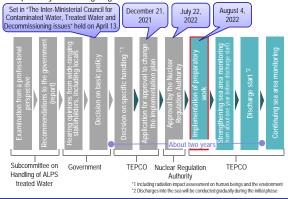
# Outline of Decommissioning, Contaminated Water and Treated Water Management Secretariat of the Team for Countermeasures for Decommissioning, Contaminated Water and Treated Water Management

### Main decommissioning work and steps Measures for treated water Fuel removal from the spent fuel pool was completed in December 2014 at Unit 4 and on February 28, 2021 at Unit 3. Work continues sequentially toward the start of fuel removal from Units 1 and 2 and debris (Note 1) retrieval from Units 1-3. (Note 1) Fuel assemblies having melted through in the accident. <Milestones in the Mid- and Long-Term Roadmap> Completion of fuel removal Within 2031 Unit 1 Start of fuel removal FY2027 - FY2028 Units 3 and 4 Unit 2 Start of fuel removal FY2024 - FY2026 Units 1 and 2 transparency on an ongoing basis. $\nabla$ Set in "The Inter-Ministerial Council for Contaminated Water, Treated Water and **Fuel Removal** stallation of fuel-remova Decommissioning issues" held on April 13 First unit Start of fuel debris retrieval from SFP /Transportation Unit 2 Within 2021 \* Due to the spread of COVID-19, w have revised the plan to start from the second half of fiscal 2023 to improve safety and reliability. $\nabla$ $\nabla$ Fuel Debris Fuel debris Retrieval /Transportation Dismantling Design and manufacturing Subcommittee on Government Dismantling Handling of ALPS of devices /equipmen Facilities treated Water

### Handling of ALPS treated water

Regarding the discharge of ALPS treated water into the sea, TEPCO must comply with regulatory and other safety standards to safeguard the public, the surrounding environment and agricultural, forestry and fishery products. To minimize adverse impacts on reputation, monitoring will be further enhanced and objectivity and transparency ensured by engaging with third-party experts and having safety checked by the IAEA. Moreover, accurate information will be disseminated with full



Contaminated water management - triple-pronged efforts -

(1) Efforts to promote contaminated water management based on the three basic policies (1) "Remove" the source of water contamination (2) "Redirect" fresh water from contaminated areas 3 "Retain" contaminated water from leakage

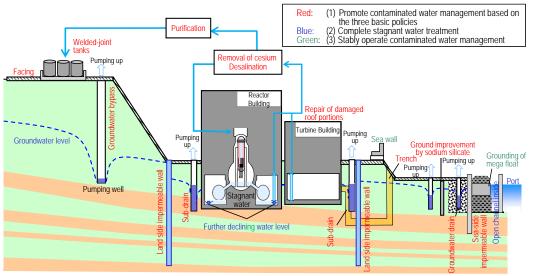
- Strontium-reduced water from other equipment is being re-treated in the Advanced Liquid Processing System (ALPS: multi-nuclide removal equipment) and stored in welded-joint tanks.
- Multi-layered contaminated water management measures, including land-side impermeable walls and sub-drains, have stabilized the groundwater at a low level and the increased contaminated water generated during rainfall is being suppressed by repairing damaged portions of building roofs facing onsite, etc. Through these measures, the generation of contaminated water was reduced from approx. 540 m<sup>3</sup>/day (in May 2014) to approx. 130 m<sup>3</sup>/day (in FY2021).
- Measures continue to further suppress the generation of contaminated water to 100 m<sup>3</sup>/day or less within 2025.

### (2) Efforts to complete stagnant water treatment

- To reduce the stagnant water levels in buildings as planned, work to install additional stagnant water transfer equipment is underway. At present, the floor surface exposure condition can be maintained except for the Unit 1-3 Reactor Buildings, Process Main Building and the High Temperature Incinerator Building.
- In 2020, treatment of stagnant water in buildings was completed, except for the Unit 1-3 Reactor Buildings, Process Main Building and High-Temperature Incinerator Building. For Reactor Buildings, the amount of stagnant water there will be reduced to about half the amount at the end of 2020 during the period FY2022-2024.
- For zeolite sandbags on the basement floors of the Process Main Building and High-Temperature Incinerator Building, measures to reduce the radiation dose are being examined with stabilization in mind.

### (3) Efforts to stably operate contaminated water management

 Various measures are underway to prepare for tsunamis. For heavy rain, sandbags are being installed to suppress direct inflow into buildings while work to close openings in buildings and install sea walls to enhance drainage channels and other measures is being implemented as planned.



### Progress Status and Future Challenges of the Mid-and-Long-Term Roadmap toward Decommissioning of TEPCO Holdings Fukushima Daiichi Nuclear Power Station (Outline)

# **Progress status**

The temperatures of the Reactor and the Primary Containment Vessel of Units 1-3 have been maintained stable. There was no significant change in the concentration of radioactive materials newly released from Reactor Buildings into the air. It was concluded that the comprehensive cold shutdown condition had been maintained.

### Partial revision of the Application Documents for Approval to Amend the Implementation Plan regarding the handling of ALPS treated water

To reflect the organizational structure for operation and maintenance management of the ALPS treated water dilution/discharge facility, the nuclides to be measured and assessed to verify the water meets the discharge criteria before discharge into the sea, and the results of the Radiological Environmental Impact Assessment regarding the discharge of ALPS treated water into the sea (construction stage), on November 14, 2022, TEPCO submitted to the Nuclear Regulation Authority (NRA) the Application Documents for Approval to Amend the Implementation Plan.

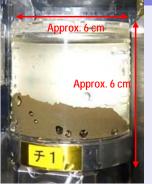
On February 14 and 20, TEPCO submitted to the NRA the partial revision of the Application Documents based on the items pointed out by the NRA in the Technical Meeting to Review the Implementation Plan for the Specified Nuclear Facility, etc. and the IAEA findings.

# Unit 1 Status of the Primary Containment Vessel (PCV) internal investigation (the latter half)

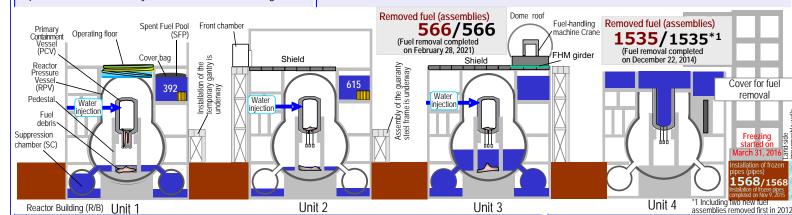
The investigation to detect deposit debris using ROV-D was conducted during the period December 6-10 and detected thermal neutron fluxes and europium at all investigation points. Based on this result, it is assumed that materials separated from fuel debris spread extensively across the investigation area.

The deposit sampling using ROV-E was conducted at four points (two on January 31 and February 1 and two on February 10). Collected samples will be transported to an external analysis institute.

Future investigation will consist of 3D-mapping of deposits by ROV-B and subsequently, internal investigation of pedestal by ROV-A2.



< Sample collected in ROV-E investigation >

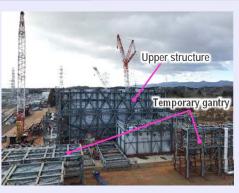


### Unit 1 Progress of work to install a large cover to help spent fuel removal

Outside the site, the ground assembly of steel frames and others has been underway as part of efforts to install a large cover, which was completed for the temporary gantry and lower structure and approx. 83% for the upper structure.

Inside the site, work to install anchors and baseplates has been underway to support the large cover, which was completed approx. 31%. A temporary gantry is also being installed from the portion where anchors and base plates were installed, which was completed approx. 60%.

Before forthcoming drilling to install anchors near the top floor (operating floor) in the Reactor Building, work to remove rubble overflowing from walls, which may hinder the work, will start from March.



< Ground assembly of steel frame (February 20, 203) >

### Unit 2 Progress of work to help spent fuel removal

Inside the building, work to remove the control room of the fuel-handling machine which could interfere the installation of the new fuel-handling machine was completed on November 29. Rubble transfer of dismantled room was completed on January 31. Since February 6, removal of other interferences inside the building (existing facilities on the south side of the pool) has been underway.

Outside the building, steel structure having been assembled in a low-dose area outside the site was transferred into the site and work to assemble the steel structure for the gantry of fuel removal started from January 23 on the south side of the Reactor Building. Work continues with prioritizing safety above all.

# Solid Waste Storage Management Plan (revision)

The sixth revision of the "Solid Waste Storage Management Plan," was issued in February 2023. Regarding "rubble and others" and "water treatment secondary waste," the actual generation result and estimated generation amount in about next ten years were reflected. Approx. 400,000 m<sup>3</sup> of the estimated generation amount (approx.

800,000 m<sup>3</sup>) will be reduced. With recycling of future waste (approx. 450,000 m<sup>3</sup>) which is estimated to be generated in fuel debris preliminary work and others in mind, descriptions were included about the examination policy on new waste management classification for more appropriate storage and management.

# Progress toward resuming work to remove a portion of the Unit 1/2 SGTS pipes

Toward resuming work to remove a portion of the pipes of the Standby Gas Treatment System (SGTS) in the upper part of the Unit 1/2 Radioactive Waste Treatment Building, measures to improve reliability are being implemented.

As measures to further prevent dust scattering, preparation to inject additional urethane into the SGTS pipes is underway.

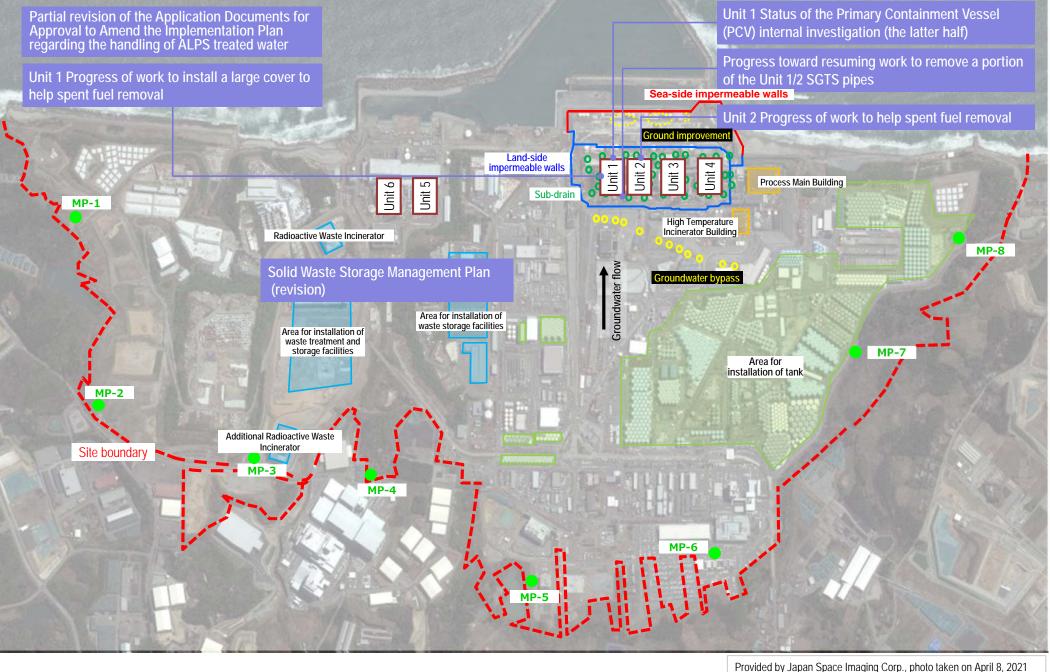
Moreover, to ensure more safe and efficient work on-site, a cutting test is also underway using mockup pipes, which simulates the on-site condition as much as possible. Pipe cutting work will be resumed in early March.



