

Factbook

Tokyo Electric Power Company Holdings, Inc.

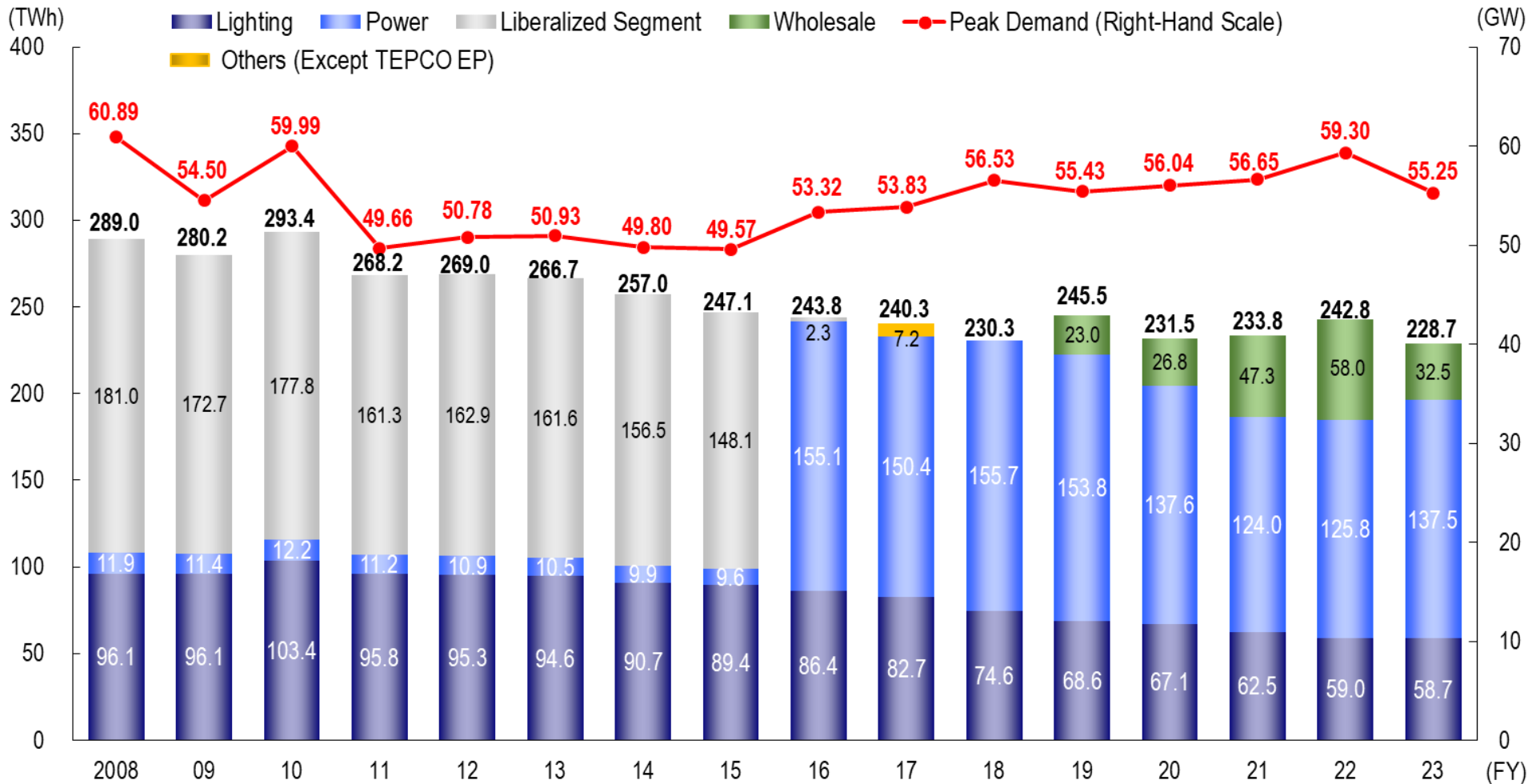
April 2024

(Note)

Please note that the following to be an accurate and complete translation of the original Japanese version prepared for the convenience of our English-speaking investors. In case of any discrepancy between the translation and the Japanese original, the latter shall prevail.

Power Demand	2	Capital Expenditures and Depreciation Expenses (Consolidated)	12
Financial Performance Highlights (Consolidated)	3	PER and EPS (Consolidated)	13
ROA and ROE (Consolidated)	4	PBR and BPS (Consolidated)	14
Equity Ratio (Consolidated)	5	Dividend Payout Ratios and Dividend Yields (Consolidated)	15
Interest Bearing Debt Outstanding and Debt Equity Ratio	6	Shareholder Compositions by Type of Investors	16
Maintenance Expenses	7	Historical Share Prices and Trading Volumes (Tokyo Stock Exchange)	17
Personnel Expenses and Number of Employees	8	Balance Sheets (Consolidated)	18
Age Distribution of Employees (as of March 31, 2023)	9	Statements of Income (Consolidated)	19
Nuclear Power Plant Capacity Utilization Ratios	10	Statements of Cash Flows (Consolidated)	20
Interest Paid and Average Interest Rate	11		

Power Demand



*The scope of liberalization; Extra high voltage users (contracts for 2,000kW or higher) since FY2000, high voltage users (contracts of 500kW or higher) since FY2004 and high voltage users (contracts for 50kW or higher) since FY2005.

*Following full liberalization of electricity market in FY2016, there is no category of "liberalized segment."

