Outline of Decommissioning, Contaminated Water and Treated Water Management Decommissioning, Contaminated Water and Treated Water Management Decommissioning, Contaminated Water and Treated Water

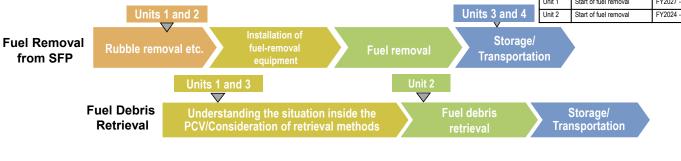
Main decommissioning work and steps

Fuel removal from the spent fuel pool was completed on December 22, 2014 at Unit 4 and February 28, 2021 at Unit 3. Trial fuel debris retrieval at Unit 2 commenced from September 10, 2024 and a milestone of the Mid- and Long-Term Roadmap "Commencing fuel debris retrieval at the first Unit" was achieved.

Work continues sequentially toward the start of fuel removal from Units 1 and 2 and fuel debris (Note 1) retrieval from Units 1-3.

(Note 1) Fuel assemblies having melted through in the accident with nearby metal materials etc.

Completion of fuel removal Within 2031 Start of fuel removal FY2027 - FY2028 Unit 2 FY2024 - FY2026 Start of fuel removal



Dismantling **Facilities**

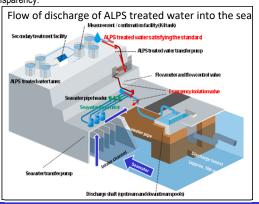
Scenario development & technology consideration Design and manufacture of devices/equipment

Dismantling

Measures for treated water

Handling of ALPS treated water

Regarding the discharge of ALPS treated water into the sea, TEPCO must comply with regulatory and other safety standards to safeguard the public, the surrounding environment and agricultural, forestry and fishery products. To minimize adverse impacts on reputation, efforts including enhanced monitoring, ensuring objectivity and transparency by engaging with third-party experts and having safety checked by the IAEA, will continue. Moreover, accurate information will be disseminated with full transparency



Contaminated water management - triple-pronged efforts -

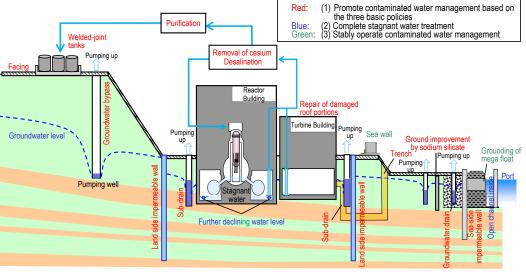
- (1) Efforts to promote contaminated water management based on the three basic policies
- ① "Remove" the source of water contamination ② "Redirect" fresh water from contaminated areas
- ③ "Retain" contaminated water from leakage
- Strontium-reduced water from other equipment is being re-treated in the Advanced Liquid Processing System (ALPS: multi-nuclide removal equipment) and stored in welded-joint tanks.
- Multi-layered contaminated water management measures, including land-side impermeable walls and sub-drains, have stabilized the groundwater at a low level and the increased contaminated water generated during rainfall is being suppressed by repairing damaged portions of the building roofs facing onsite. Through these measures, the generation of contaminated water has been suppressed and reduced, from approx. 540 m³/day (in May 2014) before implementing measures to approx. 80 m³/day (in FY2023), achieving the milestone of "suppressing the amount of contaminated water generated to 100 m³/day or less during average rainfall within FY2025."
- Measures will proceed to further reduce the amount of contaminated water generated and suppress it to approx. 50-70 m³/day by FY2028.

(2) Efforts to complete stagnant water treatment

- To reduce the stagnant water levels in buildings as planned, work to install additional stagnant water transfer equipment is underway.
- In 2020, treatment of stagnant water in buildings was completed, except for the Unit 1-3 Reactor Buildings, Process Main Building and High-Temperature Incinerator Building.
- While assessing the dust impact, measures to reduce the stagnant water level were implemented. In March 2023, the target water level in each building was achieved. For the Units 1-3 Reactor Buildings, "reducing stagnant water in the Reactor Buildings to about half the amount at the end of 2020 during the period FY2022-2024" was achieved.
- For zeolite sandbags on the basement floors of the Process Main Building and High-Temperature Incinerator Building, measures to reduce the radiation dose are being examined with stabilization in mind.

(3) Efforts to stably operate contaminated water management

 As part of the tsunami countermeasures, openings in buildings were closed and work to install sea walls was completed. As countermeasures for heavy rain, sandbags are being installed to suppress direct inflow into buildings while work to enhance drainage channels and other measures is being implemented as planned.



Progress status

◆ The temperatures of the Reactor and the Primary Containment Vessel of Units 1-3 have been maintained stable.

There was no significant change in the concentration of radioactive materials newly released from Reactor Buildings into the air. It was concluded that the comprehensive cold shutdown condition had been maintained.

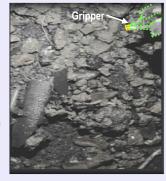
Unit 2 Commencement of trial fuel debris retrieval

On September 10, the trial retrieval of fuel debris commenced at Unit 2. For fuel debris at the bottom of the pedestal, visual confirmation by a camera mounted at the end of the telescopic-type equipment and contact confirmation by the end of the gripper were conducted on September 14.

As preparation for gripping fuel debris, the operation of the telescopic-type equipment was verified on September 17 and it was confirmed that camara images were not being sent to the monitor in the remote control room appropriately.

Afterward, the telescopic-type equipment was replaced inside the enclosure on September 25.

Recovery can be expected by placement in a low-dosage area and maintaining the power-on or -off states to reduce accumulated charge. Subsequently, as part of efforts to identify the cause, the state of camera images will be verified while in standby mode and with relatively low dosage exposure inside the enclosure to verify the impact of radiation.



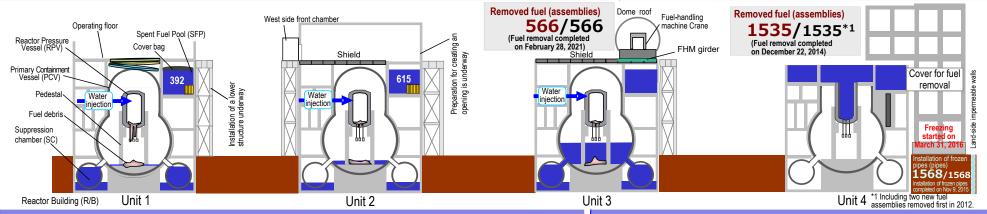
< State at the bottom of the pedestal >

Discharge of ALPS treated water into the sea (5th discharge in FY2024)

In preparation for the 5th discharge of ALPS treated water in FY2024, Tank Group A of the measurement/confirmation facility was analyzed and TEPCO and an external institute confirmed that the analytical results satisfied the discharge requirement. The results were announced on September 24.

Following the confirmation, discharge of ALPS treated water of Tank Group A of the measurement/confirmation facility into the sea commenced from September 26.

Regarding tritium in seawater, TEPCO will continue confirming that it is being discharged safely as planned, while meeting the discharge requirement based on quick daily analyses conducted by TEPCO and others.



Unit 2 Progress of work toward fuel removal

Within the site, before installing the gantry for fuel removal, the foundation of the existing Fuel Handling Machine Operation Room, which interfered with the runway garter, was cut on September 10. An opening will be created on the south side of the Unit 2 Reactor Building operating floor.

Among the equipment attached to the gantry for fuel removal, the inspection of the overhead crane was completed on August 9. Test operation of the ventilation equipment is underway from September 3.

At the factory, assembly of the Fuel-Removal System was completed and test operation of each component of the system is underway. The Fuel-Removal System will be installed behind the runway garter and transported by sea after trial operation.



< Fuel-Removal System >

Unit 2 Response to decline in the water level in the skimmer surge tank of the Unit 2 spent fuel pool

On August 9, the level in the skimmer surge tank of the Unit 2 spent fuel pool (SFP) was observed to be declining. Based on the leakage status, water was confirmed as leaking within the existing fuel pool cooling purification system pump or the heat exchanger installation area.

Given the high dose of radiation in the area, an investigation to identify the leakage point will be conducted in early October via drone.

After identifying the leakage point via drone, a visual inspection by TEPCO will be conducted.



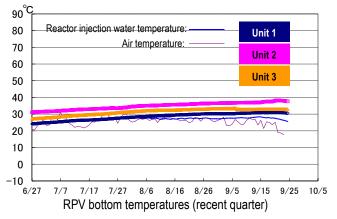
< Investigation drone >

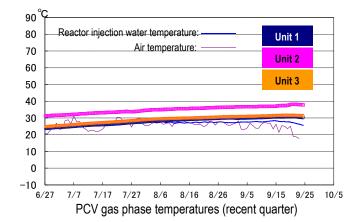
Major initiatives – Locations on site Discharge of ALPS treated water into the sea (5th discharge in FY2024) Unit 2 Progress of work toward fuel removal Unit 2 Response to decline in the water level in the skimmer surge tank of Unit 2 Commencement of trial fuel debris retrieval the Unit 2 spent fuel pool Sea-side impermeable walls Land-side impermeable walls Unit 5 Unit 6 Sub-drain **Process Main Building** High Temperature Incinerator Building **Radioactive Waste Incinerator** Area for installation of waste storage facilities Area for installation of waste treatment and /MP-7 storage facilities Area for installation of tank MP-2 Additional Radioactive Waste Incinerator Site boundary Provided by Japan Space Imaging Corp., photo taken on January 14, 2024 Product (C) [2024] Maxar Technologies.