< Whole view of Unit 2 Reactor Building south yard (February 10, 2023) >

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# Major initiatives – Locations on site



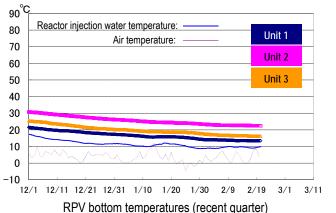
Provided by Japan Space Imaging Corp., photo taken on April 8, 20 Product (C) [2020] DigitalGlobe, Inc., a Maxar company

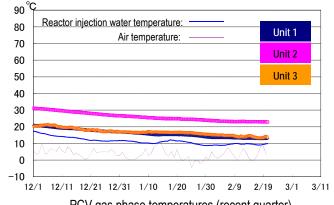
### Annual radiation dose at site boundaries by radioactive materials (cesium) released from Reactor Building Units 1-4

## I. Confirmation of the reactor conditions

## Temperatures inside the reactors

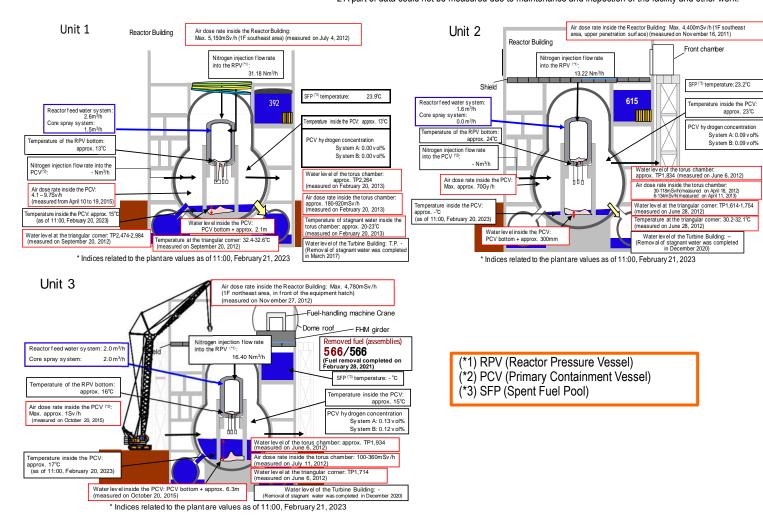
Through continuous reactor cooling by water injection, the temperatures of the Reactor Pressure Vessel (RPV) bottom and the Primary Containment Vessel (PCV) gas phase were maintained within the range of approx. 10 to 25°C for the past month, though it varied depending on the unit and location of the thermometer.





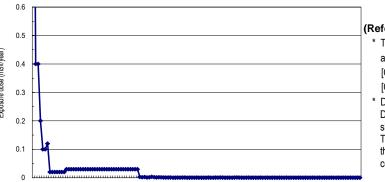
PCV gas phase temperatures (recent guarter)

\*1 The trend graphs show part of the temperature data measured at multiple points. \*2 A part of data could not be measured due to maintenance and inspection of the facility and other work.



## Release of radioactive materials from the Reactor Buildings

As of January 2023, the concentration of radioactive materials newly released from Reactor Building Units 1-4 into the air and measured at the site boundary was evaluated at approx.  $1.9 \times 10^{-12}$  Bq/cm<sup>3</sup> and  $2.1 \times 10^{-12}$  Bq/cm<sup>3</sup> for Cs-134 and -137 respectively, while the radiation exposure dose due to the release of radioactive materials there was less than 0.00004 mSv/year.



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- Note 1: Different formulas and coefficients were used to evaluate the radiation dose in the facility operation plan and monthly report. The evaluation methods were integrated in September 2012. As the fuel removal from the spent fuel pool (SFP) commenced for Unit 4, the radiation exposure dose from Unit 4 was added to the items subject to evaluation since November 2013. The evaluation has been changed to a method considering the values of continuous dust monitors since FY2015, with data to be evaluated monthly and announced the following month.
- Note 2: Radiation dose was calculated using the evaluation values of release amount from Units 1-4 and Units 5 and 6. The radiation dose of Unit 5 and 6 was evaluated based on expected release amount during operation until September 2019 but the evaluation method was reviewed and changed to calculate based on the actual measurement results of Units 5 and 6 from October.

## Other indices

There was no significant change in indices, including the pressure in the PCV and the PCV radioactivity density (Xe-135) for monitoring criticality, nor was any anomaly in the cold shutdown condition or criticality sign detected. Based on the above, it was confirmed that the comprehensive cold shutdown condition had been maintained and the reactors remained in a stabilized condition.

### . Progress status by each plan

### Measures for contaminated water and treated water

- Status of contaminated water generated
- Multi-layered measures, including pumping up by sub-drains and land-side impermeable walls, which were buildings
- After implementing "redirecting" measures (groundwater bypass, sub-drains, land-side impermeable walls and others) contaminated water generated within FY2021 declined to approx. 130 m<sup>3</sup>/day.
- Measures will continue to further reduce the amount of contaminated water generated. m<sup>3</sup>/day 1000 Sub-drains went into operation Groundwater bypass went into operation Closure of land-side impermeable walls started 800 Closure of sea-side impermeable Freezing of land-side walls was completed mpermeable walls (sea-side) was completed 600 Approx. 490 Approx. 470 Approx. 400 Daily 400 Approx 350 Approx 220 Approx, 270 200 Approx. 200 Vaad Approx. 140 Approx. 190 Maguran Magura FY2015 FY2016 FY2017 FY2018 FY2014

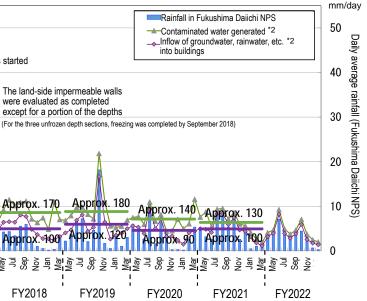
### (Reference)

\* The concentration limit of radioactive materials in the air outside the surrounding monitoring area

- [Cs-134]: 2 x 10<sup>-5</sup> Bq/cm<sup>3Marc</sup>
- [Cs-137]: 3 x 10-5 Bq/cm3
- Data of Monitoring Posts (MP1-MP8).
- Data of Monitoring Posts (MPs) measuring the air dose rate around the site boundar showed 0.292 - 1.065 µSv/h (January 25 - February 20, 2023)
- To measure the variation in the air dose rate of MP2-MP8 more accurately, work to improve the environment (trimming trees, removing surface soil and shielding around the MPs) was completed

implemented to control the continued generation of contaminated water, suppressed the groundwater inflow into

and rainwater prevention measures, including repairing damaged portions of building roofs, the amount of



\*1 Values differ from those announced at the 20<sup>th</sup> Committee on Countermeasures for Contaminated Water Treatment (held on August 25, 2017) because the method of calculating the contaminated water volume generated was reviewed on March 1, 2018. Details of the review are described in the materials for the 50th and 51st meetings of the Secretariat of the Team for Countermeasures for Decommissioning and Contaminated Water Treatment.

\*2: The monthly daily average is derived from the daily average from the previous Thursday to the last Wednesday, which is calculated based on the data measured at 7:00 on every Thursday.

Figure 1: Changes in contaminated water generated and inflow of groundwater and rainwater into buildings

- Operation of the Water-Treatment Facility special for Sub-drain & Groundwater drains  $\succ$
- At the Water-Treatment Facility Special for Sub-drain & Groundwater drains, release started from September 14, 2015 and up until February 13, 2023, 2,095 release operations had been conducted. The water quality of all temporary storage tanks satisfied the operational target.

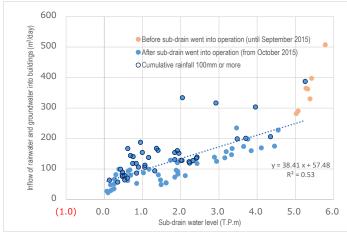
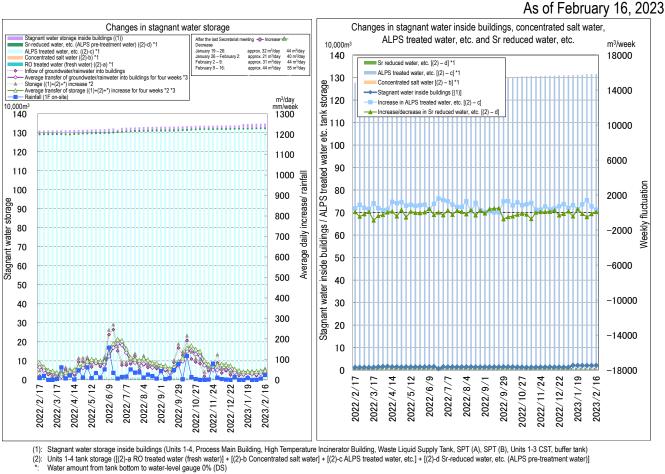


Figure 2: Correlation between inflow such as groundwater and rainwater into buildings and the water level of Units 1-4 sub-drains

- Implementation status of facing  $\geq$
- Facing is a measure that involves asphalting the on-site surface to reduce the radiation dose, prevent rainwater infiltrating the ground and reduce the amount of underground water flowing into buildings. As of the end of January 2023, 95% of the planned area (1,450,000 m<sup>2</sup> on site) had been completed. For the area inside the land-side impermeable walls, implementation proceeds appropriately after constructing a yard from implementable zones that leave the decommissioning work unaffected. As of the end of January 2023, 40% of the planned area (60,000 m<sup>2</sup>) had been completed.
- $\geq$ Status of the groundwater level around buildings
- The groundwater level in the area inside the land-side impermeable walls has been declining each year due to the land-side impermeable walls and the decline in the set water level of the sub-drains. On the mountainside, the average difference between the inside and outside has remained at 4-5 m. The water level in the bank area has also remained low (T.P. 1.4 m) relative to the ground surface (T.P. 2.5 m).
- As the set water level of the sub-drains declined slightly (T.P.  $-0.55 \Rightarrow -0.65$  m) and others in FY2021, the groundwater level on the sea side of the Unit 1-4 buildings remained low (except during heavy rainfall) compared to the T.P. 2.5 m area.
- Operation of the multi-nuclide removal equipment  $\geq$
- Regarding the multi-nuclide removal equipment (existing), hot tests using radioactive water are ongoing (System A: from March 30, 2013, System B: from June 13, 2013, System C: from September 27, 2013). On March 23, 2022, a pre-service inspection certificate was granted by the Nuclear Regulation Authority and the entire pre-service inspection was completed. The (additional) multi-nuclide removal equipment went into full-scale operation from October 16, 2017. Regarding the (high-performance) multi-nuclide removal equipment, hot tests using radioactive water have been underway (from October 18, 2014).
- As of February 16, 2023, the volumes treated by existing, additional and high-performance multi-nuclide removal equipment were approx. 494,000, 751,000 and 104,000 m<sup>3</sup>, respectively (including approx. 9,500 m<sup>3</sup> stored in the J1(D) tank, which contained water with highly concentrated radioactive materials at the System B outlet of the existing multi-nuclide removal equipment).
- Treatment measures comprising the removal of strontium by cesium-adsorption apparatus (KURION), the secondary cesium-adsorption apparatus (SARRY) and the third cesium-adsorption apparatus (SARRY II) continued. Up until February 16, 2023, approx. 704,000 m<sup>3</sup> had been treated.