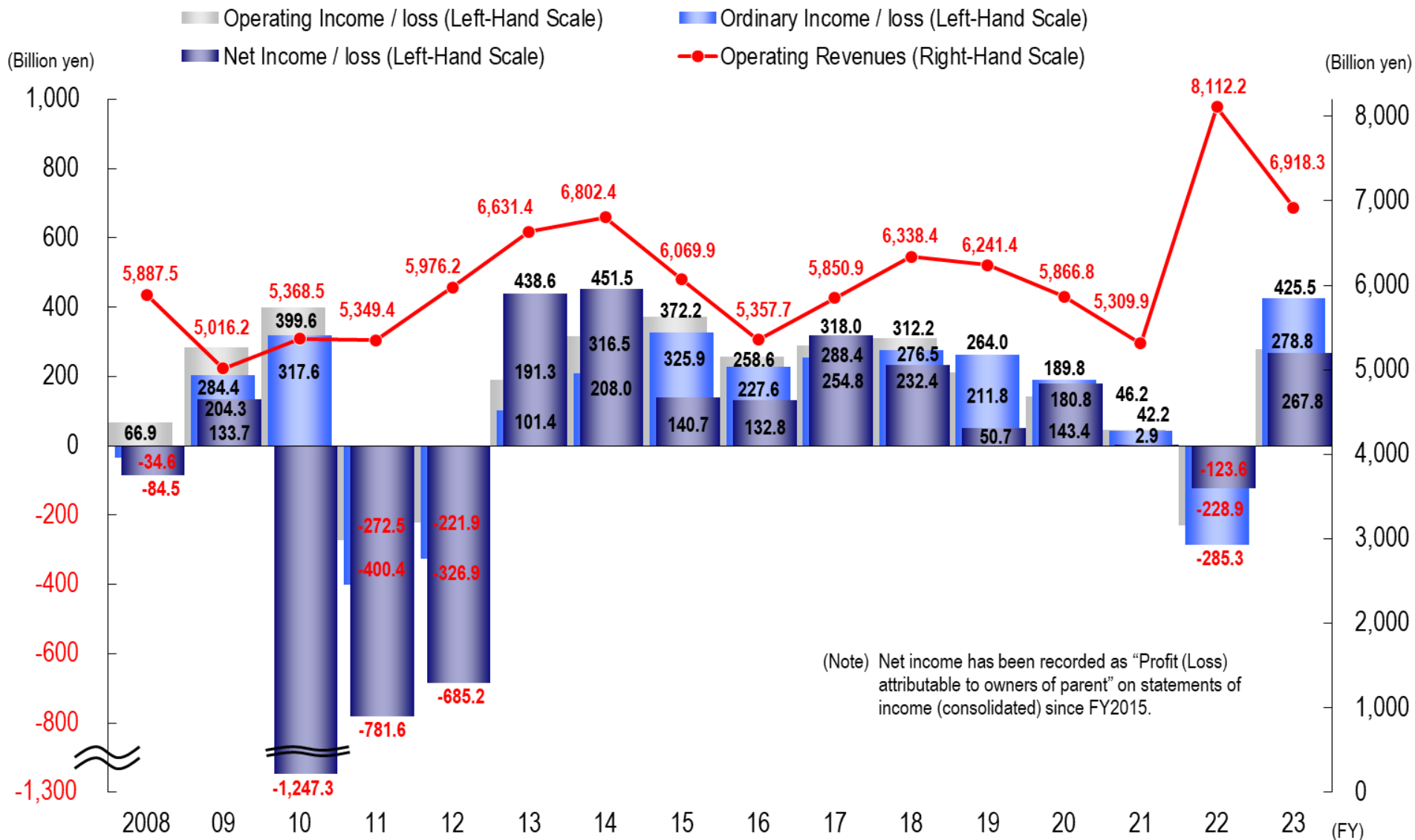
*FY2016~: Retail electricity sales volume is consolidated basis. (Lighting and Power are electricity sales volume by TEPCO Energy Partner).

Peak demand means peak demand in TEPCO Power Grid's service area.

* FY2018~: Retail electricity sales volume is TEPCO Energy Partner consolidated basis.

* FY2019~: Wholesale electricity sales volume is recorded as well as retail electricity sales volume. Retail electricity sales volume is the total of TEPCO Energy Partner consolidated and TEPCO Power Grid. (islands and the last resort service, etc.). Wholesale Electricity Sales Volume is the total (excluding indirect auctions) of TEPCO Energy Partner consolidated, and TEPCO Power Grid (including inter-regional), and TEPCO Renewable Power consolidated.

Financial Performance Highlights (Consolidated)