I. Confirmation of the reactor conditions

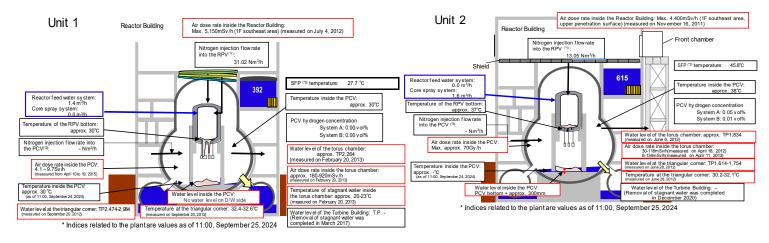
Temperatures inside the reactors

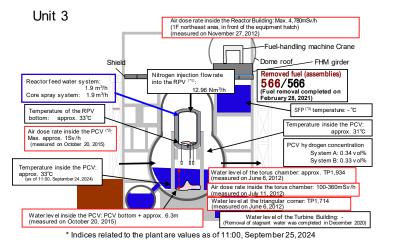
Through continuous reactor cooling by water injection, the temperatures of the Reactor Pressure Vessel (RPV) bottom and the Primary Containment Vessel (PCV) gas phase were maintained as shown below for recent, though it varied depending on the unit and location of the thermometer.





- *1 The trend graphs show part of the temperature data measured at multiple points.
- *2 A part of data could not be measured due to maintenance and inspection of the facility and other work.



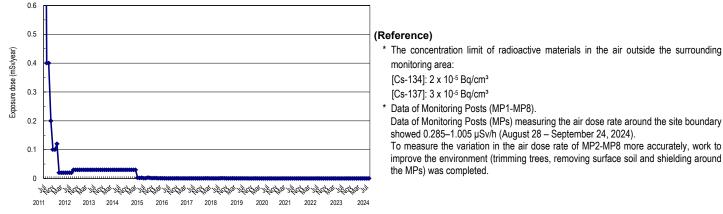


- (*1) RPV (Reactor Pressure Vessel)
- (*2) PCV (Primary Containment Vessel)
- (*3) SFP (Spent Fuel Pool)

Release of radioactive materials from the Reactor Buildings

As of August 2024, the concentration of radioactive materials newly released from Reactor Building Units 1-4 into the air and measured at the site boundary was evaluated at approx. 9.6×10^{-12} Bq/cm³ and 8.8×10^{-12} Bq/cm³ for Cs-134 and -137 respectively, while the radiation exposure dose due to the release of radioactive materials there was less than 0.00004 mSv/year.

Annual radiation dose at site boundaries by radioactive materials (cesium) released from Reactor Building Units 1-4



Note 1: Different formulas and coefficients were used to evaluate the radiation dose in the facility operation plan and monthly report. The evaluation methods were integrated in September 2012. As the fuel removal from the spent fuel pool (SFP) commenced for Unit 4, the radiation exposure dose from Unit 4 was added to the items subject to evaluation since November 2013. The evaluation has been changed to a method considering the values of continuous dust monitors since FY2015, with data to be evaluated monthly and announced the following month.

Note 2: Radiation dose was calculated using the evaluation values of release amount from Units 1-4 and Units 5 and 6. The radiation dose of Unit 5 and 6 was evaluated based on expected release amount during operation until September 2019 but the evaluation method was reviewed and changed to calculate based on the actual measurement results of Units 5 and 6 from October.

Note 3: Dose assessment has been changed since July 2024 due to the change of standard meteorology, etc. in the implementation plan (effective July 8, 2024).

Other indices

There was no significant change in indices, including the pressure in the PCV and the PCV radioactivity density (Xe-135) for monitoring criticality, nor was any anomaly in the cold shutdown condition or criticality sign detected.

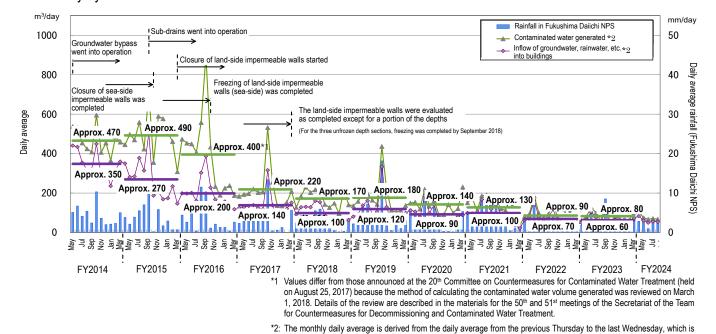
Based on the above, it was confirmed that the comprehensive cold shutdown condition had been maintained and the reactors remained in a stabilized condition.

II. Progress status by each plan

Measures for contaminated water and treated water

Status of contaminated water generated

- Multi-layered contaminated water management measures, including land-side impermeable walls and sub-drains, have stabilized the groundwater at a low level and the increased contaminated water generated during rainfall is being suppressed by repairing damaged portions of building roofs facing onsite. Through these measures, the generation of contaminated water has being suppressed and reduced from approx. 540 m³/day (in May 2014) before implementing measures to approx. 80 m³/day (in FY2023), achieving the milestone to "suppress the amount of contaminated water generated to 100 m³/day or less during average rainfall within FY2025."
- Measures will proceed to further reduce the amount of contaminated water generated and suppress to approx. 50-70 m³/day by FY2028.



calculated based on the data measured at 7:00 on every Thursday.

> Operation of the Water-Treatment Facility Special for Sub-drain & Groundwater drains

 At the Water-Treatment Facility Special for Sub-drain & Groundwater drains, release started from September 14, 2015 and up until September 17, 2024, 2545 release operations had been conducted.

The water quality of all temporary storage tanks satisfied the operational target.

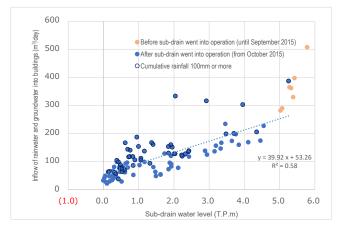


Figure 2: Correlation between inflow such as groundwater and rainwater into buildings and the water level of Units 1-4 sub-drains

Implementation status of facing

• Facing is a measure that involves asphalting the on-site surface to reduce the radiation dose, prevent rainwater infiltrating the ground and reduce the amount of underground water flowing into buildings. As of the end of August 2024, 96% of the planned area (1,450,000 m² on site) had been completed. For the area inside the land-side impermeable walls, implementation proceeds appropriately after constructing a yard from implementable zones that leave the decommissioning work unaffected. As of the end of August 2024, 50% of the planned area (60,000 m²) had been completed.

Status of the groundwater level around buildings

- Regarding the groundwater level in the area inside the land-side impermeable walls, the difference between the inside and outside has remained constant, though the groundwater level on the mountain side varied due to rainfall. The groundwater level of the groundwater drain observation well remained sufficiently lower than the ground surface, at around T.P.+1.4m (the height of the ground surface: T.P.+2.5m).
- Regarding the subdrains of Units 1-4, the pumping amount varied depending on precipitation. The pumping amount in the T.P.+2.5m area remained constant after the facing in this area was completed.

> Operation of the multi-nuclide removal equipment and other water-treatment facilities

- Regarding the multi-nuclide removal equipment(existing), hot tests using radioactive water were conducted (System A: from March 30, 2013, System B: from June 13, 2013, System C: from September 27, 2013). On March 23, 2022, a pre-service inspection certificate was granted by the Nuclear Regulation Authority (NRA) and the entire pre-service inspection was completed. For the multi-nuclide removal equipment (additional), a pre-service inspection certificate was granted by the NRA on October 12, 2017. Regarding the multi-nuclide removal equipment (high-performance), hot tests using radioactive water were conducted from October 18, 2014. On March 2, 2023, a pre-service inspection certificate was granted by the NRA and the entire pre-service inspection was completed.
- Treatment measures comprising the removal of strontium by cesium-adsorption apparatus (KURION), the secondary cesium-adsorption apparatus (SARRY) and the third cesium-adsorption apparatus (SARRY II) continued. Up until September 19, 2024, approx. 771,000 m³ had been treated.

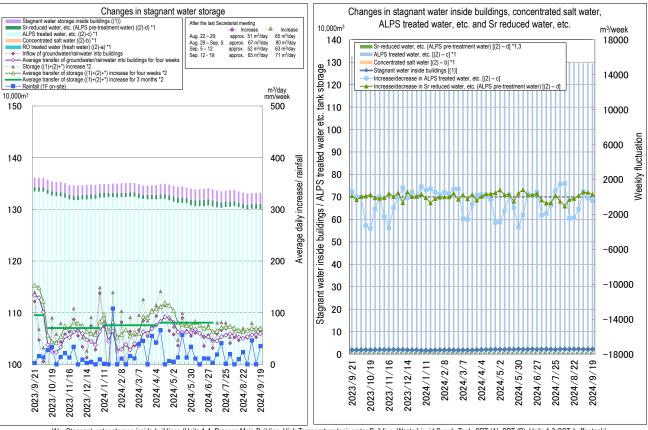
> Risk reduction of strontium-reduced water

• To reduce the risks of strontium-reduced water, treatment using existing, additional and high-performance multinuclide removal equipment is underway. Up until September 19, 2024, approx. 938,000 m³ had been treated.

> Storage status of stagnant water and amount of ALPS treated water, etc. stored in tanks

- The amount of ALPS treated water, etc. was approx. 1,297,464 m³ as of September 19, 2024.
- The total amount of ALPS treated water discharged into the sea since the discharge commenced on August 24, 2023 was approx. 62,631 m³ as of August 26, 2024.