- Risk reduction of strontium-reduced water  $\geq$
- To reduce the risks of strontium-reduced water, treatment using existing, additional and high-performance multinuclide removal equipment is underway. Up until February 16, 2023, approx. 871,000 m<sup>3</sup> had been treated.



\*1: Water amount for which the water-level gauge indicates 0% or more \*2: Calculated in the method of contaminated water generated [(Inflow of groundwater/rainwater into buildings) + (other transfer) + (chemical injection into ALPS)] \*3: Average transfer of storage increase and groundwater/rainwater into buildings for four weeks was added (November 24, 2022

Figure 3: Status of stagnant water storage

- Status of sea-area monitoring related to the handling of ALPS treated water  $\geq$
- tritium, monitoring with a lower detection limit has been conducted since April 18, 2022.
- Both concentrations of tritium and Cesium-137 in seawater within 20km of the coast had remained constant for the past year and low within the fluctuation range of seawater in Japan\*.
- The concentration of tritium in seawater further than 20km from the coast remained low, including at new measurement points, within the fluctuation range of seawater in Japan\*. The concentration of Cesium-137 remained constant over the past year within the fluctuation range of seawater in Japan\*.
- \*: The range of the minimum maximum values detected during April 2019 March 2021 were as follows in the database below:
  - In Japan (including off the coast of Fukushima Prefecture): 0.043 - 20 Ba/L Tritium concentration: Cesium-137 concentration: 0.0010 - 0.45 Bg/L Off the coast of Fukushima Prefecture Tritium concentration: 0.043 - 2.2 Bg/L

The concentration of tritium in seawater within 2km of the port has remained constant over the past year and also low at new measurement points within the fluctuation range of seawater in Japan\*. The concentration of Cesium-137 increased temporarily, which was considered due to rainfall, as applied to the past fluctuation in seawater around the Fukushima Daiichi Nuclear Power Station. However, it remained constant relative to measurement benchmarks for the past year and at new measurement points and also low within the fluctuation range of seawater in Japan\*. For

Cesium-137 concentration: 0.0010 - 0.45 Bg/L

Source: Environmental Radioactivity and Radiation in Japan, Environmental Radiation Database https://www.kankyo-hoshano.go.jp/data/database/

The concentration of tritium in fish sampled at the sampling point T-S8 had remained constant for the past year. The concentration of tritium in fish sampled at new sampling points, including where the analytical value was verified, remained low within a similar fluctuation range for seawater in Japan\*. Other measurement data of fish and measurement data of seaweed are being verified.

\*: The range of the minimum - maximum values detected during April 2019 - March 2021 was as follows in the database below:

In Japan (including off the coast of Fukushima Prefecture)

0.064 - 0.12 Ba/L Tritium concentration:

 The concentration of iodine 129 in seaweed sampled since July 2022 had been below the lower detection limit (< 0.1</li> Bq/kg (raw)). The concentration of tritium had not been analyzed due to a lack of sufficient sample population for reanalysis via the improved method following a review of the analytical procedures based on the verification results of fish tritium analysis data. The fluctuation range of iodine 129 in seaweed in Japan had been within the range of minimum – maximum values detected during April 2019 – March 2021 in the database above.

In Japan Iodine 129 concentration: 0.00013 – 0.00075 Bq/Kg (raw)

- Progress of the rearing test of marine organisms in the Fukushima Daiichi Nuclear Power Station  $\geq$
- To eliminate concerns and reassure those in society, a rearing test of marine organisms (flounder and abalones) in seawater with ALPS treated water added and normal seawater for comparison is underway.
- Regarding the test of flounder, each day on February 6 and 10, 2023, in the series 2 tank (normal seawater), one flounder died. Since February 10, no further death or abnormality was detected (as of February 18).
- Regarding the test of abalones, since the test started on October 25, 2022, 19 deaths were detected in "normal seawater" and 41 deaths, in "ALPS treated water diluted by seawater" (as of February 18).
- · The timing for starting the rearing test of seaweed will be announced as soon as it has been decided.
- Subsequently, the tritium concentration will be measured for abalones having been reared in diluted ALPS treated water (less than 1,500 Bg/L) in October - November 2022 and flounder, (approx. 30 Bg/L) in November - December 2022.
- > Progress status of work to install the ALPS treated Water Dilution/Discharge Facility and related facilities
- For the measurement and confirmation/transfer facilities, work to install a pipe support, piping and others for these facilities started from August 4, 2022 from around the K4 area tanks. The pre-service test started from January 16, 2023.
- For the discharge facility, a bedrock layer is being drilled by the shield machine from August 4, 2022, to start construction of the discharge tunnel. At present, no water leakage or other phenomena have been detected within the drilling range. Previously, construction of the downstream pool started from December 18.
- For the dilution facility, placing of the foundation pile for seawater transfer pipes was completed and work to construct the foundation frame is underway. From January 12, 2023, installation and assembly of blocks (manufactured outside the site) started, and from February 9, concrete placement at the bottom started.
- In the seaside area for Units 5 and 6, scaffolding for heavy-duty machines was completed on December 29, 2022 and the scaffold has been utilized, mainly to construct the upper stream pool from January 5 2023. Sedimentation inside the intake open channels is being removed simultaneously and after installing the partition weir, anti-permeation work will be removed.
- At sea, antiwashout under water mortar and concrete were placed around the outlet caisson from the concrete plant

ship for backfill. Work started from December 8, 2022 and placement of the mortar was completed on January 7, 2023 and concrete, on February 7. Subsequently, based on the results of bathymetry and marine surveys, it was determined that the backfill was completed on February 14.

• When preparation is completed, the temporary surveying tower, which is equipped with a caisson, will be removed, followed by the arrival pipe after the shield machine arrives.

# Fuel removal from the spent fuel pools

Work to help remove spent fuel from the pool is progressing steadily while ensuring seismic capacity and safety.

- Main work to help spent fuel removal at Unit 1
- From late April 2021, work to assemble a temporary gantry and others has been underway in a yard outside the site structure and approx. 83%, for the upper structure.
- · A work yard was prepared around the Reactor Building and preliminary work to install a large cover started from August 2021.
- A temporary gantry is being installed from the portion where anchors and base plates near the top of the temporary gantry are installed.
- · Before the forthcoming drilling of anchors near the operating floor level, removal of rubble which interferes with the drilling will start from March 2023.
- Main work to help spent fuel removal at Unit 2
- · Work to remove the control room of the fuel-handling machine (hereinafter FHM control room), which started from August 2022, was completed in November 2022. (Work to transport dismantled rubble was completed on January 31)
- From February 6, 2023, work to dismantle the existing facility on the south side commenced.
- Outside the building, the erection of a steel structure commenced from January 23, 2023.
- Outside the site, before erecting the steel structure on-site, ground assembly continues.

# Retrieval of fuel debris

- Unit 1 PCV internal investigation (the latter half)
- Regarding the deposit sampling using ROV-E, as countermeasures in response to the investigation suspension on temporary event attributable to foreign matter.
- Subsequently, the investigation was resumed. As the planned first investigation was completed on February 1, ROV-E was uninstalled the same day.
- In the following second investigation, as the investigation of planned points was completed on February 10 and 11, ROV-E was uninstalled on February 11.
- · As planned, deposit samples were acquired from four points and the acquired samples will be transported to an analytical institute off site. Following the PCV internal investigation, samples will be separated by the glove box.
- · At present, carrying-in of the equipment, operation verification and other preparation toward 3D-mapping of deposits by ROV-B is underway.
- Progress status toward Unit 2 PCV internal investigation and trial retrieval
- the arm operation speed, improving the cable mounting tool, increasing visibility, improving the gripper, etc.)
- As preliminary work of the Unit 2 site, work to install the isolation room toward opening the X-6 penetration hatch

as part of efforts to install a large cover. The ground assembly was completed for the temporary gantry and lower

January 12, reproducibility was verified on January 31. As no reproduction was confirmed, it was considered a

Regarding the robot arm, by correcting the difference between the information acquired through the ongoing Naraha mockup test simulating the site, which had been conducted since February 2022 and the pre-simulation results, to reduce the contact risk during the fuel debris retrieval, correction of the control program and other improvements (\*) are currently underway. (\* Improvements: correcting and improving the accuracy of the control program, increasing

commenced from November 2021. In response to the damage to the rubber box in the isolation room, bending of the quide roller (earthquake response) and others having occurred during the work, countermeasures were completed. At present, inspection, adjustment and others of the isolation room pressing mechanism are underway. (Simultaneously, remanufacturing of the isolation room is being examined.) Subsequently, opening of X-6 penetration hatch, removal of deposits inside X-6 penetration and other work are scheduled. Work needs to proceed safely and carefully.

- $\geq$ Response to stagnant gas detected in the inlet header of the Unit 1 RCW heat exchanger
- Regarding the Reactor Building Closed Cooling Water System (RCW), which is a high-dose source inside the Unit 1 Reactor Building (R/B), work related to inclusive water sampling to reduce dosage has been underway since October.
- Regarding the inlet header of the RCW heat exchanger to be used for the sampling, the pipe was subject to electrolytic perforation to check for stagnant gas and hydrogen (approx. 72%) was detected.
- During the ongoing nitrogen injection and stagnant gas exhaust to date, the hydrogen concentration was reduced and subsequently the penetration was drilled. On February 15, the concentration of hydrogen and other gases inside the pipe after drilling was measured and a concentration at an equivalent level to the ratio within air was confirmed. (Hydrogen 0%, oxygen approx. 21%, hydrogen sulfide 0 ppm)
- Toward STEP 3 (inclusive water sampling), work will continue carefully; prioritizing safety above all.