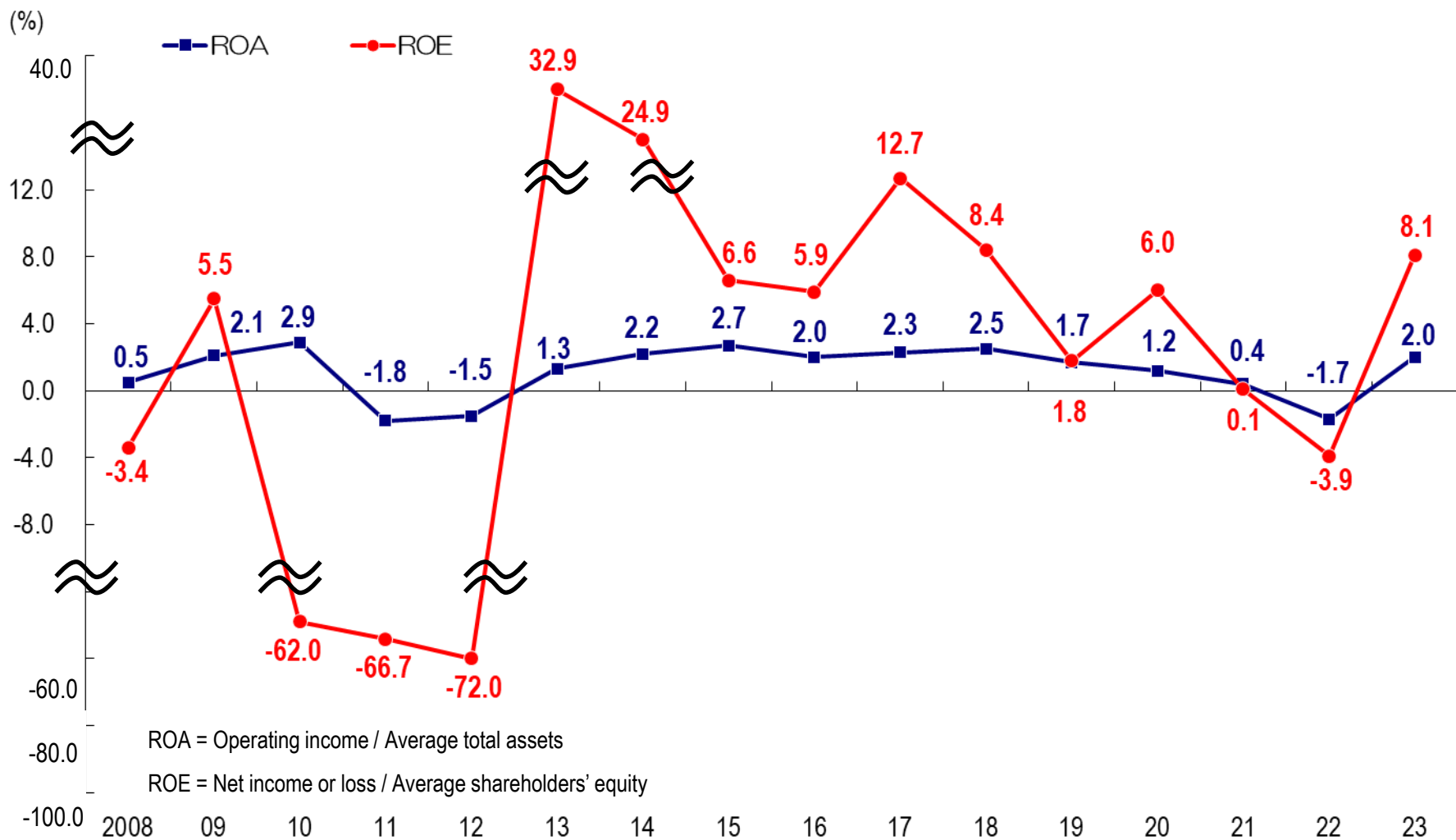


(Note) Net income has been recorded as "Profit (Loss) attributable to owners of parent" on statements of income (consolidated) since FY2015.

* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures.

* The amount of impact felt due to changes to accounting processing for adjustment transactions is also reflected in FY2022 figures.

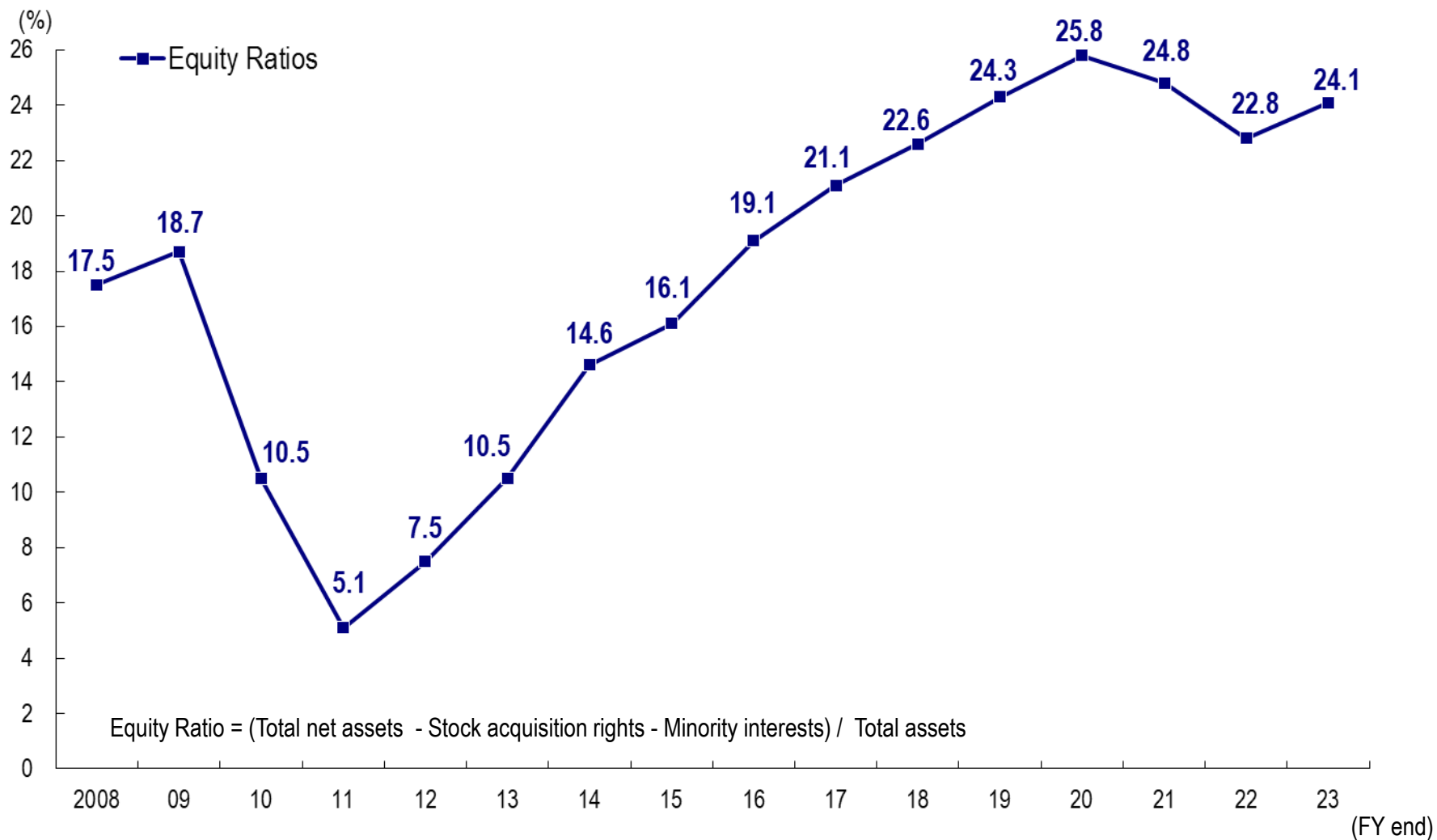
ROA and ROE (Consolidated)