As of September 19, 2024



- (1): Stagnant water storage inside buildings (Units 1-4, Process Main Building, High Temperature Incinerator Building, Waste Liquid Supply Tank, SPT (A), SPT (B), Units 1-3 CST, buffer tank)
- 2): Units 1-4 tank storage ([[2]-a RO-treated water (fresh water)] + [(2]-b Concentrated salt water] + [(2]-c ALPS treated water, etc.] + [(2]-d Sr-reduced water, etc. (ALPS pre-treatment water: Water amount from tank bottom to water-level gauge 0% (DS)
- *1: Water amount for which the water-level gauge indicates 0% or mo
- *2: Calculated in the method of contaminated water generated [(Inflow of groundwater/rainwater into buildings) + (other transfer) + (chemical injection into ALPS)], amount of ALPS treated water displaying and taken into account
- *3: Amount of Sr-reduced water and others increased and decreased depending on the operation status of facilities due to clog of the cross-flow filter for the multi-nuclide removal equipment

Figure 3: Status of stagnant water storage

> Status of discharge of ALPS treated water

As of September 24, 2024

> Status of discharge of ALI 3	7.0 0. 00pto	1001 24, 2024	
Measurement object	Requirement and operation target	Measurement results	Compliance with requirement
[TEPCO] Attributes of the treated water from Tank Group A (Concentration of the 30 types of radionuclides within the measurement / evaluation scope)	Sum of the ratios to legally required concentrations: less than 1 Tritium: 1,000,000 Bq/L	- 0.078 - 280,000 Bq/L	0
[TEPCO] Tritium concentration in seawater (sea-area monitoring at 4 points within 3 km of the Power Station)	 Discharge suspension level: 700 Bq/L or less Investigation level: 350 Bq/L or less 	(Sampled on September 17) • Below the lower detection limit (less than 6.2 - 6.3 Bq/L)	0
[TEPCO] Tritium concentration in seawater (sea-area monitoring at 1 point within 10 km square from the Power Station)	 Discharge suspension level: 30 Bq/L or less Investigation level: 20 Bq/L or less 	(Sampled on September 19) Below the lower detection limit (less than 7.2 Bq/L)	0
[Ministry of the Environment] Tritium concentration in seawater (at 3 points off the coast of Fukushima Prefecture)	 National safety requirement: 60,000 Bq/L WHO drinking water guidelines: 10,000 Bq/L 	(Sampled on September 11 and 12) Below the lower detection limit (less than 8 Bq/L)	0
[Fisheries Agency] Tritium concentration in marine products (flounder and others)	-	(Sampled on September 17) Below the lower detection limit (less than 8.9 Bq/kg)	0
[Fukushima Prefecture] Tritium concentration in seawater (at 9 points off the coast of Fukushima Prefecture)	 National safety requirement: 60,000 Bq/L WHO drinking water guidelines: 10,000 Bq/L 	(Sampled on September 6) Below the lower detection limit (less than 3.8 – 4.0 Bq/L)	0

- From September 26, 2024, the fifth discharge of ALPS treated water into the sea in FY2024 was conducted.
- Regarding the analytical results sampled from Tank Group A toward the fifth discharge, the concentration of the 30 types of radionuclides (excluding tritium) within the measurement and assessment scope was 0.078 in terms of the sum of the ratios to regulatory concentrations and satisfied the national government's requirement of less than 1. The concentration of tritium was 280,000 Bq/L. Regarding 38 nuclides for which no significant existence was voluntarily confirmed, the absence of any significant presence was confirmed and general water quality benchmarks (compliance with which was voluntarily confirmed) satisfied the requirements. An external institute confirmed, as with TEPCO, that the analytical results satisfied the discharge requirement.
- Regarding the status of sea-area monitoring on handling ALPS treated water, more tritium measurement points for seawater and fish were established near the power station and off the coast of Fukushima Prefecture and measurements of tritium and lodine-129 of seaweed near the power station were added from April 20, 2022. As of September 25, 2024, no significant variation had been detected.
- Regarding sea-area monitoring conducted by TEPCO at 4 points within 3 km of the power station, quick measurements taken of the tritium concentration in the seawater sampled on September 17 showed concentrations under the detection limit (less than 6.2 6.3 Bq/L) at all points, which was below the TEPCO operation indices of 700 Bq/L (discharge suspension level) and 350 Bq/L (investigation level).
- Regarding sea-area monitoring conducted by TEPCO at 1 point within 10 km square from the power station, quick
 measurements taken of the tritium concentration in the seawater sampled on September 19 showed concentrations
 under the detection limit (less than 7.2 Bq/L) at all points, which was below the TEPCO operation indices of 30 Bq/L
 (discharge suspension level) and 20 Bq/L (investigation level).
- The quick measurement results obtained by each organization were as follows:
 <u>Ministry of the Environment</u>: The analytical results (obtained via quick measurements) for seawater sampled on September 11 and 12 at 3 points off the coast of Fukushima Prefecture showed tritium concentrations below the lower detection limit (less than 8 Bq/L) at all sampling points, which would have no adverse impact on human health and the environment.
- <u>Fisheries Agency</u>: Quick analytical results for tritium in flounder sampled on September 17 showed tritium concentrations below the lower detection limit (approx. less than 8.9 Bq/kg) in all samples.
- <u>Fukushima Prefecture</u>: On September 6, tritium concentrations in seawater at 9 sampling points off the coast of Fukushima Prefecture below the lower detection limit were recorded (less than 3.8 4.0 Bq/L) at all sampling points, which would have no adverse impact on human health and the environment.
- Progress of the rearing test of marine organisms in the Fukushima Daiichi Nuclear Power Station
- To eliminate concerns and reassure the public, a rearing test for marine organisms (flounder) in seawater with ALPS treated water added and normal seawater for comparison is underway.
- Regarding the flounder and abalones, in both series of tanks ("normal seawater" and "ALPS treated water diluted with seawater"), no mass death or abnormality was detected (as of September 19).
- Rearing of flounder and others in diluted ALPS treated water (less than 1,500 Bg/L) will continue.
- The Organically Bound Tritium (OBT) concentration test on flounder (less than 1,500 Bg/L) will continue.
- To commence rearing of flounder and abalones using water released in the environment, water will be sampled from the discharge vertical shaft (downstream storage) during the fifth discharge in FY2024.
- Rearing of flounder and abalones using water released in the environment will commence will commence after early October.
- Examination status in response to water leakage including radioactive materials from the High-Temperature Incinerator Building and other incidents
- Based on troubles having occurred since last October, the following responses are being implemented:
- Response A (reevaluating background cause): By the Nuclear Safety Oversight Office (NSOO), progress and effectiveness of the recurrence prevention measures were reevaluated. The evaluation recognized that risk awareness was improved but suggested the need for continued evaluation to confirm that these measures were easing the problems. Moreover, as an effective approach, "pervasive communication from the same perspective as cooperating company workers" was suggested. Based on the NSOO opinion, improvement measures continue to be

- implemented.
- Response B (identifying the points leading to errors): Documents outlining analytical procedures and actual on-site situations were investigated. More than 1,000 points leading to errors were extracted and categorized.
- Response C (planning multi-layered measures): Software measures will be completed and hardware measures implemented or planned by the end of December 2024.

Fuel removal from the spent fuel pools

Work to help remove spent fuel from the pool is progressing steadily while ensuring seismic capacity and safety.

Main work to remove spent fuel at Unit 1

- At the Unit 1 Reactor Building, the installation of base plates and the lower structure has been underway.
- To reduce the risk of coming into contact with the large cover upper structure and enhance seismic safety, perimeter steel frames will be installed from around October.
- Removal work will be conducted remotely to limit worker exposure. Moreover, anti-scattering agents will be sprayed in each work area to suppress scattering of dust and monitoring by dust monitors installed on the perimeter steel frames will continue.

Main work to remove the spent fuel at Unit 2

- Within the site, before installing the gantry for fuel removal, the foundation of the existing Fuel Handling Machine Operation Room, which interfered with the runway garter, was cut on September 10. An opening will be created on the south side of the Unit 2 Reactor Building operating floor.
- Among the equipment attached to the gantry for fuel removal, the completion inspection of the overhead crane was finished on August 9. Test operation of the ventilation equipment has been underway since September 3.
- At the factory, assembly of the Fuel-Removal System was completed and the test operation of each system component is underway. The Fuel-Removal System will be installed behind the runway garter and transported by sea after trial operation.

Fuel debris retrieval

- Results of the Unit 3 HCU-inclusive water sampling
- A high air dose was detected on the north and south sides of the Unit 3 Reactor Building 1st floor and the Hydraulic Control Unit* (HCU) was identified as the source.
- To examine methods to reduce the radiation dose, sampling of HCU-inclusive water was conducted from August 2 to 20.
- Based on the sampling results, methods to reduce the HCU dose and remove the unit will be examined with future fuel debris retrieval in mind.
- The sampling results will also be utilized to investigate the accident at the Fukushima Daiichi Nuclear Power Station.

