-Dec	-9.3		
Apr-Mar	9.6		



Ordinary income/loss Include the impact of the last (Unit: Billion Yen) resort supply Electricity procurement expenses corresponding to an increase in lighting and power sales Increase in lighting and power sales (Approx. Increase in +58.7consigned -84.0) Decrease in depreciation costs transmission +25.6revenue 🔆 (Including the impact from revision of depreciation method) +13.8Increase in Year-on-Year electricity procurement -44.4 expenses **FY2021** -128.0 **Apr-Sep Others** Impact of imbalance FY2022 +28.8106.6 -17.7 **Apr-Sep** 62.1

* Consigned transmission revenue excludes impact from imbalance revenue and expenditure

Profit Structure

Operating revenue is mainly from consigned transmission revenue, which fluctuates with area demand. Expenses are mainly for repairs and depreciation costs of transmission and distribution facilities.

Area demand

(Units: Billion kWh)

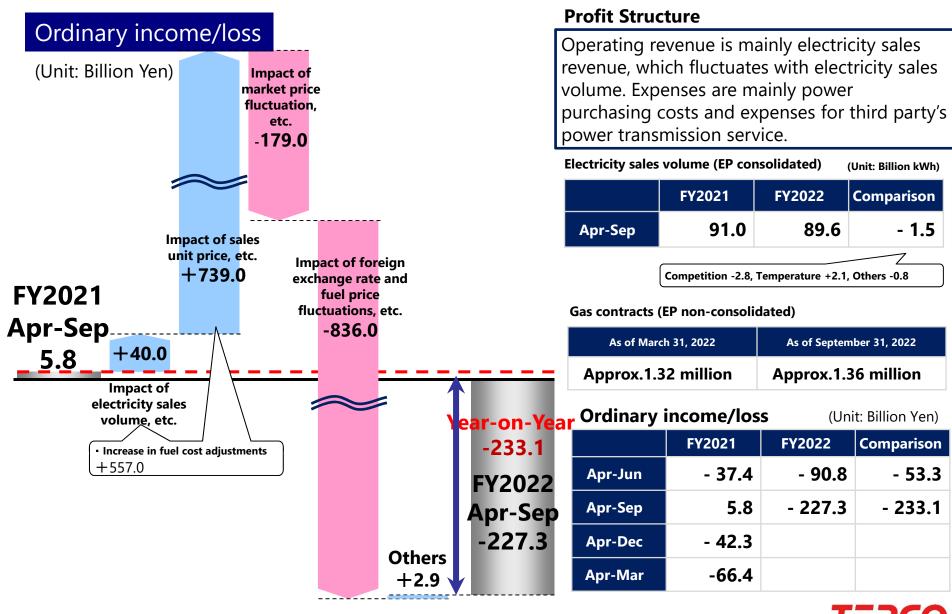
	FY2021	FY2022	Comparison
Apr-Sep	130.0	133.6	+ 3.6

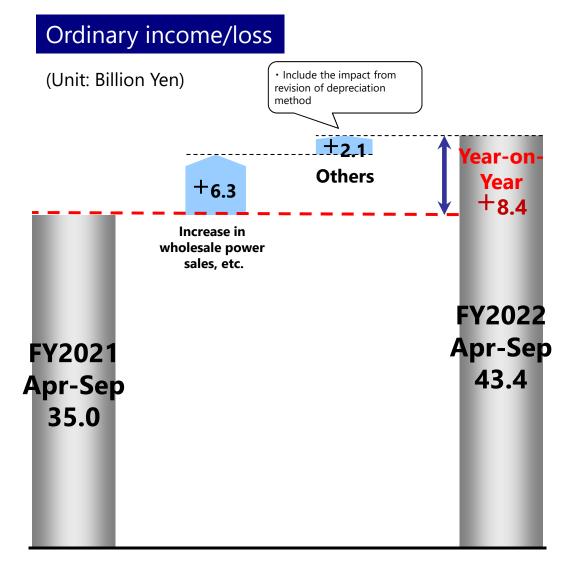
Ordinary income/loss

	FY2021	FY2022	Comparison
Apr-Jun	34.6	36.1	+ 1.4
Apr-Sep	106.6	62.1	- 44.4
Apr-Dec	163.5		
Apr-Mar	118.3		



(Reference) Year-on-Year Comparisons for TEPCO Energy Partner





Profit Structure

Profit is mainly wholesale power sales of hydroelectric and new energy sources. Expenses are mainly for depreciation and repairs.

Flow rate (Unit: %)

	FY2021	FY2022	Comparison
Apr-Sep	104.1	100.5	- 3.6

Ordinary income/loss

	FY2021	FY2022	Comparison
Apr-Jun	16.1	21.6	+ 5.5
Apr-Sep	35.0	43.4	+ 8.4
Apr-Dec	40.5		
Apr-Mar	45.9		