ROA = Operating income / Average total assets
 ROE = Net income or loss / Average shareholders' equity

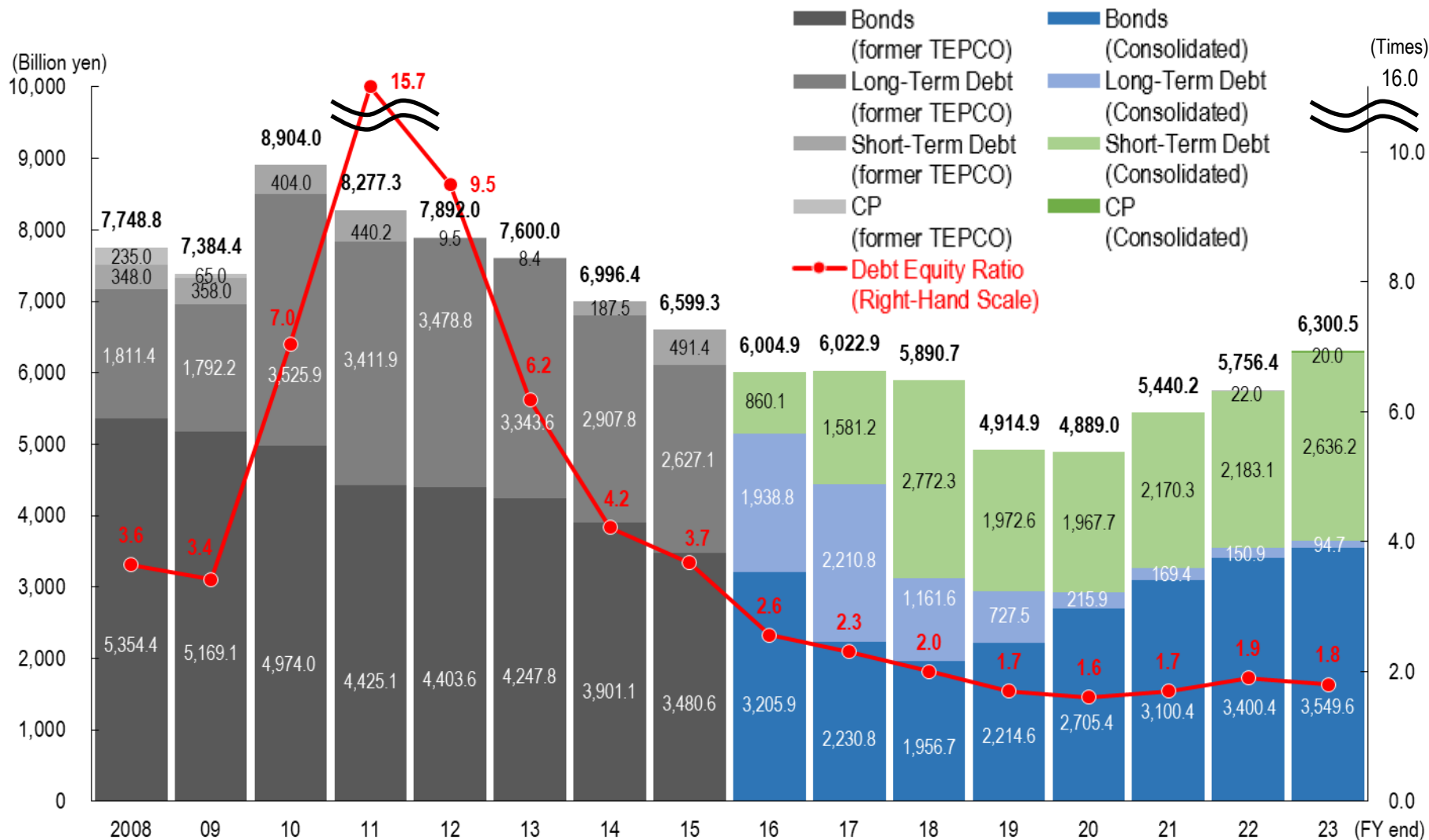
* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures. (FY)

Equity Ratios (Consolidated)



* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures.