Plans to store, process and dispose of solid waste and decommission of reactor facilities

Promoting efforts to reduce and store waste generated appropriately and R&D to facilitate adequate and safe storage, processing and disposal of radioactive waste

Management status of rubble and trimmed trees

- As of the end of August 2024, the total storage volume for concrete and metal rubble was approx. 400,300 m³ (+200 m³ compared to the end of June with an area-occupation rate of 75%). The total storage volume of trimmed trees was approx. 80,800 m³ (+300 m³, with an area-occupation rate of 46%). The total storage volume of used protective clothing was approx. 13,500 m³ (-1,900 m³, with an area-occupation rate of 54%). The total storage volume of radioactive solid waste (incinerated ash and others) was approx. 38,300 m³ (a slight increase, with an area-occupation rate of 60%). The increase in rubble was attributable to decontamination of flanged tanks and work related to the area around the Units 1-4 buildings.
- Management status of secondary waste from water treatment
- As of September 5, 2024, the total storage volume of waste sludge was 423 m³ (area-occupation rate: 60%), while

that of concentrated waste fluid was 9,514 m³ (area-occupation rate: 92%). The total number of stored spent vessels, High-Integrity Containers (HICs) for multi-nuclide removal equipment and others, was 5,800 (area-occupation rate: 87%).

Reactor cooling

The cold shutdown condition will be maintained by cooling the reactor by water injection and measures to complement the status monitoring continue

> Efforts for Unit 1 Primary Containment Vessel (PCV) water level reduction

- For Unit 1, due to the high water level in the PCV Suppression Chamber (S/C), a phased reduction in the water level was planned with the need to improve seismic resistance in mind.
- Water level reduction to the hold point (4) commenced from July 29.
- As the PCV water level (measured by the water level gauge installed in the S/C) had remained almost constant since
 August 14, the reactor water injection rate was further reduced (approx. 2.1 → 1.8m³/h) from August 22, but no impact
 caused by the reduction in the PCV water level was detected. Based on the water level behavior, it is assumed that
 most of the leakage from the PCV occurred on the D/W side and any leakage on the S/C side was minimal.
- Also based on the reactions of each parameter acquired in the process of reducing the PCV water level, water level management of the PCV (D/W and S/C) will be examined.
- Given the difficulty of reducing the S/C water level by reducing the reactor water injection rate, methods to reduce the S/C water level (including response to facilities) will be examined.

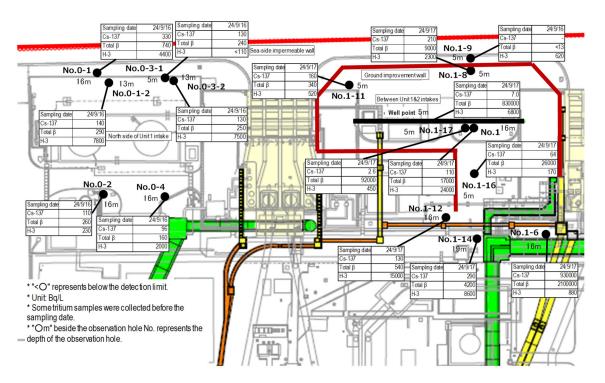
Reduction in radiation dose and mitigation of contamination

Effective dose-reduction at site boundaries and purification of port water to mitigate the impact of radiation on the external environment

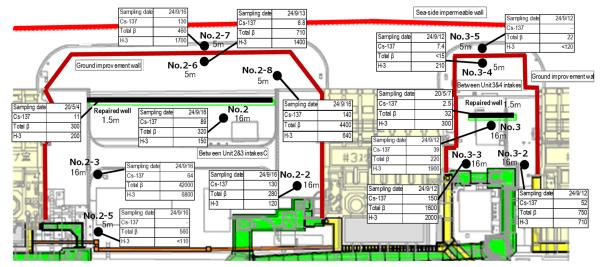
> Status of the groundwater and seawater on the east side of Turbine Building Units 1-4

- In the Unit 1 intake north side area, the H-3 concentration was below the legal discharge limit of 60,000 Bq/L at all observation holes and remained constant or has been declining overall. The concentration of total β radioactive materials has remained constant overall but increased temporarily from April 2020 and is even increasing or declining at many observation holes at present, including Nos. 0-1, 0-1-2, 0-2, 0-3-1, 0-3-2 and 0-4. The trend continues to be carefully monitored.
- In the area between the Unit 1 and 2 intakes, the H-3 concentration has remained below the legal discharge limit of 60,000 Bq/L at all observation holes. It has been increasing or declining at Nos. 1-14 and 1-17 but has otherwise remained constant or been declining overall. The concentration of total β radioactive materials has remained constant overall but has been increasing at No. 1-6 and increasing or declining at Nos. 1-9 and 1-11 at low concentration. The trend continues to be carefully monitored.
- In the area between the Unit 2 and 3 intakes, the H-3 concentration has been below the legal discharge limit of 60,000 Bq/L at all observation holes. It has remained constant or been declining at many observation holes overall. The concentration of total β radioactive materials has remained constant overall but has been increasing or declining at No. 2-5. The trend continues to be carefully monitored.
- In the area between the Unit 3 and 4 intakes, the H-3 concentration has been below the legal discharge limit of 60,000 Bq/L at all observation holes and remained constant or been declining overall. The concentration of total β radioactive materials has remained constant overall but has been increasing or declining at Nos. 3-4 and 3-5. The trend continues to be carefully monitored.
- In the groundwater on the east side of the Turbine Buildings, as with the total β radioactive materials, the concentration of cesium has also remained constant as the overall area but been increasing or declining at observation holes with a low concentration and exceeded the previous highest record at some observation holes. Investigations will continue, including to ascertain the impact of rainfall.
- The concentration of radioactive materials in drainage channels has remained constant overall, despite increasing during rainfall. In Drainage Channel D, drainage of the low-dose area on the west side of the site started to pass from

- August 30, 2022. It has remained low, despite concentrations of cesium and total β radioactive materials increasing during rainfall. From November 29, 2022, continuous monitors were installed and drainage around the Units 1 and 2 switch yard started to pass.
- In the open channel area of the seawater intake for Units 1 to 4, the concentration of radioactive materials in seawater has remained below the legal discharge limit and been declining long term, despite the temporary increases in Cs-137 and Sr-90 observed during rainfall. They have also been declining following the completed installation and the connection of steel pipe sheet piles for the sea-side impermeable walls. The concentration of Cs-137 remained slightly higher in front of the south-side impermeable walls and slightly lower on the north side of the east breakwater since March 20, 2019, when the silt fence was transferred to the center of the open channel due to mega float-related construction.
- In the port area, the concentration of radioactive materials in seawater has remained below the legal discharge limit and been declining long term, despite temporary increases in Cs-137 and Sr-90 observed during rainfall. They have remained below the level of those in the Units 1-4 intake open channel area and been declining following the completed installation and connection of steel pipe sheet piles for the sea-side impermeable walls.
- In the area outside the port, regarding the concentration of radioactive materials in seawater, those of Cs-137 and Sr-90 declined and remained low after steel pipe sheet piles for the sea-side impermeable walls were installed and connected. Regarding the concentration of Cs-137, a temporary increase was sometimes observed on the north side of the Unit 5 and 6 outlets and near the south outlet due to the influence of weather, marine meteorology and other factors. Regarding the concentration of Sr-90, variation was observed in FY2021 in the area outside the port (north and south outlets). Monitoring of the tendency continues, including the potential influence of the weather, marine meteorology and others. During the period of discharge of ALPS treated water, the tritium concentration increased at the sampling point near the discharge outlet, but this was considered within the assumed range based on the results of the oceanic dispersion simulation.



<Unit 1 intake north side, between Unit 1 and 2 intakes>



<Between Unit 2 and 3 intakes, between Unit 3 and 4 intakes>

Figure 4: Groundwater concentration on the Turbine Building east side

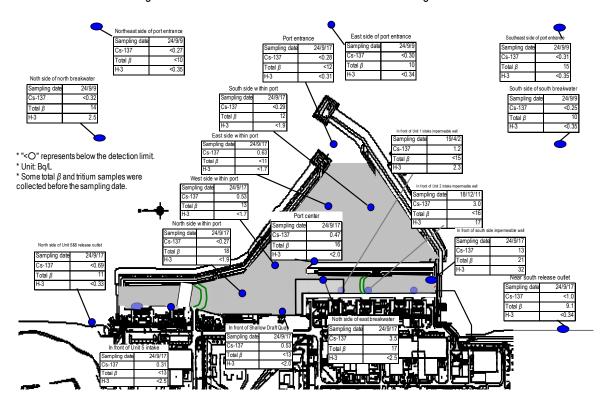


Figure 5: Seawater concentration around the port

Outlook of the number of staff required and efforts to improve the labor environment and conditions

Adequate number of staff will be secured in the long-term, while firmly implementing radiation control of workers. The work environment and labor conditions will be continuously improved by responding to the needs on the site.

Staff management

- The monthly average total of personnel registered for at least one day per month to work on site during the past quarter from May to July 2024 was approx. 9,100 (cooperating company workers and TEPCO HD employees), which exceeded the monthly average workforce (approx. 7,700). Accordingly, sufficient personnel were registered to work on site.
- It was confirmed with the prime contractors that the estimated manpower necessary for the work in October 2024
 (approx. 4,800 workers per day: cooperating company workers and TEPCO HD employees) would be secured at
 present. The average numbers of workers per day for each month (actual values) for the most recent 2 years were
 maintained, at approx. 3,500 to 4,700.

- The number of workers from both within and outside Fukushima Prefecture decreased slightly. As of August 2024, the local employment ratio (cooperating company workers and TEPCO HD employees) remained constant at around 70%.
- The average exposure doses of workers were approx. 2.51, 2.16 and 2.18 mSv/person-year during FY2021 2022 and 2023, respectively (The legal exposure dose limits are 100 and 50 mSv/person-year respectively over five years, the TEPCO HD management target is 20 mSv/person-year).
- For most workers, the exposure dose remained sufficiently within the limit and allowed them to continue engaging in radiation work.