## Plans to store, process and dispose of solid waste and decommission of reactor facilities

Promoting efforts to reduce and store waste generated appropriately and R&D to facilitate adequate and safe storage, processing and disposal of radioactive waste

- Management status of rubble and trimmed trees
- As of the end of January 2023, the total storage volume for concrete and metal rubble was approx. 328,000m<sup>3</sup> (-1,200 m<sup>3</sup> compared to the end of December with an area-occupation rate of 88%). The total storage volume of trimmed trees was approx. 120,900m<sup>3</sup> (-4,400 m<sup>3</sup> with an area-occupation rate of 69%). The total storage volume of used protective clothing was approx. 13,900m<sup>3</sup> (-2,100m<sup>3</sup>, with an area-occupation rate of 26%). The increase in rubble was attributable to decontamination of flanged-tanks, work related to the port and transfer for area arrangement. As of the end of January 2023, there were six temporary deposits with storage capacity exceeding 1,000m<sup>3</sup>, storage 60.700m<sup>3</sup>.
- Management status of secondary waste from water treatment
- As of February 2, 2023, the total storage volume of waste sludge was 467 m<sup>3</sup> (area-occupation rate: 67%), while that of concentrated waste fluid was 9,474 m<sup>3</sup> (area-occupation rate: 92%). The total number of stored spent vessels, High-Integrity Containers (HICs) for multi-nuclide removal equipment and other vessels, was 5,507 (area-occupation rate: 87%).
- Corrosion and penetration hole detected in the exhaust gas filter casing of the Radioactive Waste  $\geq$ Incinerator
- The Radioactive Waste Incinerator went into operation in March 2016. On February 10, 2023, during the annual inspection, when the inside of the casing was checked for the replacement of the exhaust gas filter B, deposit of a rust-like powder was detected in the lower part of the casing for all five filters and when the powder was cleaned, corrosion and thinning were also detected, mainly in the four corners of the casing bottom plate.
- Moreover, in one of these filters, one hole penetrating the casing was detected.
- In response to the phenomenon in System B, the exhaust gas filter casing of System A was checked on February 11. Although no penetrating hole was found, corrosion and thinning were detected, as in System B.
- Both incinerators in Systems A and B were suspended for the inspection and during operation, filters were maintained at negative pressure. Moreover, the point where the penetrating hole was detected was located downstream of the filter and no contamination was detected around the casing, so no external influence was expected.
- · As the next measure, the inside of pipes and equipment on upstream and downstream sides will be inspected and

status of all factors, such as corrosion, will be checked. Methods of repair and recurrence-prevention measures will be examined and implemented based on the cause investigation results.

# Reduction in radiation dose and mitigation of contamination

Effective dose-reduction at site boundaries and purification of port water to mitigate the impact of radiation on the external environment

- Status of the groundwater and seawater on the east side of Turbine Building Units 1-4
- In the Unit 1 intake north side area, the H-3 concentration was below the legal discharge limit of 60,000 Bg/L at all carefully.
- In the area between the Unit 1 and 2 intakes, the H-3 concentration has remained below the legal discharge limit of 1-17. The trend continues to be monitored carefully.
- In the area between the Unit 2 and 3 intakes, the H-3 concentration has been below the legal discharge limit of 60,000 or declining at No. 2-5. The trend continues to be monitored carefully.
- In the area between the Unit 3 and 4 intakes, the H-3 concentration has been below the legal discharge limit of 60,000 Nos. 3-4 and 3-5. The trend continues to be monitored carefully.
- In the groundwater on the east side of the Turbine Buildings, as with the total β radioactive materials, the concentration 2-6 and 3-3.
- The concentration of radioactive materials in drainage channels has remained constant overall, despite increasing during rainfall. In Drainage Channel D, drainage of the low-dose area on the west side of the site started to pass from August 30, 2022 and the concentration has remained low. From November 29, 2022, continuous monitors will be installed and drainage around the Units 1 and 2 switch yard will start to pass.
- In the open channel area of seawater intake for Units 1 to 4, the concentration of radioactive materials in seawater has remained below the legal discharge limit and been declining long term, despite temporary increases in Cs-137 and Sr-90 noted during rainfall. They have also been declining following the completed installation and the connection of steel pipe sheet piles for the sea-side impermeable walls. The concentration of Cs-137 has remained slightly higher in front of the south-side impermeable walls and slightly lower on the north side of the east breakwater since March 20, 2019, when the silt fence was transferred to the center of the open channel due to mega float-related construction.
- In the port area, the concentration of radioactive materials in seawater has remained below the legal discharge limit and been declining long term, despite temporary increases in Cs-137 and Sr-90 observed during rainfall. They have remained below the level of those in the Units 1-4 intake open channel area and been declining following the completed installation and connection of steel pipe sheet piles for the sea-side impermeable walls.
- In the area outside the port, regarding the concentration of radioactive materials in seawater, those of Cs-137 and Sr-90 declined and remained low after steel pipe sheet piles for the sea-side impermeable walls were installed and connected. Regarding the concentration of Cs-137, a temporary increase was sometimes observed on the north side of the Unit 5 and 6 outlets and near the south outlet due to the influence of weather, marine meteorology and other factors. Regarding the concentration of Sr-90, variation was observed in FY2021 in the area outside the port (north

observation holes and remained constant or has been declining overall. The concentration of total ß radioactive materials has remained constant overall but increased temporarily from April 2020 and is even increasing or declining at many observation holes at present, including Nos. 0-1-2, 0-3-1, 0-3-2 and 0-4. The trend continues to be monitored

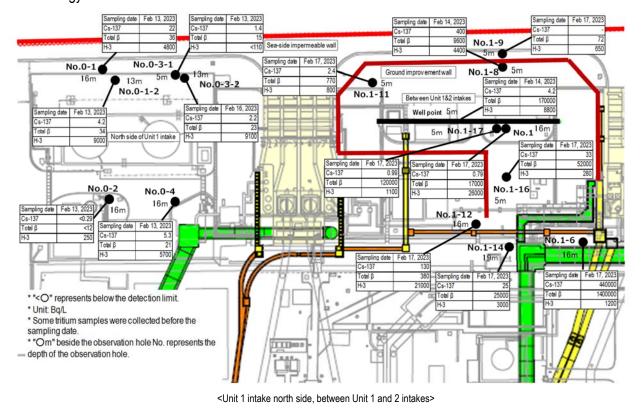
60,000 Bg/L at all observation holes. It has been increasing or declining at Nos. 1-14 and 1-17 but has otherwise remained constant or been declining overall. The concentration of total ß radioactive materials has remained constant overall but been increasing or declining at many observation holes, including Nos. 1-6, 1-9, 1-11, 1-12, 1-14, 1-16 and

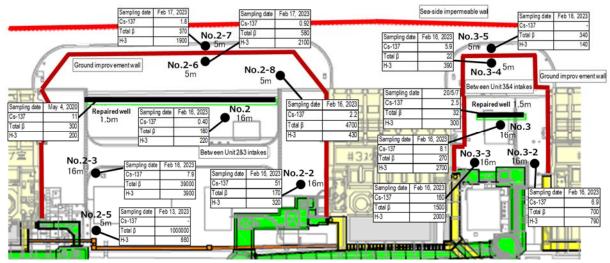
Bg/L at all observation holes. It has been increasing and declining at Nos. 2-3, 2-5, 2-6 and 2-7 but has remained constant overall. The concentration of total β radioactive materials has remained constant overall but been increasing

Bg/L at all observation holes and remained constant or been declining overall. The concentration of total β radioactive materials has remained constant overall but has been increasing or declining at many observation holes, including

of cesium has also remained constant as the overall area but been increasing or declining and exceeded the previous highest record at some observation holes. Investigations into the fluctuation are underway for Nos. 0-3-2, 1, 1-6, 2-5,

and south outlets). Monitoring of the tendency continues, including the potential influence of the weather, marine meteorology and others.





<Between Unit 2 and 3 intakes, between Unit 3 and 4 intakes> Figure 4: Groundwater concentration on the Turbine Building east side

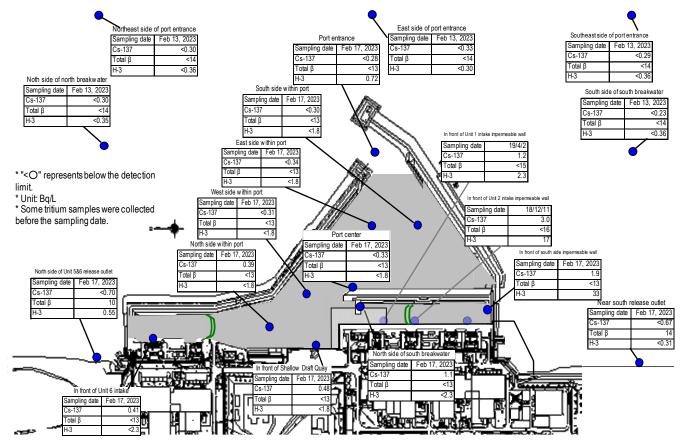


Figure 5: Seawater concentration around the port

Outlook of the number of staff required and efforts to improve the labor environment and conditions Adequate number of staff will be secured in the long-term, while firmly implementing radiation control of workers. The work environment and labor conditions will be continuously improved by responding to the needs on the site.

- Staff management
- registered to work on site.
- maintained, with approx. 3,000 to 4,600.
- The number of workers from within Fukushima Prefecture remained constant and the number outside remained constant. The local employment ratio (cooperating company workers and TEPCO HD employees) as of January 2023 remained constant at around 70%.
- the TEPCO HD management target is 20 mSv/person-year).
- · For most workers, the exposure dose was sufficiently within the limit and allowed them to continue engaging in radiation work.