Interest Bearing Debt Outstanding and Debt Equity Ratios

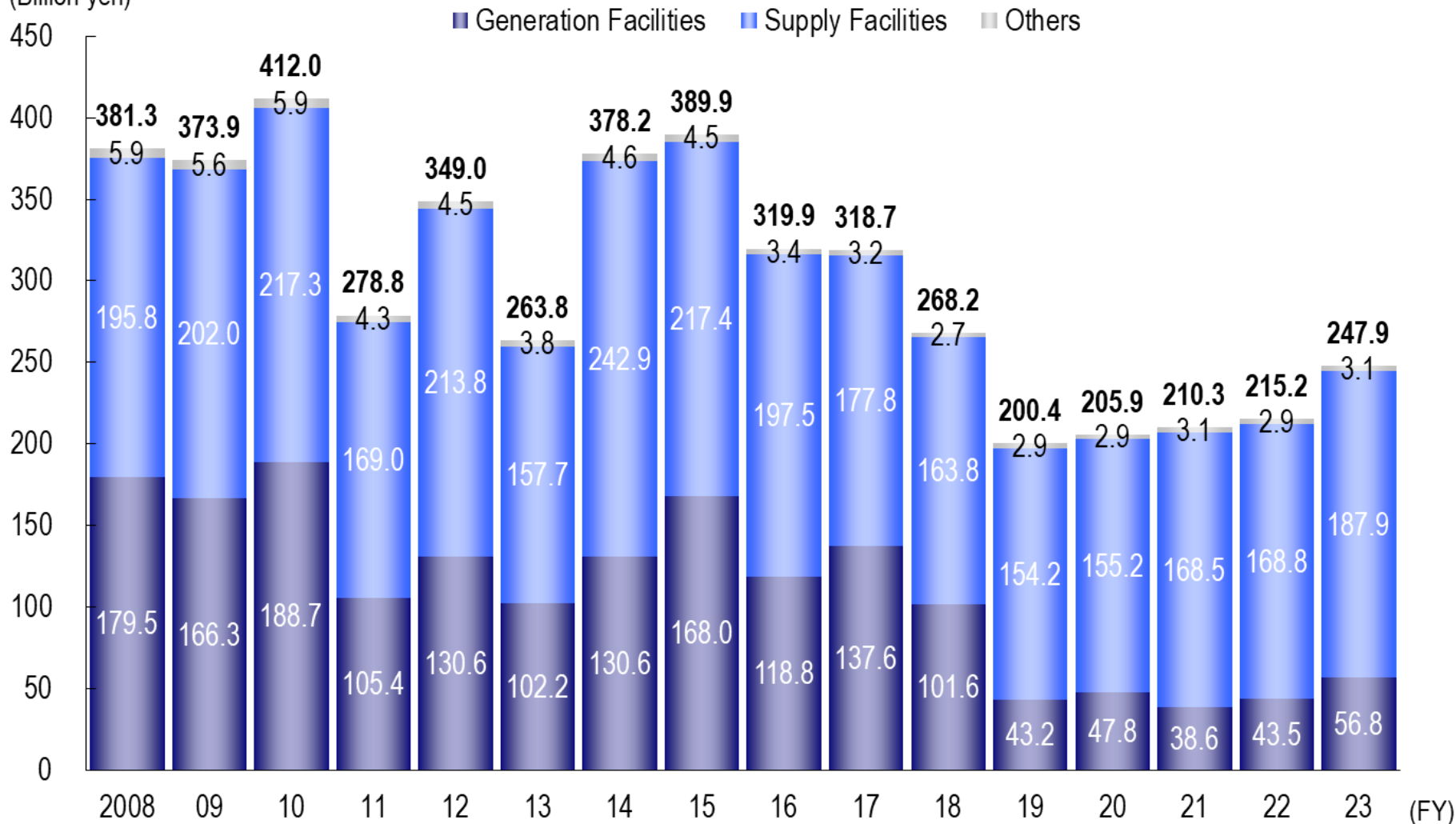


~FY2015 : Former TEPCO FY2016~ : Consolidated

* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures.

Maintenance Expenses

(Billion yen)