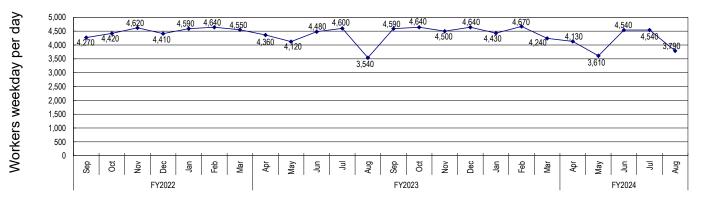


Figure 6: Changes in the average number of workers weekday per day for each month of the most recent 2 years (actual values)

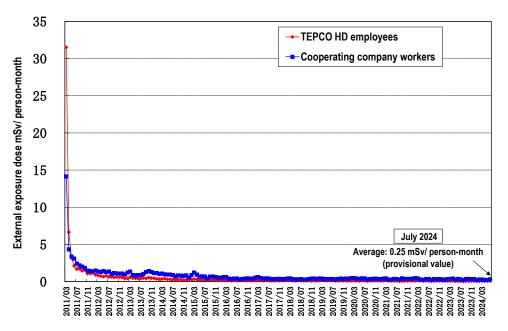


Figure 7: Changes in monthly average exposure dose of individual worker (monthly exposure dose since March 2011)

Status of heat stroke cases

- In FY2024, measures to further prevent heat stroke commenced from April to cope with the hottest season.
- In FY2024, eight workers suffered heat stroke due to work up until September 23 (in FY2023, seven workers up until
 the end of September). An environment encouraging workers to report any feelings of illness will continue to be created
 and countermeasures will be taken to prevent heat stroke.

Countermeasures for infectious diseases

 Countermeasures for various infectious diseases (influenza, norovirus, etc.) depend on personal decisions and basic countermeasures (visiting medical institutions when feeling unwell, ventilation, avoidance of the "Three Cs," frequent handwashing, etc.) being implemented appropriately by each worker and TEPCO proceeds with decommissioning while prioritizing safety. Regarding countermeasures for COVID-19, based on the increase in new infections, mask wearing has been strongly
recommended, handwashing recommended, an antiseptic solution installed and silent eating requested in the dining
room as of July 11, 2024. However, given the fact that the occurrence of infections in the power station has settled,
the countermeasures were abolished at the end of August, since which time the decision on whether to implement
countermeasures has been made individually in accordance with the above basic countermeasures.

Status of Units 5 and 6

- > Status of stagnant water treatment in Units 5 and 6
- Low-level stagnant water in the Unit 5 and 6 buildings is being sprinkled on-site after being treated by the purification unit and after confirming that the water satisfies the sprinkling criteria.
- During the next phase, as well as exposing the floor surface of each building, treatment of low-level stagnant water in outdoor pipe trenches and others will proceed as part of work to prepare to systematically inspect the seawater pipes.
- Low-level stagnant water in outdoor pipe trenches and others, with a quality resembling that of low-level stagnant water in the Unit 5 and 6 buildings, will be treated by the purification unit.
- For inclusive water in the Condenser Water Chamber with high chlorine concentration, treatment will be conducted while taking the salinity level into consideration to prevent any decline in adsorption performance of the purification unit adsorption vessel.

Status of seawater monitoring within the port (comparison between the highest values in 2013 and the latest values)

"The highest value" → "the latest value (sampled during August 26 - September 23)"; unit (Bq/L); ND represents a value below the detection limit

Summary of TEPCO data as of September 24, 2024

Cesium-137 : 5.8 (H25/12/2)

(H25/8/19)

: 24 (H25/8/19)

: 46

Total B

Tritium

ND(0.26)

ND(13)

ND(2.5)

Below 1/20

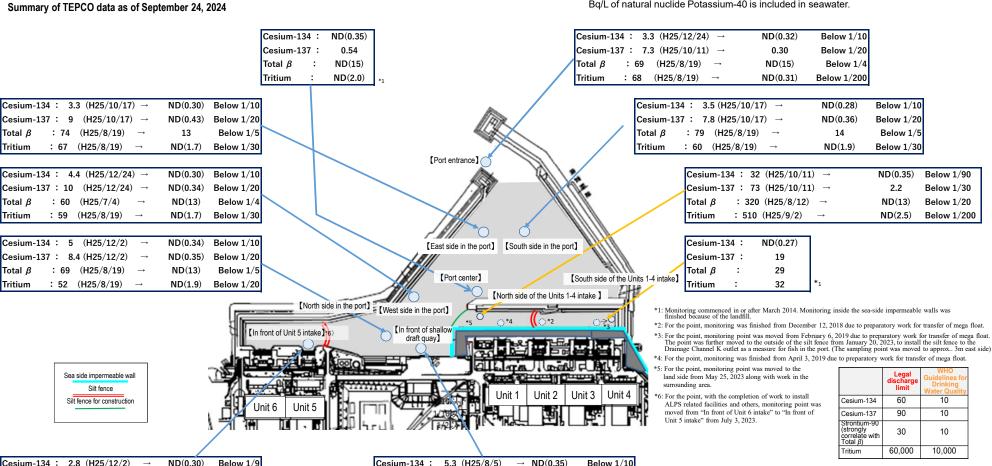
Below 1/3

Below 1/9

Note: The Total β measurement value is the total radioactivity concentration of radioactive materials that emit β -ray (Potassium-40, Cesium-137, Strontium-90, progeny nuclide Yttrium-90, etc.). In general, (approx. 12 Bq/L of natural nuclide Potassium-40 is included in seawater.

Source: TEPCO website Analysis results on nuclides of radioactive materials around Fukushima Daiichi

Nuclear Power Station http://www.tepco.co.jp/decommision/planaction/monitoring/index-j.html



Cesium-137:

: 40

Total β

Tritium

8.6 (H25/8/5)

(H25/7/3)

: 340 (H25/6/26)

0.82

14

ND(2.0)

Below 1/10

Below 1/2

Below 1/100

Status of seawater monitoring around outside of the port (comparison between the highest values in 2013 and the latest values)

Unit (Bg/L); ND represents a value below the detection limit; values in () represent the detection limit; ND (2013) represents ND throughout 2013

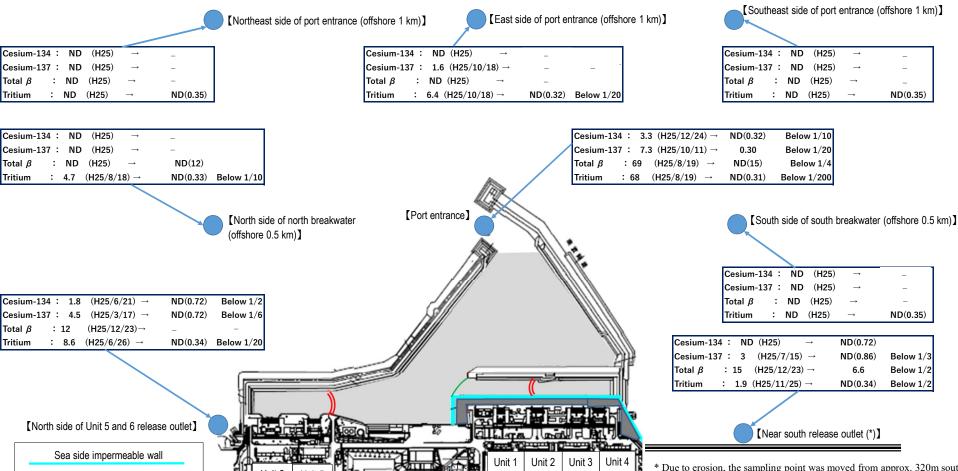
(The latest values sampled during August 26 - September 23)

		Legal discharge limit	Guidelines for Drinking Water Quality
Ce	esium-134	60	10
1	esium-137	90	10
(st	rontium-90 trongly rrelate with stal β)	30	10
Tr	itium	60.000	10.000

Summary of TEPCO data as of September 24, 2024

Silt fence

Silt fence for construction



Note: The Total β measurement value is the total radioactivity concentration of radioactive