The monthly average total of personnel registered for at least one day per month to work on site during the past quarter from October to December 2022 was approx. 9,600 (cooperating company workers and TEPCO HD employees), which exceeded the monthly average workforce (approx. 7,700). Accordingly, sufficient personnel were

It was confirmed with the prime contractors that the estimated manpower necessary for the work in March 2023 (approx. 5,020 workers per day: cooperating company workers and TEPCO HD employees) would be secured at present. The average numbers of workers per day for each month (actual values) for the most recent 2 years were

The average exposure doses of workers were approx. 2.54 and 2.60 and 2.51 mSv/person-year during FY2019, 2020 and 2021, respectively (The legal exposure dose limits are 100 mSv/person and 50 mSv/person-year over five years,



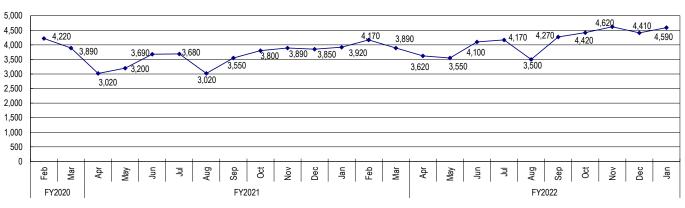
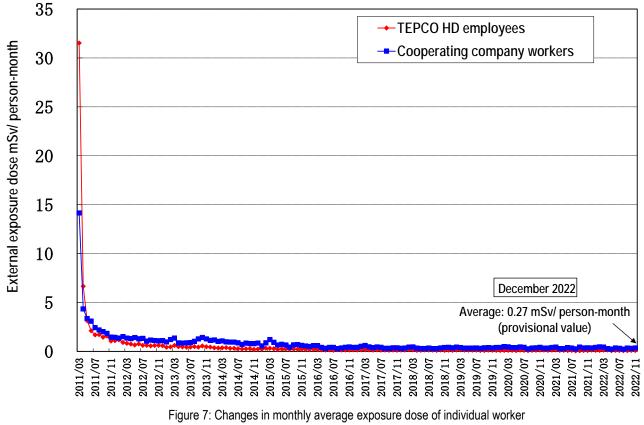


Figure 6: Changes in the average number of workers weekday per day for each month of the most recent 2 years (actual values)



(monthly exposure dose since March 2011)

- Introduction of anorak for improved full-face mask  $\succ$
- For work under the environment highly contaminated by radioactive materials, an anorak and full-face mask are worn. However, there were many cases in which contaminated materials adhered to the mask surface during work and when the mask was removed after work, contaminated materials adhered to the face.
- In response, from FY2021, as part of measures to prevent contamination of the face, an anorak capable of covering the full-face mask was manufactured and introduced.
- In FY2022, the anorak for the full-face mask previously introduced was refined and reshaped, allowing it to accommodate two types of full-face mask and changed to materials that could prevent fogging on the face part. A new anorak was also manufactured, capable of accommodating a full-face mask and with an electric fan.
- The new anorak was used under an environment simulating the site in terms of temperature and humidity. As it was confirmed that problems of wearing condition and fogging were solved, the anorak will be used from March 2023.

- Countermeasures to suppress the spread of COVID-19 infections  $\geq$
- Infections have been decreasing across Japan and Fukushima Prefecture and the infection status at the Fukushima Daiichi Nuclear Power Station has also stabilized. However, ongoing basic countermeasures to prevent infection spreading, such as requiring employees to take their temperature before coming to the office, wear masks at all times, avoid the "Three Cs" by using the rest house in shifts, eat silently and carefully select business travel, have been continued to be properly implemented to proceed with decommissioning work, prioritizing safety above all.
- As of February 21, 2023, 1,743 workers (including 278 TEPCO HD employees, 1,460 cooperating company workers, company workers) from the figures in the previous published material (as of January 25, 2023).
- · No significant influence on decommissioning work, such as a corresponding delay to work processes due to this infection, had been identified.
- $\triangleright$ Measures to prevent infection and expansion of influenza and norovirus
- working spaces, etc.).
- Status of influenza and norovirus cases  $\geq$
- totals for the same period for the previous season also showed no influenza and five norovirus infections. Note: The subjects of this report were cooperating company workers and TEPCO HD employees in Fukushima Daiichi and Daini Nuclear Power Stations.

3 business partner company employees and 2 temporary workers) of the Fukushima Daiichi Nuclear Power Station had been infected by COVID-19, an increase in 40 workers (including 5 TEPCO HD employees and 35 cooperating

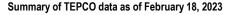
Since November 2022, measures for influenza and norovirus have been implemented, including free influenza vaccinations (subsidized by TEPCO HD) at medical clinics around the site (from October 11, 2022 to January 28, 2023) for cooperating company workers. As of January 28, 2023, a total of 4,696 workers had been vaccinated. In addition, a comprehensive range of other measures is also being implemented, including daily actions to prevent infection and expansion (measuring body temperature, health checks and monitoring infection status) and response after detecting possible infections (swift exit of possible patients and control of entry, mandatory wearing of masks in

Until the 7th week of 2023 (February 13-19, 2023), 23 influenza and three norovirus infections were recorded. The

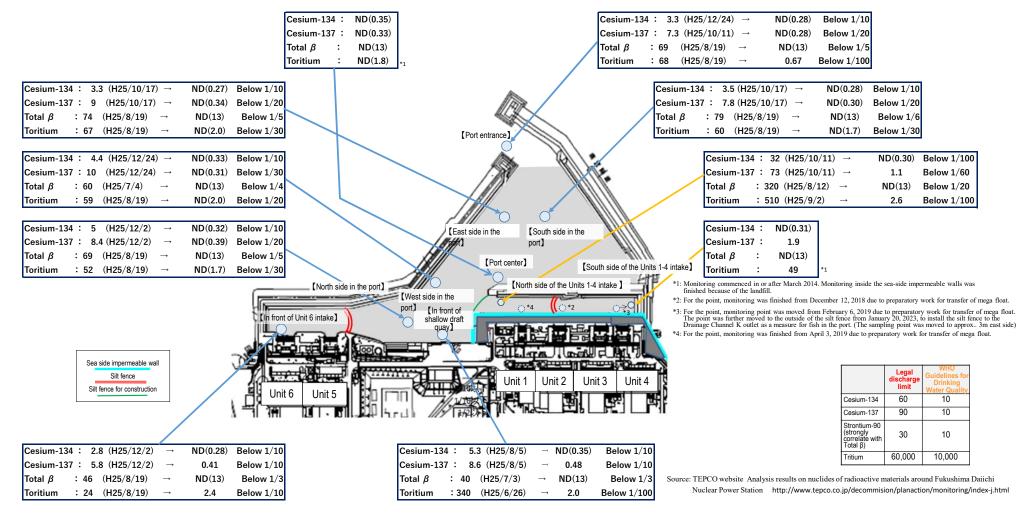
The above data is based on reports from TEPCO HD and cooperating companies, which include diagnoses at medical clinics outside the site.

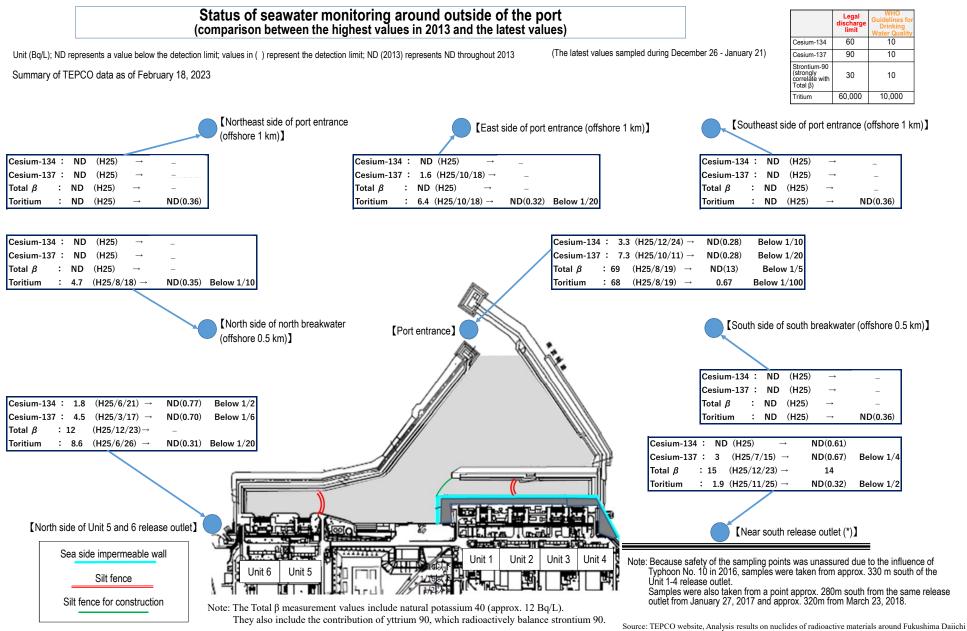
### Status of seawater monitoring within the port (comparison between the highest values in 2013 and the latest values)

"The highest value" — "the latest value (sampled during January 23 - February 17)"; unit (Bq/L); ND represents a value below the detection limit



Note: The Total  $\beta$  measurement values include natural potassium 40 (approx. 12 Bq/L). They also include the contribution of yttrium 90, which radioactively balance strontium 90.

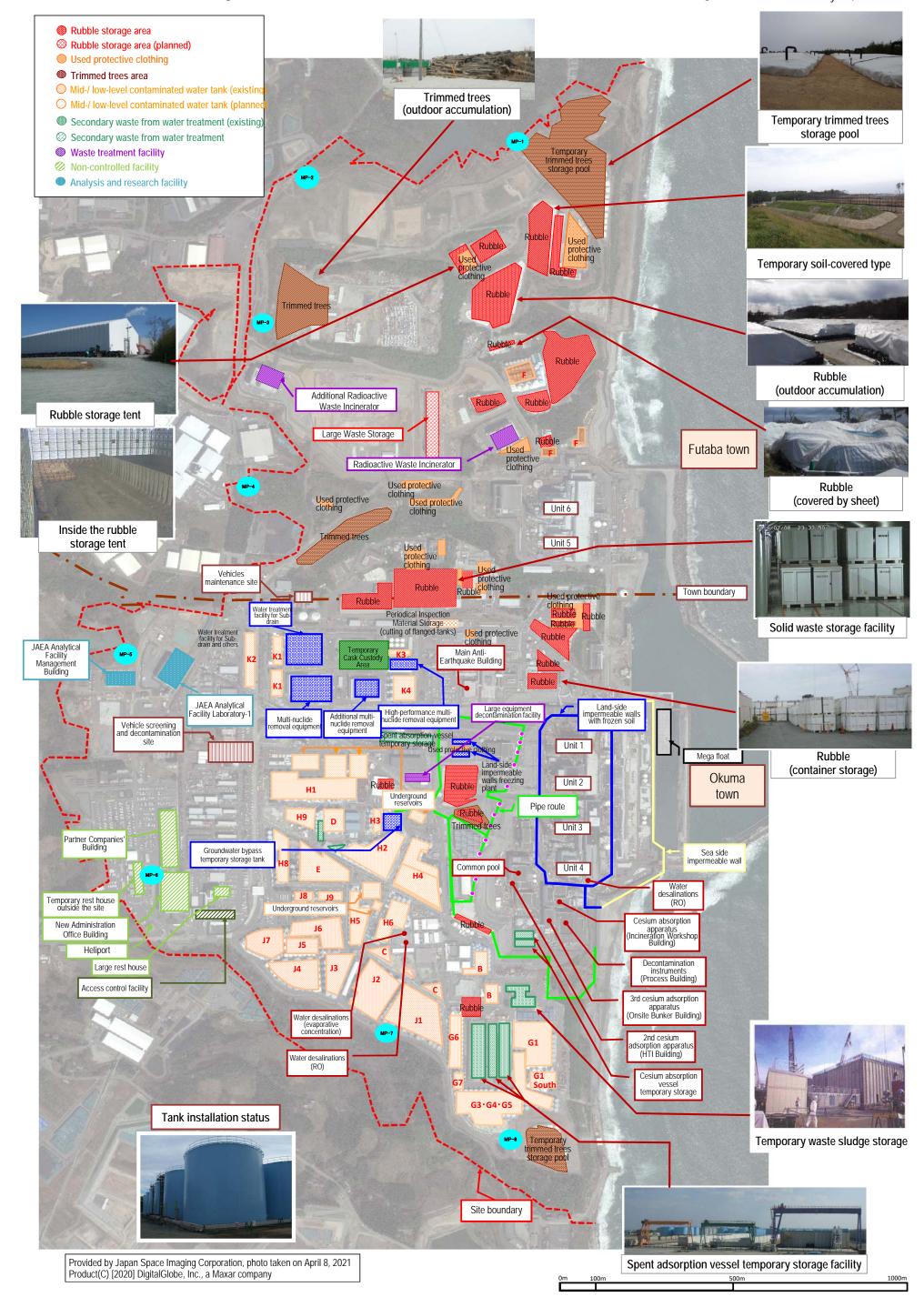




Nuclear Power Station http://www.tepco.co.jp/decommision/planaction/monitoring/index-i.html