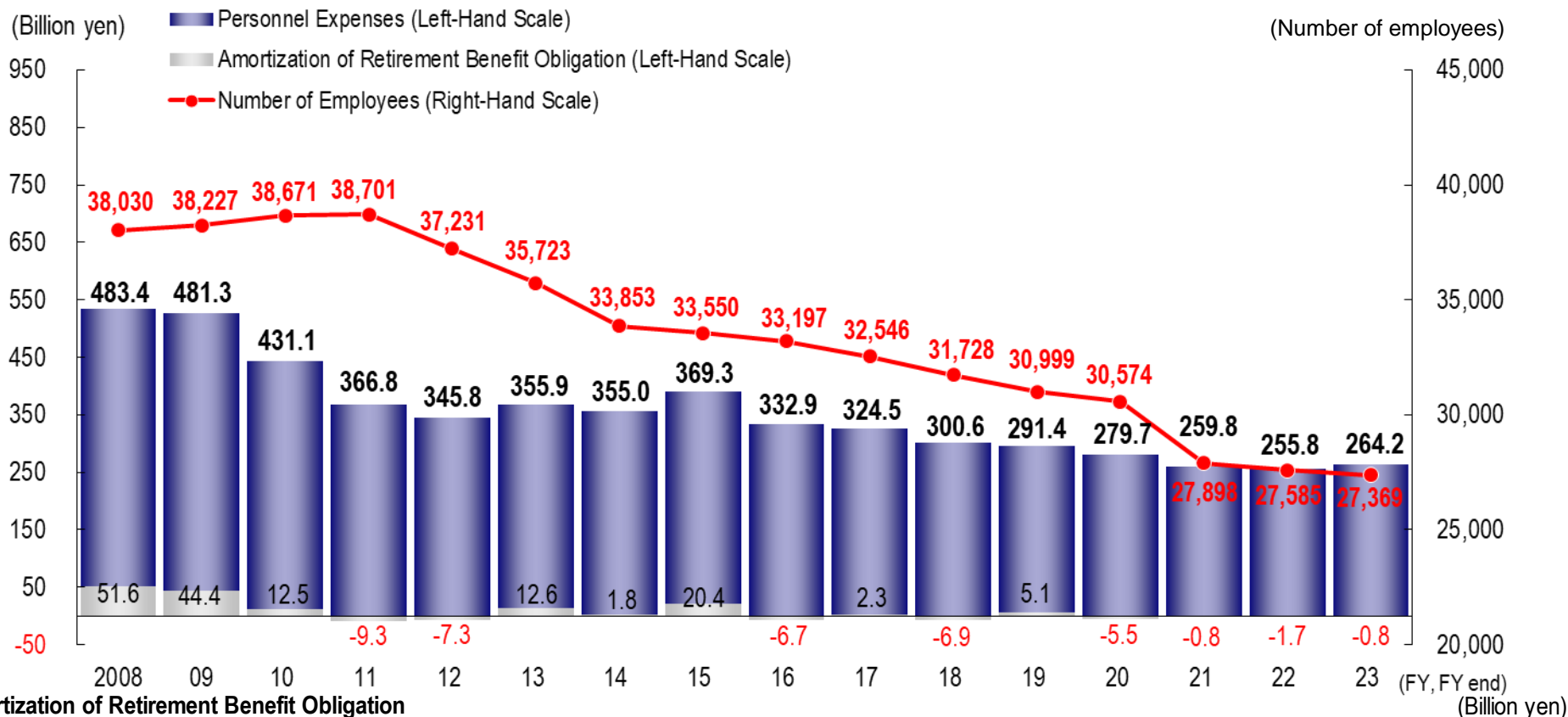
*~FY2015 : Former TEPCO

FY2016~ : Total of TEPCO Holdings and three Core Operating Companies (TEPCO Fuel & Power, TEPCO Power Grid and TEPCO Energy Partner) (after intercompany elimination)

*On April 1, 2019, TEPCO Fuel & Power Inc., succeeded its existing thermal power generation business to JERA Co., Inc. (50% investment by TEPCO Fuel & Power Inc., 50% investment by Chubu Electric Power Co., Inc.)

*FY2020~ : Total of TEPCO Holdings and four Core Operating Companies (Above-mentioned three Core Operating Companies and TEPCO Renewable Power) (after intercompany elimination)

Personnel Expenses and Number of Employees



Amortization of Retirement Benefit Obligation

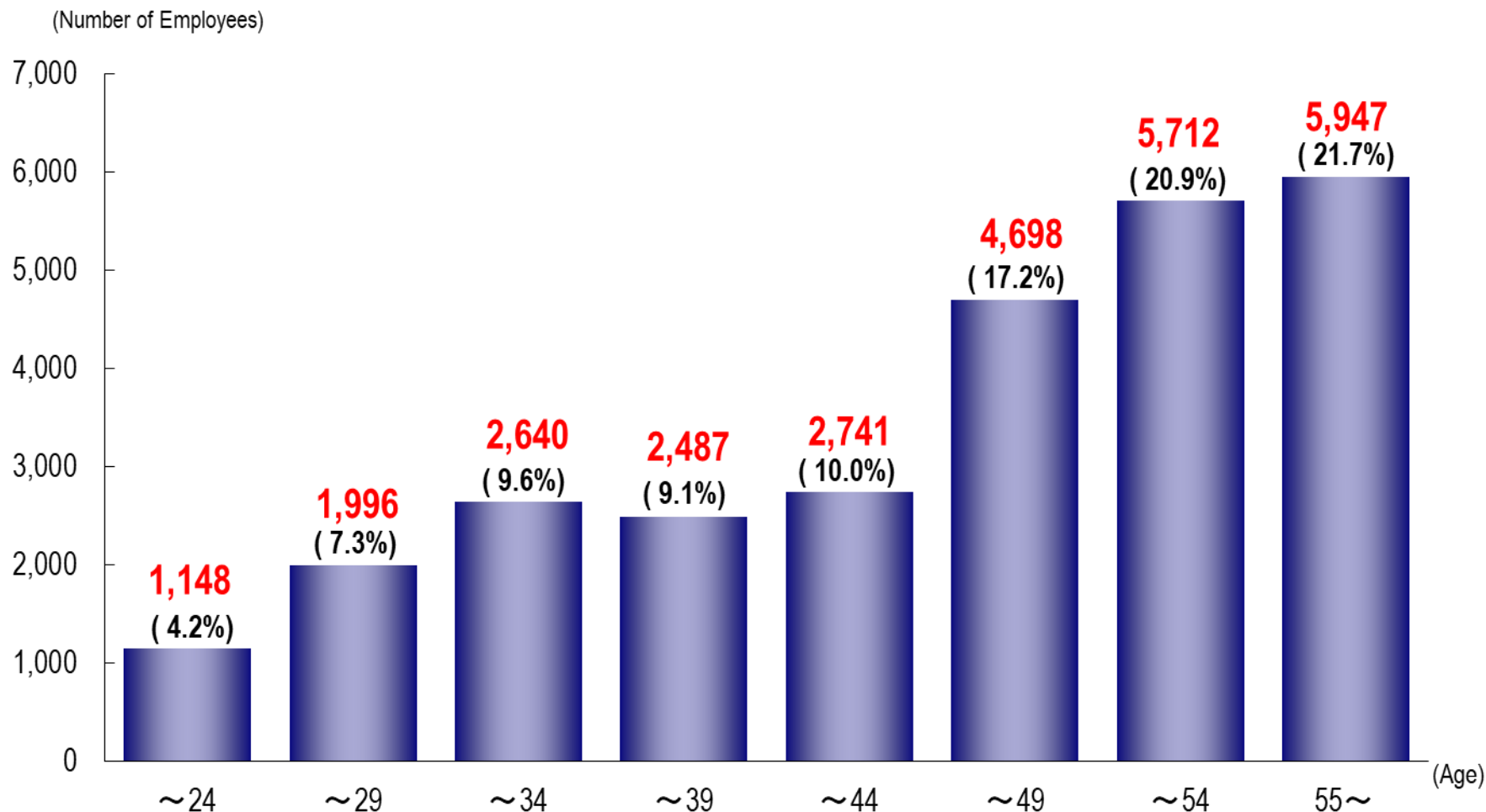
	12	13	14	15	16	17	18	19	20	21	22	23
Actuarial loss (Amount accrued in each FY)	(-29.2)	(72.8)	(-38.1)	(26.6)	(-8.9)	(-10.8)	(-1.0)	(27.3)	(-40.9)	(10.3)	(23.7)	(-36.7)
Amortization of actuarial loss (Accrued in the FY)	-9.7	24.2	-12.7	8.8	-2.9	-3.6	-0.3	9.1	-14.6	3.4	7.9	-12.2
Amortization of actuarial loss (Accrued in the previous FY)	0.8	-9.7	24.2	-12.7	8.8	-2.9	-3.6	-0.3	9.4	-13.1	3.4	7.9
Amortization of actuarial loss (Accrued in the year before last)	1.5	0.8	-9.7	24.2	-12.7	8.8	-2.9	-3.6	-0.3	8.7	-13.1	3.4
Total	-7.3	15.3	1.8	20.4	-6.7	2.3	-6.9	5.1	-5.5	-0.8	-1.7	-0.8
Past service Cost	-	-2.7	-	-	-	-	-	-	-	-	-	-
Total	-7.3	12.6	1.8	20.4	-6.7	2.3	-6.9	5.1	-5.5	-0.8	-1.7	-0.8