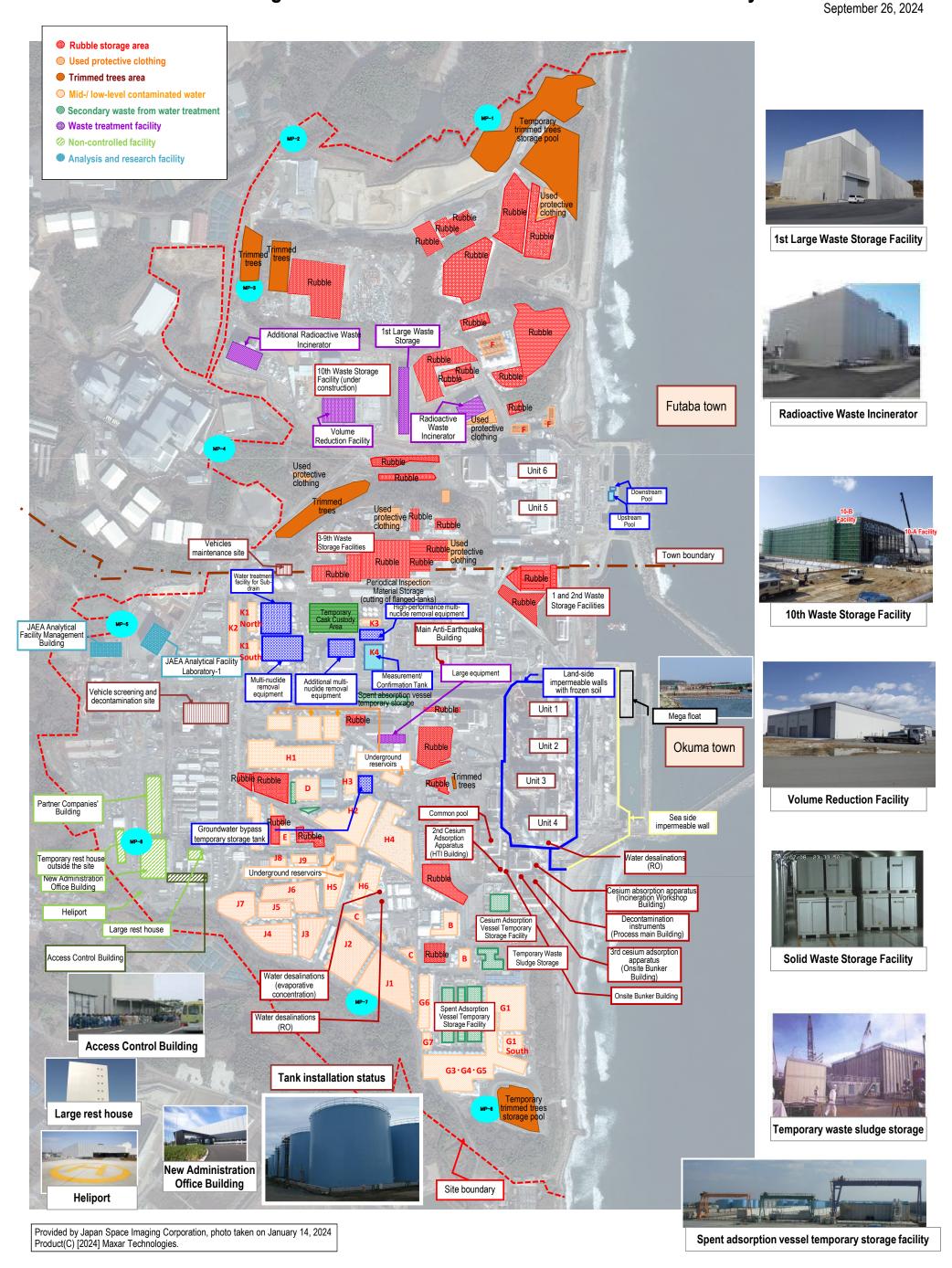
etc.). In general, (approx. 12 Bq/L of natural nuclide Potassium-40 is included in seawater.

materials that emit β -ray (Potassium-40, Cesium-137, Strontium-90, progeny nuclide Yttrium-90,

* Due to erosion, the sampling point was moved from approx. 320m south to approx. 1,300m south from the south release outlet in December 2021. In September 2023, since erosion was eliminated, the sampling point was returned to the original point, approx. 320m south from the south release outlet. Moreover, due to erosion, the sampling point has been moved again to approx. 1,300m south from the south release outlet since June 11, 2024.

Source: TEPCO website, Analysis results on nuclides of radioactive materials around Fukushima Daiichi
Nuclear Power Station http://www.tepco.co.jp/decommision/planaction/monitoring/index-j.html

TEPCO Holdings Fukushima Daiichi Nuclear Power Station Site Layout



Contaminated water management

Efforts to promote contaminated water management based on three basic policies:

3 "Retain" contaminated water from leakage

① "Remove" the source of water contamination ② "Redirect" fresh water from contaminated areas

Milestones of the Mid- and-Long-Term Roadmap (major target processes)

• [Completed] Suppressing the amount of contaminated water generated to 150 m³/day or less (within 2020) • [Completed] Suppressing the amount of contaminated water generated to 100 m³/day or less (within 2025)

• [Completed] Treatment of stagnant water in buildings was completed* (within 2020) *Except for Units 1-3 Reactor Buildings, Process Main Building and High Temperature Incinerator Building.

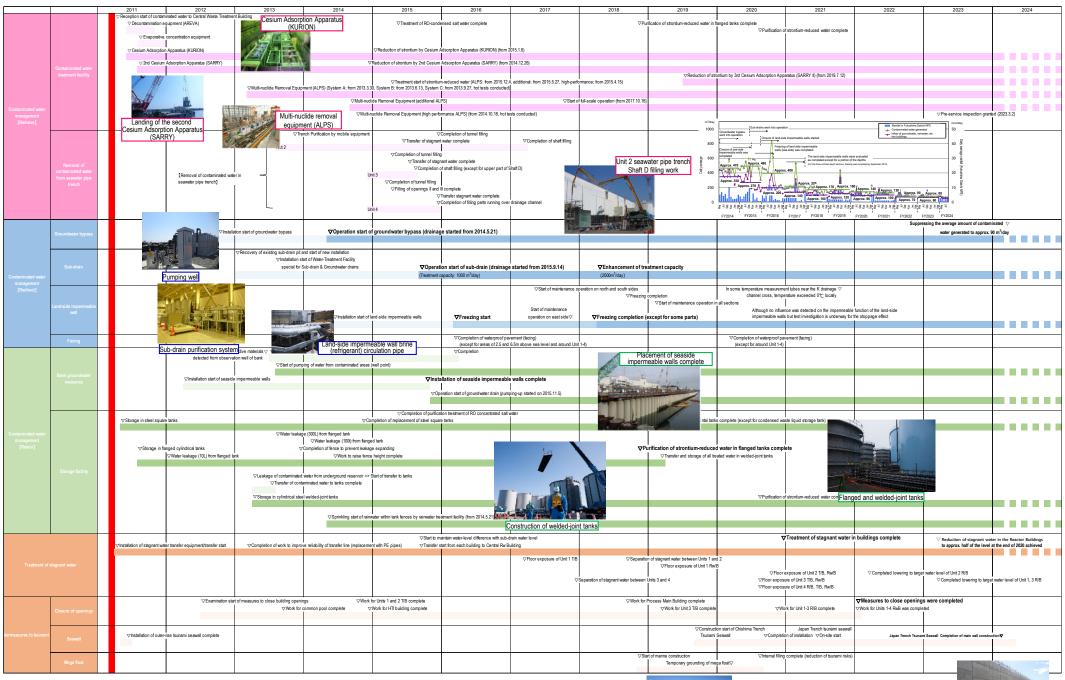
• [Completed] stagnant water in Reactor Buildings was reduced to about a half of the level at the end of 2020 (FY2022-FY2024)

Reference 1/6 September 26, 2024 Secretariat of the Team for Countermeasures for Decommissioning, Contaminated Water and Treated Water

> Japan Trench Tsunami Seawall Main seawall

Japan Trench Tsunami Seawall

<Unit 4 south side

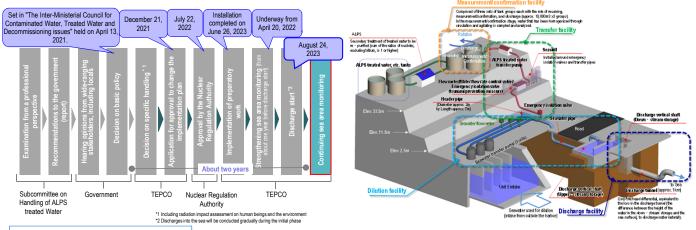




Reference 2/6 September 26, 2024 Secretariat of the Team for Countermeasures for Decommissioning, Contaminated Water and Treated Water

In "The Inter-Ministerial Council for Contaminated Water, Treated water and Decommissioning" held on April 13,2021, the basic policy on how to handle ALPS treated water was set. Based on this, the response of TEPCO was announced on April 16.

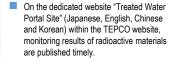
Regarding the discharge of ALPS treated water into the sea. TEPCO must comply with regulatory and other safety-related standards to ensure the safety of the public, surrounding environment and agricultural, forestry and fishery products. To minimize adverse impacts on reputation, monitoring will be further enhanced, objectivity and transparency ensured by engaging with third-party experts and safety checked by the IAEA. Moreover, accurate information will be disseminated continuously and in a highly transparent manner.



Information provision and communication to foster understanding

Occasions to deepen the understanding are organized by communications related to decommission via various media and visit to the power station.









2014

Daiichi Nuclear Power Station have been held since 2019 for 13 cities, towns and villages.

Visit and dialogue meeting of Fukushima

Through various opportunities such as visit and on-site explanations, communications continue where opinions of related parties are heard, their thought is taken seriously. and TEPCO conveys its efforts, thought and countermeasures for reputational damage.

Status of discharge of ALPS treated water into the sea

Discharge of ALPS treated water into the sea commenced from August 24, 2023, and the 1st discharge was completed on September 11.

During the discharge period, no abnormality was detected by the sea area monitoring conducted by the national government, Fukushima Prefecture and TEPCO.

<Discharges in FY2024>

Tank group discharged	Tank Group C	Tank Group A	Tank Group B	Tank Group C
Tritium concentration	190,000 Bq/L	170,000 Bq/L	170,000 Bq/L	200,000 Bq/L
Discharge commencement	April 19, 2023	May 17, 2024	June 28, 2024	August 7, 2024
Discharge termination	May 7, 2023	June 4, 2024	July 16, 2024	August 25, 2024
Discharge amount	7,851 m ³	7,892 m ³	7,846 m ³	7,897 m ³
Total tritium amount	1.5 trillion Bq	1.3 trillion Bq	1.3 trillion Bq	1.6 trillion Bq

Rearing test of marine organisms

- To alleviate concerns and lead to relief of local residents, related parties and the everyone in society, marine orgasms are being reared in tanks of seawater containing ALPS treated water and the status is compared with the original seawater controls.
- External experts also confirmed that there was no difference in rearing statuses between the tanks of the original seawater controls and those of seawater containing ALPS treated
- As shown in the existing research results conducted in Japan and overseas, it was confirmed that "tritium in vivo reached equilibrium in a certain time period and the concentration of tritium in vivo reaching equilibrium did not exceed the level in the growing environment.