# TEPCO Holdings Fukushima Daiichi Nuclear Power Station Site Layout

Appendix 2 February 22, 2023



① "Rem	to promote contamir	nated water managen vater contamination ②	ater manage ment based on three basic po @ "Redirect" fresh water from	olicies:	<ul> <li>[Complete</li> <li>Suppressir</li> <li>[Complete</li> </ul>	ng the amount of cont d] Treatment of conta	mount of contaminate taminated water gene minated water in buil	<ul> <li>target processes)</li> <li>water generated to 1</li> <li>arated to 100 m<sup>3</sup>/day or</li> <li>dings was completed*</li> <li>ed to about a half of the</li> </ul>	r less (within 2025) (within 2020) *Except for	or Units 1-3 Reactor Buildings, F	rocess Main Building and High * 4)	Temperature Incinerator Building		
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
ontaminated water management [Remove]	Contaminated autor localment facility	⊽Decontamination equ ⊽Evaporative co ⊽Cesium Adsorption A	oncentration equipment Apparatus (KURION) dsorption Apparatus (SARRY)	ium Adsorption Appara	⊽ nent (ALPS) (System A: trom 2013.3.3 ⊽Multi-nuct ⊽Multi-n	▽Reduction of strontium by Cesium / Reduction of strontium by 2nd Cesium	m-reduced water (ALPS: from 2015.12 C: from 2013.9.27, hot tests conducte PS)	2014.12.26) 24. additional: from 2015.5.27, high-perfo d ∵Start o		If ration of storifum-reduced water in ⊽Reduction of st <sup>mViday</sup> 1000 Groundwater typ	VPurification c     ontium by 3rd Cesium Adsorption App <u>Sub-drains vent</u> into operation		Banfal in Fukushina Daich M     Contentiate aler percentat     with buffers the second s	s etc.
	Removal of contaminated valer from seavelor pipe trench	- (KUŘION)	[Removal of contaminated water in seawater pipe tench]		inflation by mobile equipment		g gnant water complete of shaft filling (except for upper part o	(Shaft D)	Unit 2 seawater pipe trench Shaft D filling work	3 400 Approx. 40 Approx. 40 200	Ringstreation Action: 400 Approx. 400 Approx. 200 Approx. 200 App	tide de de de de de de de de de	ht Marking was completed by Suptantive 2018) 1800 Approx. 140 Approx. 140 Appr	
	Groundwater bypass	Pumpin		t of groundwater bypass wery of existing sub-drain pit an	nd start of new installation	f groundwater bypass (drainaç	e started from 2014.5.21)	lingent			s	uppressing the average amount of contaminated water generated to approx. 130 m <sup>3</sup> /day \u2267		
	Sub-drain				rt of Water-Treatment Facility special & Groundwater drains		ion start of sub-drain (drainaç capacity: 1000 m <sup>3</sup> /day)		▼Enhancement of tre (2000 m <sup>3</sup> /day)	atment capacity				
	Land-side impermeable wall	Sub-dra	ain purification system	La	⊘Installation start of la     and-side impermeable wall     (refrigerant) circulation pi	and-side impermeable walls	▼Freezing start		peration on north and south sides ⊽Freezing ▼Freezing completion (	Start of maintenance operation i	drainage channel cross, ter n all sections Although no influe	easurement tubes near the K nperature exceeded 0 <sub>°C</sub> toolly ⊽ nce was detected on the impermeable s but test investigation is underway for		
	Facing							avement (facing) d 6.5m above sea level and around Unit	Pla	cement of seaside neable walls complete				
Contaminated water management [Retan]	Bank groundwater measures		High concentration of radioactive m detected from observation well o ⊘Installation start of seaside imperm	of bank ⊽Start of pumpin	sea level – Start of ground improven ng of water from contaminated areas (	(well point) ▼Insta	vCompletion vCompletion allation of seaside impermeating eration start of groundwater drain (pur	le walls complete			(exception around one reg			
			tanks ged cylindrical tanks VVValer leakage (10L) from flanged tank	]	▽網 a (300L) from flanged tank ▽Water leakage (1001) from flange completion of fence to prevent leakag ♡Work to raise fence ♡Work to raise fence	e expanding	処理完了			urification of strontium-reduce	s complete (except for condensed we water in flanged tanks comp eated water in velded-joint tanks			••••
	Storage facility				water from underground reservoir => S minated water to tanks complete welded-joint tanks			Construction of welded-join				f stonfum-reduced water complete		
		▋ ↓				\7Ctost in m	aintain water-level difference with sub	drain water level				Treatment of stagnant water i	huildings complete	
	stagnant water	⊽ Installation of stagnant water	r transfer equipment/transfer start	7Completion of work to improve	e reliability of transfer line (replacement		arman waar-evel omerence win suo sart from each building to Central Rw	Building ↓  ↓  ↓  ↓  ↓  ↓  ↓  ↓  ↓  ↓  ↓  ↓  ↓		Flanged and welded-joint ta n of stagnant water between Units 1 ar ⊽Floor exposure of Unit 1 Rw Units 3 and 4	nd 2 B ⊽Floor ⊽Floor expos	exposure of Unit 2 T/B, Rw/B ure of Unit 3 T/B, Rw/B ure of Unit 3 T/B, Rw/B	i vandings complete	
	Closure of openings		⊽Examination start of meas	sures to close building opening ⊽Work for co		for Units 1 and 2 T/B complete Work for HTI building complete				Process Main Building complete		rk for Unit 1-3 R/B complete		
	Seawall		se tsunami seawall complete							√ Construc art of marine construction		eawall Japan Trench tsunami seawall on of installation ⊽On-site start complete (reduction of tsunami risks)		

# 2 Handling of ALPS treated water

In "The Inter-Ministerial Council for Contaminated Water, Treated water and Decommissioning" held on April 13, the basic policy on how to handle ALPS treated water was set. Based on this, the response of TEPCO was announced on April 16.

Regarding the discharge of ALPS treated water into the sea, TEPCO must comply with regulatory and other safety-related standards to ensure the safety of the public, surrounding environment and agricultural, forestry and fishery products. To minimize adverse impacts on reputation, monitoring will be further enhanced, objectivity and transparency ensured by engaging with third-party experts and safety checked by the IAEA. Moreover, accurate information will be disseminated continuously and in a highly transparent manner.

### Enhancement of communication activities

Press conference

- Measures for decommissioning, contaminated water and treated water of the Fukushima Daiichi Nuclear Power Station need efforts to reduce risks over a long term. Regarding handling of ALPS treated water as a part of decommissioning, to local residents, those who in the fishery industry and related parties, we will thoroughly explain about the policies and responses concerning the facility design, operation and management to ensure safety, monitoring of radioactive materials and others, and proceed with efforts to sincerely face their concerns and interests and respond to each of them.
- Moreover, to further deepen the understanding of everyone in Japan and overseas, efforts to coherently disseminate measurement results of ALPS treated water and information concerning facility operation, radiation impact assessment and others will continue and be enhanced.

#03

第の安全はどう確認するの?

Treated Water" series

2016.6 Report of Tritiated

Water Taskforce

"Understand by video, ALPS

Now available on voutube

(Japanese and English)

- Information dissemination via media in Japan and overseas and others
- To help deliver information based on scientific evidence, press release, press conference, disclosure of power plant site, briefing and others are held.
- For overseas major media, diplomatic corps and others, briefing and press tour are held. Information dissemination to neighboring countries is also being enhanced. Information dissemination to overseas media and information provision to embassies is focused. Ex.) May 10, 2022 Diplomatic corps and others, overseas media and others

如理永

Completely revised in

January 2022

Examination concerning handling of ALPS treated water

Tritiated Water Taskforce (2013.12 - 2016.5, 15 meetings)

- In February 2022, IAEA officials and international professionals (US/ UK/ France/ Russia/ China/ others) visited Japan to conduct technical inspection based on the international safety standard and on April 29, the

Safety review of International Atomic Energy IAgency (IAEA)

- report of safety assessment was published. - The report states that in regards to the safety of the facility, the IAEA has found that, "TEPCO successfully incorporated prevention measures in the design of the facility as well as in the associated operating procedures." In regards to the Radiological Environmental Impact Assessment, "it acknowledged that the doses to the assumed representative person are expected to be very low and significantly below the dose constraint set by the Japanese regulatory body."