~FY2015 : Former TEPCO

FY2016~ : Total of TEPCO Holdings and three Core Operating Companies (TEPCO Fuel & Power, TEPCO Power Grid and TEPCO Energy Partner) (after intercompany elimination)

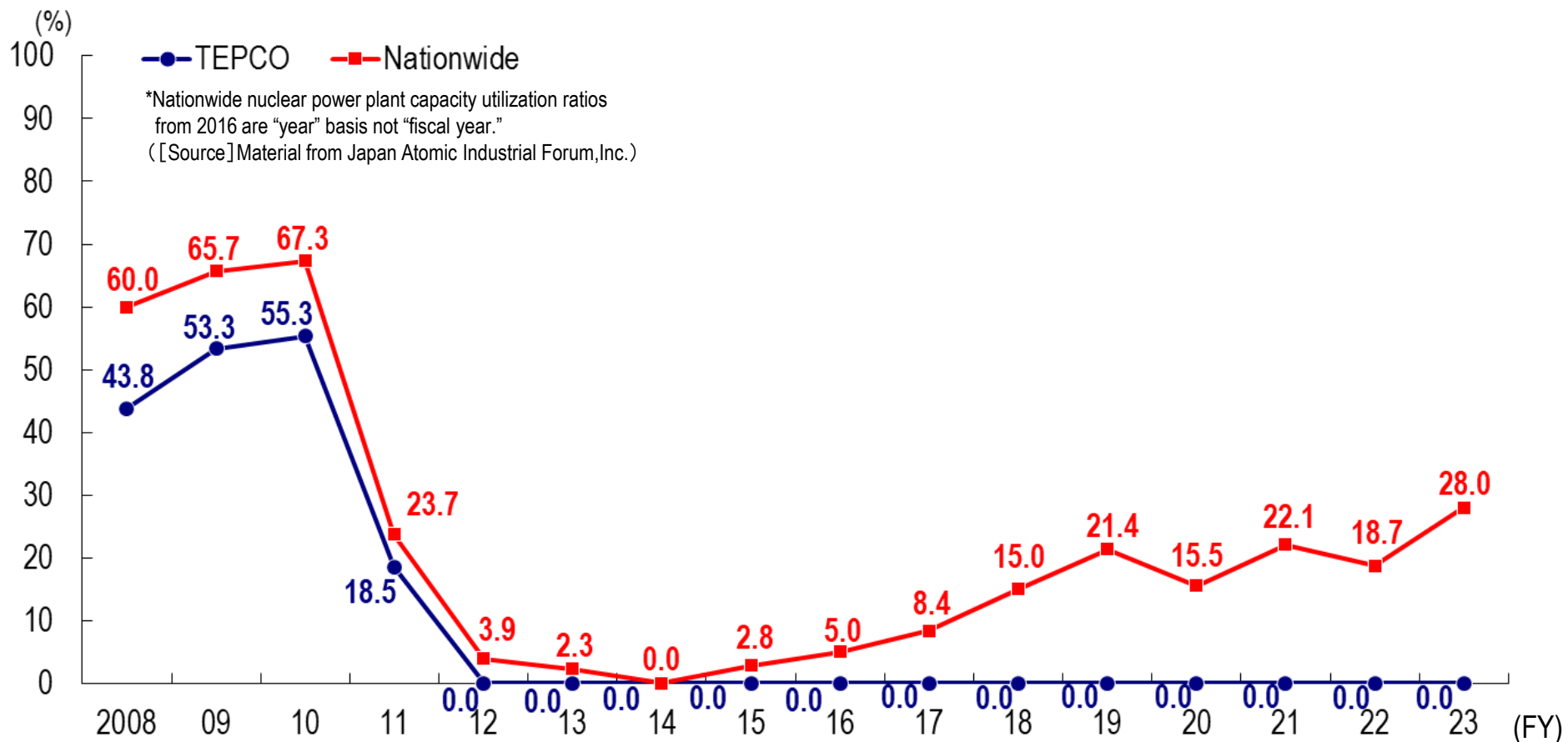
FY2020~ : Total of TEPCO Holdings and four Core Operating Companies (Above-mentioned three Core Operating Companies and TEPCO Renewable Power) (after intercompany elimination)