Flounder in rearing preparation tank

Overall view of mockup tanks

- · Daily rearing status is published in the TEPCO website and Twitter
 - TEPCO website:

http://www.tepco.co.jp/decommission/information/newsrelease/ reedingtest/index-j.html

- TEPCO X (Old Twitter): https://twitter.com/TEPCOfishkeeper



Publication of the Comprehensive Report of the IAEA safety review

The Comprehensive Report on the safety review concerning handling of ALPS -treated water was published by the IAEA on July 4, 2023.

In the Executive Summary of the IAEA Comprehensive Report, the IAEA concluded the following: (1) the activities by Japan associated with the discharge of ALPS treated water into the sea are consistent with relevant international safety standards, (2) the discharge of the ALPS treated water will have a negligible radiological impact on people and the

environment. We will continue to share necessary information with the IAEA, while striving to foster further understanding of the international community about the discharge of ALPS treated



https://www.iaea.org/topics/response/fukushima-daiichi-alps-treated-water-discharge-

comprehensive-reports

Examination concerning handling of ALPS treated water

Tritiated Water Taskforce (2013.12 - 2016.5, 15 meetings)



2016.6 Report of Tritiated Water Taskforce Subcommittee on Handling of ALPS treated water (2016.11 – 2020.1, 17 meetings)

2018.8 Explanatory and hearing meeting, receiving opinions Subcommittee on Handling

2020.2 Report of of ALPS treated water

2021.4.13 The basic policy on the handling of ALPS treated water was set_

Opportunity for receiving opinions handling of ALPS treated water (2020.4 = 2020.10, 7 meetings)

from parties concerned concerning

Review meeting concerning the implementation plan on handling of ALPS treated water (from 2021.7 to 2022.4, 15 meetings)

water into the sea.

Commencement of discharge

2023 8 24

Application to partially revise the Application Documents for Approval

to Amend the Implementation Plan was submitted 2022.7.22 Application for the Application Documents for V

2022.8.4 Work has commenced

2023

2021.12.21 The "Application Documents for Approval to Amend the Implementation Plan for Fukushima Daiichi Nuclear Power Station Specified Nuclear Facility" regarding ALPS treated water were submitted to the Nuclear Regulation Authority

2021.12.28 "The Action Plan concerning the Continuous Implementation of the Basic Policy on Handling of ALPS Treated

▼ 2023.5.10 Approval 2023.2.14. 20 Application for the Application Documents for Approval to Amend the Implementation Plan was submitted (amendment of organizational structure, and nuclides to be measured and assessed, and others)

Tank area viewed from the Large Rest House (2015.10.29)

2015

2016









2021.4.16 The response of TEPCO was announced



2022 2022/8/30 The "Approach to Strengthening and Expansion of Measures in the Handling of ALPS Treated Water" was summarized

Water" was formulated

Approval to Amend the Implementation Plan was approved

2022.11.14 Application for the Application Documents for Approval to Amend the

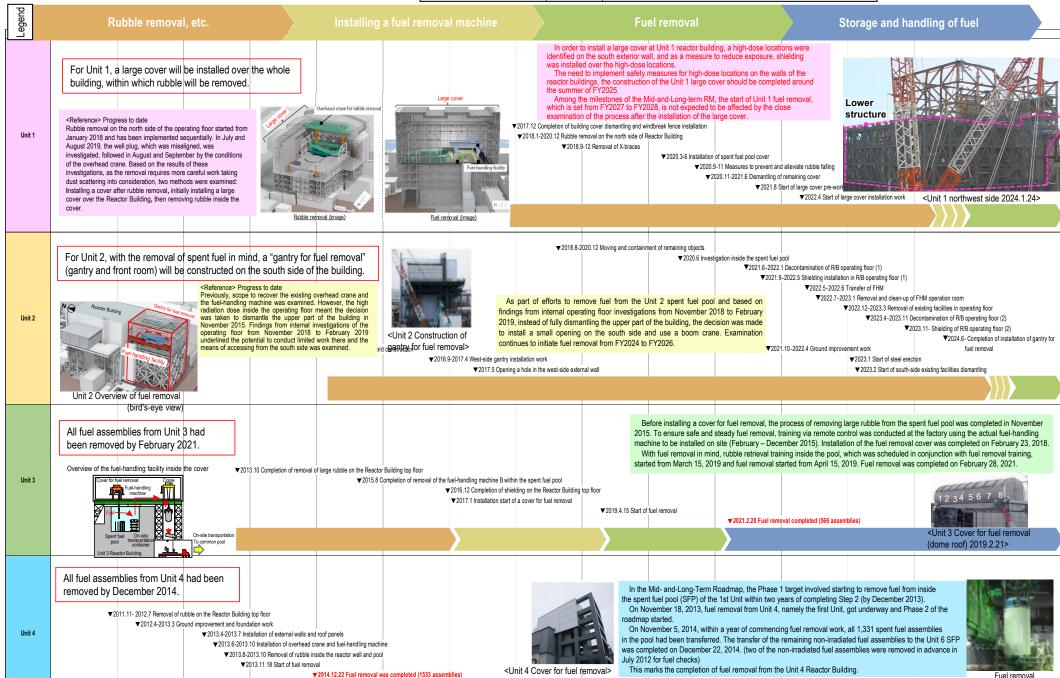
organizational structure, and nuclides to be measured and assessed, and others)

2023.6.26 Completion of installation 2023.7.7 Receipt of Certificate of Completion for Pre-service Inspections Implementation Plan was submitted (amendment of

Milestones of the Mid- and-Long-Term Roadmap (major target processes)

- Completion of Unit 1-6 fuel removal (within 2031)
- · Completion of installation of Unit 1 large cover (around FY2023), start of Unit 1 fuel removal (FY2027-2028)
- · Start of Unit 2 fuel removal (FY2024-2026)

Reference 3/6 September 26, 2024 Secretariat of the Team for Countermeasures for Decommissioning, Contaminated Water and Treated Water



Reference 4/6 September 26, 2024 Secretariat of the Team for Countermeasures for Decommissioning, Contaminated Water and Treated Water

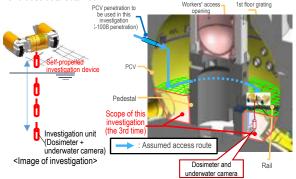
Milestones of the Mid- and-Long-Term Roadmap (major target processes)

Commencement of fuel debris retrieval from the first unit (Unit 2). Expanding the scale in stages (From September 10, 2024, trial fuel debris retrieval commenced)

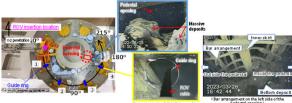
Before removing fuel debris, investigations inside the Primary Containment Vessel (PCV) are conducted to inspect the conditions there, including locations of fuel debris.

Unit 1 Investigation overview

- In April 2015, a device having entered the inside of the PCV via a narrow opening (bore: \$\phi\$100 mm) collected information such as images and airborne dose inside the PCV 1st floor.
- In March 2017, an investigation using a self-propelled investigation device was conducted to inspect the spreading of debris to the basement floor outside the pedestal, with images taken of the PCV bottom status for the first time. The conditions inside the PCV will continue to be examined, based on the imagery and dose data obtained



• In February 2022, "the guide ring" was installed to facilitate the investigation. From March 28, 2023, the investigation inside the pedestal by ROV-A2 started and confirmed that a portion of the bar arrangement was exposed. Regarding the soundness of the pedestal, based on the past earthquake resistant evaluation by the International Research Institute for Nuclear Decommissioning (IRID), it was evaluated that even though a portion of the pedestal was lost, there would be no serious risk. However, as the present information is very limited, the investigation will continue to acquire as much information as possible for continued evaluation.



Unit 1 PCV internal investigation

	1st (2012.10)	Acquiring images Measuring the air temperature and dose rate Measuring the water level and temperature Sampling stagnant water Installing permanent monitoring instrumentation
Investigations	2nd (2015.4)	Confirming the status of the PCV 1st floor - Acquiring images - Measuring the air temperature and dose rate - Replacing permanent monitoring instrumentation
inside the PCV	3rd (2017.3)	Confirming the status of the PCV 1st basement floor - Acquiring image: Acquiring the dose rate - Sampling deposition - Replacing permanent monitoring instrumentation
	4th (From 2022.2)	Acquiring information inside PCV (inside/outside of the pedestal) - Acquiring images - Measuring deposit thickness and sampling deposit - Detecting deposit debris, 3D mapping
Leakage points from PCV	- PCV vent pipe vacuum break line bellows (identified in 2014.5) - Sand cushion drain line (identified in 2013.11)	

Evaluation of the location of fuel debris inside the reactor by measurement using muons Confirmed that there was no large fuel in the reactor core. (2015.2-5)

Unit 2 Investigation overview

- In January 2017, a camera was inserted from the PCV penetration to inspect the conditions of the rail on which the robot traveled. The results of a series of investigations confirmed some gratings had fallen and deformed as well as a quantity of deposit inside the pedestal.
- In January 2018, the conditions below the platform inside the pedestal were investigated. Based on the analytical results of images obtained in the investigation, deposits, probably including fuel debris, were found at the bottom of the pedestal. Moreover, multiple parts exceeding the surrounding deposits were also detected. We presumed that there were multiple instances of fuel debris falling.
- In February 2019, an investigation touching the deposits at the bottom of the pedestal and on the platform was conducted and confirmed that the pebble-shaped deposits, etc. could be



• In October 2020, as part of work to prepare for the PCV internal investigation and trial retrieval, a contact investigation to study deposits inside the penetration (X-6 penetration) was conducted, which involved inserting a guide pipe incorporating an investigative unit into the penetration. This confirmed that deposits inside the penetration had not deformed and come unstuck. The investigative information obtained will be utilized in the mockup test of the equipment to remove deposits inside the X-6 penetration.