IAEA onsite investigation

2018.8 Explanatory and hearing meeting, receiving opinions

Subcommittee on Handling of ALPS treated water (2016.11 - 2020.1, 17 meetings)

- Communication with related parties taking various opportunities Efforts to explain about policies and safety measures for handling of ALPS treated water, countermeasures to rumors and others to people in the Metropolitan area, local residents and related parties and hear
- their opinions proceed. (In FY2021, approx. 3,000 times) - Visits and Discussion Meetings of the Fukushima Daiichi Nuclear Power Station have been held since FY2019 for 13 municipalities in Hamadori. In FY2021 and FY2022, the Visits and Discussion Meetings were expanded to within Fukushima Prefecture. (In FY2022, a total of 17 times are scheduled)
- Moreover, online visits (connecting visitors and guide online) utilizing the "Fukushima Dajichi Virtual Tour" video, which is now being published on the TEPCO web site, and others are also offered in response to the need of people in Japan and overseas. (From August 2020 to July 2022 Online visitors: 59 organizations, 2,250 persons including overseas organizations)

Discussion meeting (face-to-face dialogue)

Opportunity for receiving opinions

handling of ALPS treated water

(2020.4 - 2020.10, 7 meetings)

from parties concerned concerning



Reference 2/6 February 22, 2023 Secretariat of the Team for Countermeasures for Decommissioning, Contaminated Water and Treated Water



Flounder in rearing preparation tank

- Rearing test of marine organisms To alleviate concerns and lead to relief of local residents, related parties and the everyone in society, marine orgasms are being reared in tanks of seawater containing ALPS treated water and the status is compared with the original seawater controls. The progress will be shown coherently and clearly. Regarding behaviors of tritium and others, a lot of research has been conducted in Japan and overseas. Based on the experimental results, firstly experimental data for a half year will be collected and subsequently, the same as past experimental results, the theory "tritium in vivo is not concentrated and the concentration of tritium in vivo will not exceed the level in the growing environment" will also be reaffirmed.
- Froom March 2022, practice to rear flounder started using coastal seawater around the nuclear power station to learn how to rear marine organisms, verify the equipment design and others.
- From September 30, the stage was shifted to the next "rearing test" and on October 3. ALPS treated water was added.
- From March 17, daily rearing status is published on the TEPCO HD homepage and twitter.



http://www.tepco.co.jp/decommission/information/newsrelease/br atest/index-i.htm





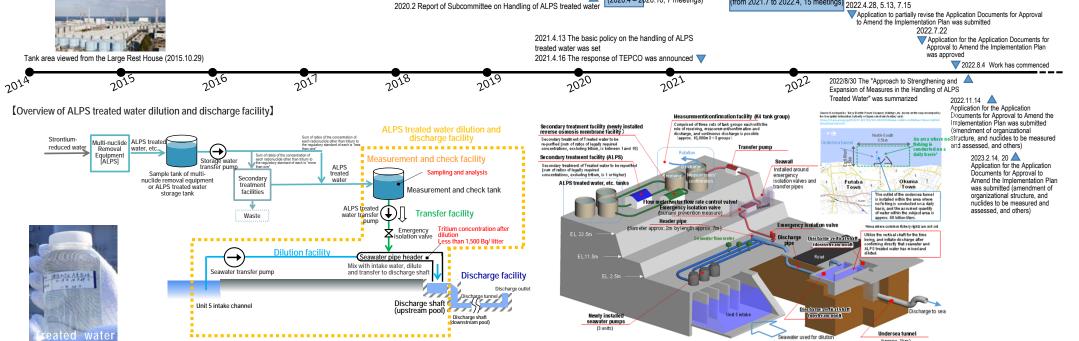
2021.12.21 The "Application Documents for Approval to Amend the Implementation Plan for Fukushima Daiichi Nuclear Power Station Specified Nuclear Facility" regarding ALPS treated water were submitted to the Nuclear Regulation Authority

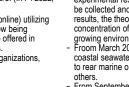
2021.12.28 "The Action Plan concerning the Continuous Implementation of the Basic Policy on Handling of ALPS Treated Water" was formulated

(approx, 1km)

(intake from outside the harbor)

Review meeting concerning the implementation plan on handling of ALPS treated water (from 2021.7 to 2022.4, 15 meetings) 2022.4.28, 5.13, 7.15





# 3 Removal of fuel from spent pool

Milestones of the Mid- and-Long-Term Roadmap (major target processes)

Completion of Unit 1-6 fuel removal (within 2031)

Completion of installation of Unit 1 large cover (around FY2023), start of Unit 1 fuel removal (FY2027-2028)

Reference 3/6

Secretariat of the Team for Countermeasures for

Decommissioning, Contaminated Water and Treated Water

February 22, 2023

Start of Unit 2 fuel removal (FY2024-2026)

Legend Storage and handling of fuel 2011 2014 2018 2020 2021 2012 2013 2016 2017 2019 2015 In the Mid- and-Long-Term Roadmap, the Phase 1 target involved starting to remove fuel from inside ▼ 2011.11- 2012.7 Removal of rubble on the Reactor Building top floor All fuel assemblies from Unit 4 had been the spent fuel pool (SFP) of the 1st Unit within two years of completing Step 2 (by December 2013). removed by December 2014. On November 18, 2013, fuel removal from Unit 4, namely the first Unit, got underway and Phase 2 of the ▼ 2012.4-2013.3 Ground improvement and foundation work roadmap ▼ 2013.4-2013.7 Installation of external walls and roof panels started. On November 5, 2014, within a year of commencing fuel removal work, all 1,331 spent fuel assemblies ▼ 2013.6-2013.10 Installation of overhead crane and fuel-handling machine in the pool had been transferred. The transfer of the remaining non-irradiated fuel assemblies to the Unit 6 SFP ▼ 2013.8-2013.10 Removal of rubble inside the reactor well and pool was completed on December 22, 2014. (two of the non-irradiated fuel assemblies were removed in advance in July 2012 for fuel checks) ▼ 2013.11.18 Start of fuel removal <Unit 4 Cover for fuel removal> This marks the completion of fuel removal from the Unit 4 Reactor Building. Fuel removal ▼ 2014.12.22 Fuel removal was completed (1533 assemblies) Unit 4 ▼ 2013.10 Completion of removal of large rubble on the Reactor Building top floor All fuel assemblies from Unit 3 had ▼ 2015.8 Completion of removal of the fuel-handling machine B within the spent fuel pool been removed by February 2021. Overview of the fuel-handling facility inside the cover ▼ 2016.12 Completion of shielding on the Reactor Building top floor <Unit 3 Cover for fuel removal (dome roof) 2019.2.21> Before installing a cover for fuel removal, the Fuel-handling machine 2017.1 Installation start of a cover for fuel removal process of removing large rubble from the spent fuel ▼ 2019 4 15 Start of fuel removal pool was completed in November 2015. To ensure 2021.2.28 Fuel removal completed (566 assemblies) safe and steady fuel removal, training via remote control was conducted at the factory using the actual Unit 3 On-site transportation fuel-handling machine to be installed on site (February - December 2015). Installation of the fuel removal cover was completed on February 23, 2018. With fuel removal in mind, rubble retrieval training ▼ 2015.3-2016.11 Yard construction inside the pool, which was scheduled in conjunction with fuel removal training, started from March 15. Unit 2 ▼ 2016.9-2017.4 West-side gantry installation work 2019 and fuel removal started from April 15, 2019. Overview of fuel removal ▼ 2017.5 Opening a hole in the west-side external wall Fuel removal was completed on February 28, 2021. (bird's-eve view) ▼ 2018.8-2020.12 Moving and containment of remaining objects For Unit 2, with the removal of spent fuel in mind, a "gantry for fuel removal" (gantry and front room) will be constructed on the south side of the building. ▼ 2020.6 Investigation inside the spent fuel pool ▼ 2021.10-2022.4 Ground improvement work Jnit 2 Construction of gantry for fuel removal> As part of efforts to remove fuel from the Unit 2 spent fuel pool and based on findings from Unit 2 internal operating floor investigations from November 2018 to February 2019, instead of fully dismantling the upper part of the building, the decision was made to install a small opening on ▼ 2020.3-6 Installation of spent fuel pool cover the south side and use a boom crane. Examination continues to initiate fuel removal from ▼ 2020.9-11 Measures to prevent and alleviate rubble falling EY2024 to EY2026 ▼ 2020.11-2021.6 Dismantling of remaining cover ✓ 2017.12 Completion of building cover dismantling and windbreak fence installation ✓ 2018.1-2020.12 Rubble removal on the north side of Reactor Building 20 <Reference> Progress to date ▼ 2021.8 Start of large cover pre-work For Unit 1, a large cover will be installed over the whole Previously, scope to recover the existing overhead crane ▼ 2018.9-12 Removal of X-braces building, within which rubble will be removed. and the fuel-handling machine was examined. However the high radiation dose inside the operating floor meant Unit 1 the decision was taken to dismantle the upper part of the As part of efforts to remove fuel from the Unit 1 spent fuel pool, investigations are underway to building in November 2015. Findings from internal ascertain the conditions of the fallen roof on the south side and the contamination of the well plug. investigations of the operating floor from November 2018 Based on the results, "the method initially installing a large cover over the Reactor Building, then to February 2019 underlined the potential to conduct removing rubble within the cover" was selected to ensure safer and more secure removal. Work to install limited work there and the means of accessing from the a large cover started from August 2021. Work to complete the installation of a large cover by around south side was examined. FY2023 is ongoing, with fuel removal scheduled to run from FY2027 to FY2028. <Reference> Progress to date Rubble removal on the north side of the operating floor started from January 2018 and has been implemented sequentially. In July and August 2019, the well plug, which was misaligned, was investigated, followed in August and September by the conditions of the overhead crane. Based on the results of these investigations, as the removal requires more careful work taking dust scattering into consideration, two methods were examined: Installing a cover after rubble removal, initially installing a large cover over the Reactor Building, then removing rubble inside the cover. <Unit 1 Dismantling of remaining cover> Rubble removal (image Fuel removal (image) 2020 2013 2016 2017 2018 2019 2021 2011 2012 2014 2015 \* Part of the photo is corrected because it includes machine information related to nuclear material prote

Milestones of the Mid- and-Long-Term Roadmap (major target processes)

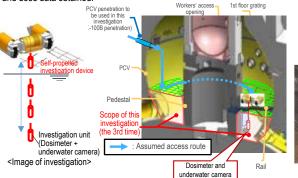
Start of fuel debris retrieval from the first unit (Unit 2). Expanding the scale in stages (within 2021 \* The schedule will be extended for about 1 year due to the spread of COVID-19 infections)

### Before removing fuel debris, investigations inside the Primary Containment Vessel (PCV) are conducted to inspect the conditions there, including locations of fuel debris.

### Unit 1 Investigation overview

 In April 2015, a device having entered the inside of the PCV via a narrow opening (bore:φ100 mm) collected information such as images and airborne dose inside the PCV 1st floor.

 In March 2017, an investigation using a self-propelled investigation device was conducted to inspect the spreading of debris to the basement floor outside the pedestal, with images taken of the PCV bottom status for the first time. The conditions inside the PCV will continue to be examined, based on the imagery and dose data obtained.



In February, the first remotely operated underwater vehicle (ROV-A) was inserted to install "guide rings" which will facilitate the investigation. As installation of guide rings has been completed, then a detailed investigation will be implemented.

In this investigation, distribution of deposits outside the pedestal and their characteristics or others will also be investigated. The results of these investigations will be utilized in the examination of method and procedures toward future debris retrieval.