<Conditions of deposits before and after contact>

Unit 2 PCV internal investigation 1st (2012.1

Investigations

inside the

Leakage

points from

2nd (2012.3)

4th (2017.1-2)

5th (2018.1)

6th (2019.2)

3rd (2013.2 - 2014.6)



<Work in front of the penetration>

Measuring the dose rate

- Acquiring images - Measuring the air temperature - Confirming water surface - Measuring the water temperature

Acquiring images - Sampling stagnant water

Determining characteristics of a portion of deposit

- Measuring water level - Installing permanent monitoring instrumentation

- Acquiring images - Measuring the dose rate - Measuring the air temperature

- Acquiring images - Measuring the dose rate - Measuring the air temperature Acquiring images - Measuring the dose rate - Measuring the air temperature

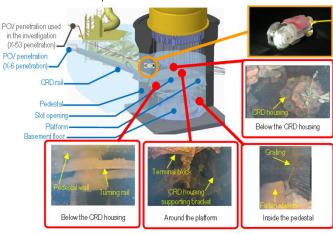
 Unit 2 Reactor Building 1st floor Location of the penetration>

4) Pedestal

Unit 3 Investigation overview

- In October 2014, the conditions of X-53 penetration, which may be under water and which is scheduled for use to investigate the inside of the PCV, was investigated via remote-controlled ultrasonic test equipment. The results showed that the penetration was not under water.
- In October 2015, to confirm the conditions inside the PCV, an investigative device was inserted into the PCV from X-53 penetration to obtain images, data on dosage and temperature and sample stagnant water. No damage to the structure and walls inside the PCV was identified and the water level was almost identical to estimated values. In addition, the dose inside the PCV was confirmed to be lower than in other Units.
- In July 2017, the inside of the PCV was investigated using the underwater ROV (remotely operated underwater vehicle) to inspect the inside of the pedestal. Analysis of the imagery obtained in the investigation identified damage to multiple structures and the supposed core
- · Videos obtained in the investigation were reproduced in 3D. Based on the reproduced images, the relative positions of the structures, such as the rotating platform slipping off the rail with a portion buried in deposits, were visually understood.

<Conditions inside the pedestal>



Unit 3 PCV internal investigation

	Investigations inside the PCV	1st (2015.10-12)	Acquiring images Measuring the air temperature and dose rate Measuring the water level and temperature Sampling stagnant water Installing permanent monitoring instrumentation (2015.12)
		2nd (2017.7)	Acquiring images Installing permanent monitoring instrumentation (2017.8)
	Leakage points from PCV - Main steam pipe bellows (identified in 2014)		d in 2014.5)
	Evaluation of the location of fuel debris inside the reactor by measurement using muons		

The evaluation confirmed that no large lump existed in the core area where fuel had been placed and that a portion of the fuel debris potentially existed at the bottom of the RPV. (2017.5-9)

Evaluation of the location of fuel debris inside the reactor by measurement using muons

The existence of high-density materials, which were considered to constitute fuel debris, was confirmed at the bottom of RPV and in the lower part and outer periphery of the reactor core. It was assumed that a significant portion of fuel debris existed at the bottom of RPV. (2016.3-7)

- No leakage from the torus chamber rooftop - No leakage from any internal/external surfaces of S/C

Reference 5 / 6 September 26, 2024 Secretariat of the Team for Countermeasures for

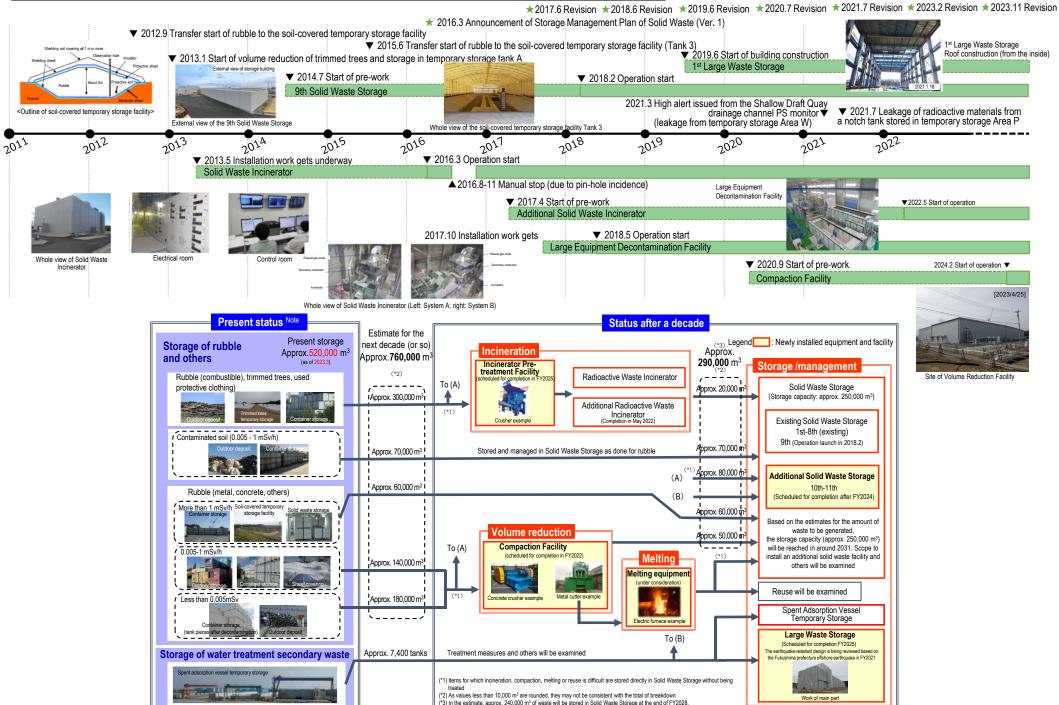
Milestones of the Mid- and-Long-Term Roadmap (major target processes)

Eliminating temporary outdoor storage of rubble and others * Except for secondary waste of water treatment and materials for reuse or recycling (within FY2028)

reuse or recycling (within FY2028)

Decommissioning, Contaminated Water and Treated Water

\$\displays 2017 6 \text{ Revision} \displays 2018 6 \text{ Revision} \displays 2019 6 \text{ Revision} \displays 2020 7 \text{ Revision} \displays 2021.7 \text{ Revision} \displays 2023.2 \text{ Revision} \displays 2023.11 \text{ Revision}

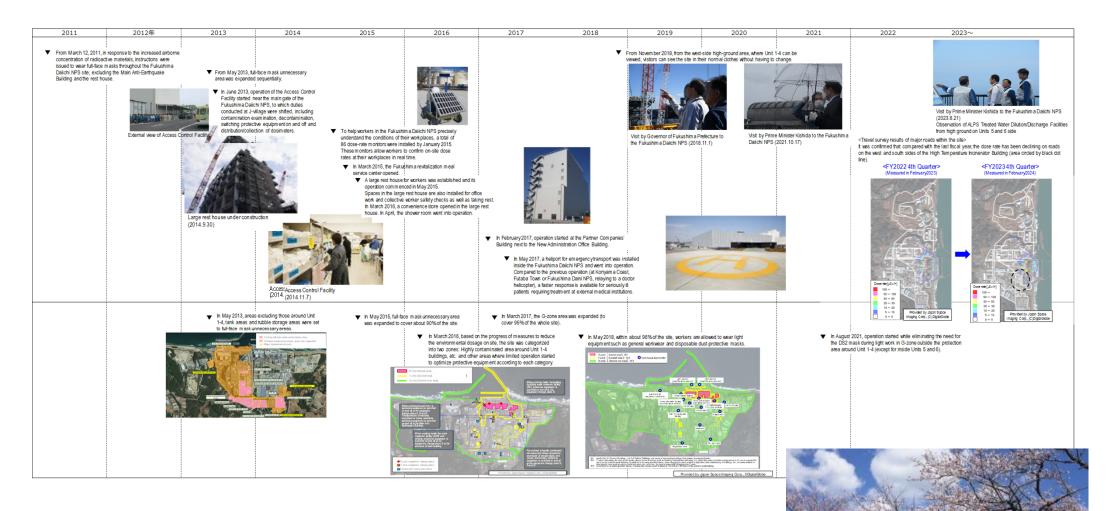


Note: Used protective clothing before incineration and BG-level concrete waste for which treatment and reuse is decided at present are not included. The exposure dose at the site boundaries will be reduced by aggregation to indoor storage and eliminating outdoor storage.
 The exposure dosage in exhaust gas from incinerators and at site boundaries is measured and announced on the website and others.

Reference 6 / 6 September 26, 2024 Secretariat of the Team for Countermeasures for Decommissioning, Contaminated Water and Treated Water

While ensuring reliable exposure dose management for workers, sufficient personnel are secured. Moreover, while getting a handle on on-site needs, the work environment and labor conditions are continuously improved.

Regarding the site-wide reduction in the radiation dose and prevention of contamination spreading, the radiation dose on site was reduced by removal of rubble, topsoil and facing. Moreover, the operation was improved to use environmentally-improved areas as a Green Zone, within which workers are allowed to wear general work clothes and disposable dust-protective masks which are less of a physical burden.









Facing (2017.4.13)