Unit 1 PCV internal investigation

	1st (2012.10)	Acquiring images     Measuring the air temperature and dose rate     Measuring the water level and temperature     Sampling stagnant water     Installing permanent monitoring instrumentation			
Investigations inside the PCV	2nd (2015.4)	Confirming the status of the PCV 1st floor - Acquiring images - Measuring the air temperature and dose rate - Replacing permanent monitoring instrumentation			
	3rd (2017.3)	Confirming the status of the PCV 1st basement floor - Acquiring images - Measuring the dose rate - Sampling deposit - Replacing permanent monitoring instrumentation			
Leakage points from PCV	<ul> <li>PCV vent pipe vacuum break line bellows (identified in 2014.5)</li> <li>Sand cushion drain line (identified in 2013.11)</li> </ul>				
Evaluation of the location of fuel debris inside the reactor by measurement using muons Confirmed that there was no large fuel in the reactor core. (2015.2-5)					

### Unit 2 Investigation overview

• In January 2017, a camera was inserted from the PCV penetration to inspect the conditions of the rail on which the robot traveled. The results of a series of investigations confirmed some gratings had fallen and deformed as well as a quantity of deposit inside the pedestal.

 In January 2018, the conditions below the platform inside the pedestal were investigated. Based on the analytical results of images obtained in the investigation, deposits, probably including fuel debris, were found at the bottom of the pedestal. Moreover, multiple parts exceeding the surrounding deposits were also detected. We presumed that there were multiple instances of fuel debris falling.

 In February 2019, an investigation touching the deposits at the bottom of the pedestal and on the platform was conducted and confirmed that the pebble-shaped deposits, etc. could be moved and that hard rock-like deposits that could not be gripped may exist.



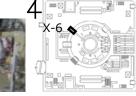


Bottom of the pedestal (after being processed in panoramic image visualization)

 In October 2020, as part of work to prepare for the PCV internal investigation and trial retrieval, a contact investigation to study deposits inside the penetration (X-6 penetration) was conducted, which involved inserting a guide pipe incorporating an investigative unit into the penetration. This confirmed that deposits inside the penetration had not deformed and come unstuck. The investigative information obtained will be utilized in the mockup test of the equipment to remove deposits inside the X-6 penetration.



Evaluation of the location of fuel debris inside the reactor by measurement using muons



Acquiring images - Measuring the air temperature
 Confirming water surface - Measuring the water temperature

Acquiring images - Sampling stagnant water

Determining characteristics of a portion of deposit

- Measuring water level - Installing permanent monitoring instrumentation

- Acquiring images - Measuring the dose rate - Measuring the air temperature

Acquiring images - Measuring the dose rate - Measuring the air temperature
 Acquiring images - Measuring the dose rate - Measuring the air temperature

Measuring the dose rate

- No leakage from the torus chamber rooftop - No leakage from any internal/external surfaces of S/C

The existence of high-density materials, which were considered to constitute fuel debris, was confirmed at the bottom of RPV and in the lower part and outer periphery of the reactor core. It was assumed that a significant portion of fuel debris existed at the bottom of RPV. (2016.3-7)

<u><Unit 2 Reactor Building 1<sup>st</sup> floor</u> <u>Location of the penetration></u>

penetration>

Unit 3	PCV	internal	investio	ation

Investigations inside the PCV	1st (2015.10-12)	Acquiring images     Measuring the air temperature and dose rate     Measuring the water level and temperature     Sampling stagnant water     Installing permanent monitoring instrumentation     (2015.12)				
	2nd (2017.7)	Acquiring images     Installing permanent monitoring instrumentation     (2017.8)				
Leakage points from PCV	- Main steam pipe bellows (identified in 2014.5)					
Evaluation of the location of fuel debris inside the reactor by measurement using muons The evaluation confirmed that no large lump existed in the core area where fuel had been placed and that a portion of the fuel debris potentially existed at the bottom of the RPV. (2017.5-9)						

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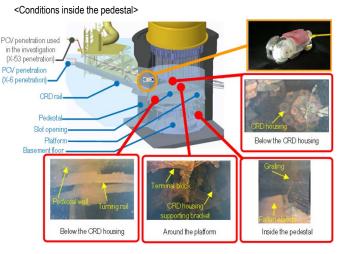
### Unit 3 Investigation overview

 In October 2014, the conditions of X-53 penetration, which may be under water and which is scheduled for use to investigate the inside of the PCV, was investigated via remote-controlled ultrasonic test equipment. The results showed that the penetration was not under water.

• In October 2015, to confirm the conditions inside the PCV, an investigative device was inserted into the PCV from X-53 penetration to obtain images, data on dosage and temperature and sample stagnant water. No damage to the structure and walls inside the PCV was identified and the water level was almost identical to estimated values. In addition, the dose inside the PCV was confirmed to be lower than in other Units.

 In July 2017, the inside of the PCV was investigated using the underwater ROV (remotely operated underwater vehicle) to inspect the inside of the pedestal. Analysis of the imagery obtained in the investigation identified damage to multiple structures and the supposed core internals.

Videos obtained in the investigation were reproduced in 3D. Based on the reproduced images, the relative positions of the structures, such as the rotating platform slipping off the rail with a portion buried in deposits, were visually understood.



Conditions of deposits before and after contacts
Conditions of deposits before and after contacts
Class inside the PCV (February)> Unit 2 PCV internal investigation

1st (2012.1

2nd (2012.3)

4th (2017.1-2)

5th (2018.1)

6th (2019.2)

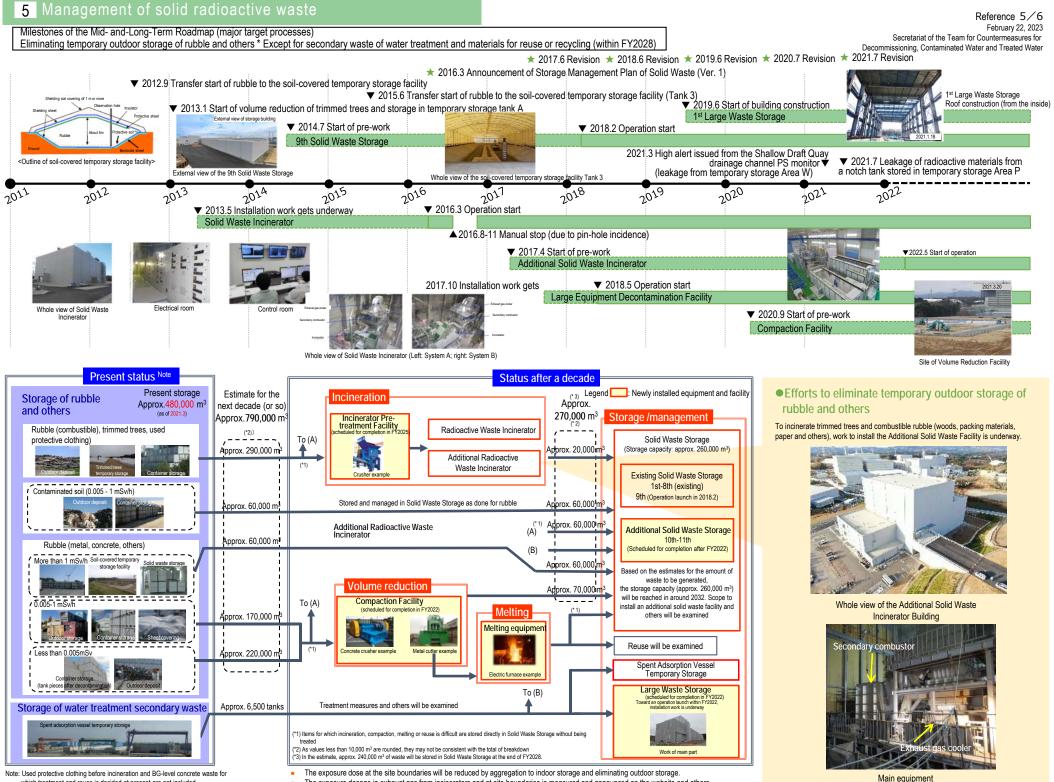
Investigations

inside the PCV

Leakage points from

PCV

3rd (2013.2 - 2014.6)

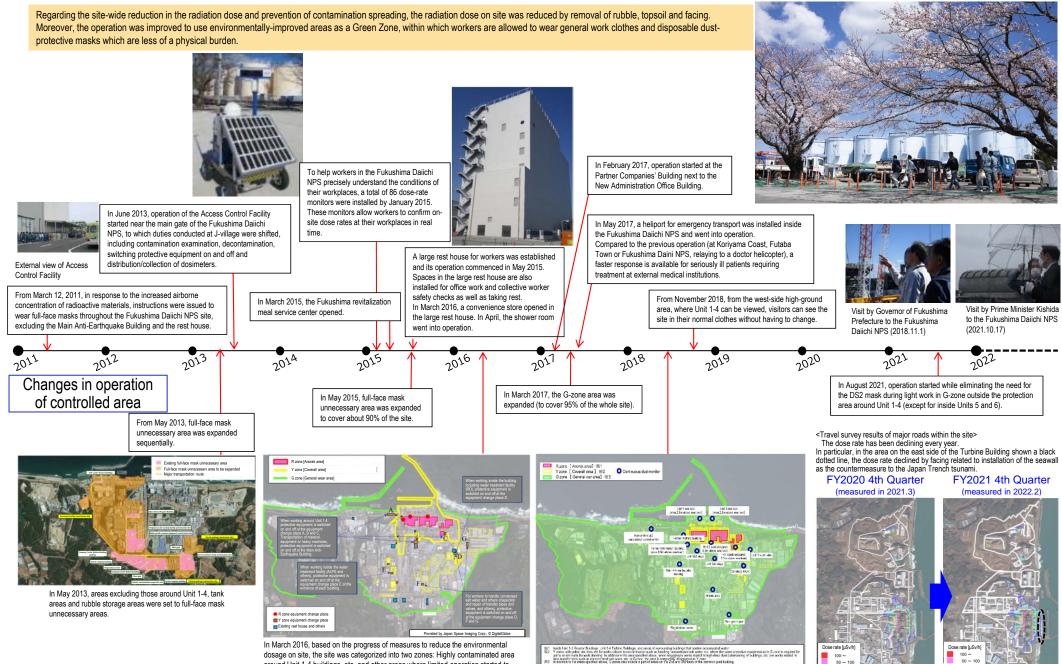


which treatment and reuse is decided at present are not included

The exposure dosage in exhaust gas from incinerators and at site boundaries is measured and announced on the website and others.

While ensuring reliable exposure dose management for workers, sufficient personnel are secured. Moreover, while getting a handle on on-site needs, the work environment and labor conditions are continuously improved.

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around Unit 1-4 buildings, etc. and other areas where limited operation started to optimize protective equipment according to each category.

In May 2018, within about 96% of the site, workers are allowed to wear light equipment such as general workwear and disposable dust-protective masks.

30 ~ 50

20~30

10~20

5~ 10

0 ~ 5

30 ~ 50

20~30

10 ~ 20

5~10