Age Distribution of Employees (as of March 31, 2024)



* Total of TEPCO Holdings and four Core Operating Companies (TEPCO Fuel & Power, TEPCO Power Grid, TEPCO Energy Partner and TEPCO Renewable Power)

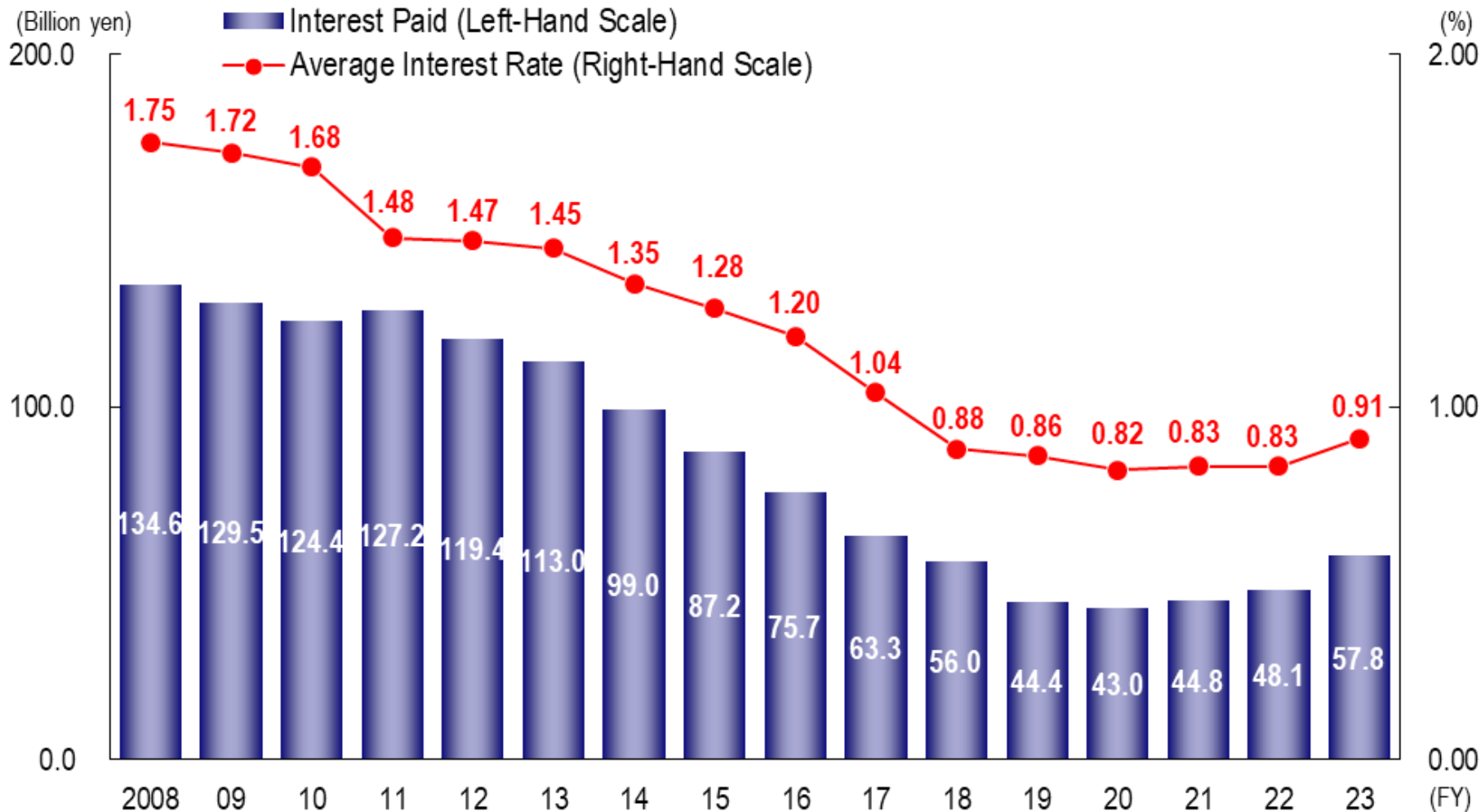
Nuclear Power Plant Capacity Utilization Ratios



	2008	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23
Fukushima Daiichi	82.3	80.1	58.5	0.0	0.0	0.0	-	-	-	-	-	-	-	-	-	-
Fukushima Daini	84.3	85.1	77.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	-	-	-
Kashiwazaki-Kariwa	0.0	21.0	41.4	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Note: Nuclear Power Plant Capacity Utilization Ratios of each NPS is approximate estimate. Units 1 to 4 and Units 5 and 6 of Fukushima Daiichi NPS were decided to be decommissioned in April 2012 and in January 2014, respectively. All units of Fukushima Daini NPS (Units 1 to Units 4) were decided to be decommissioned in July 2019.

Interest Paid and Average Interest Rate



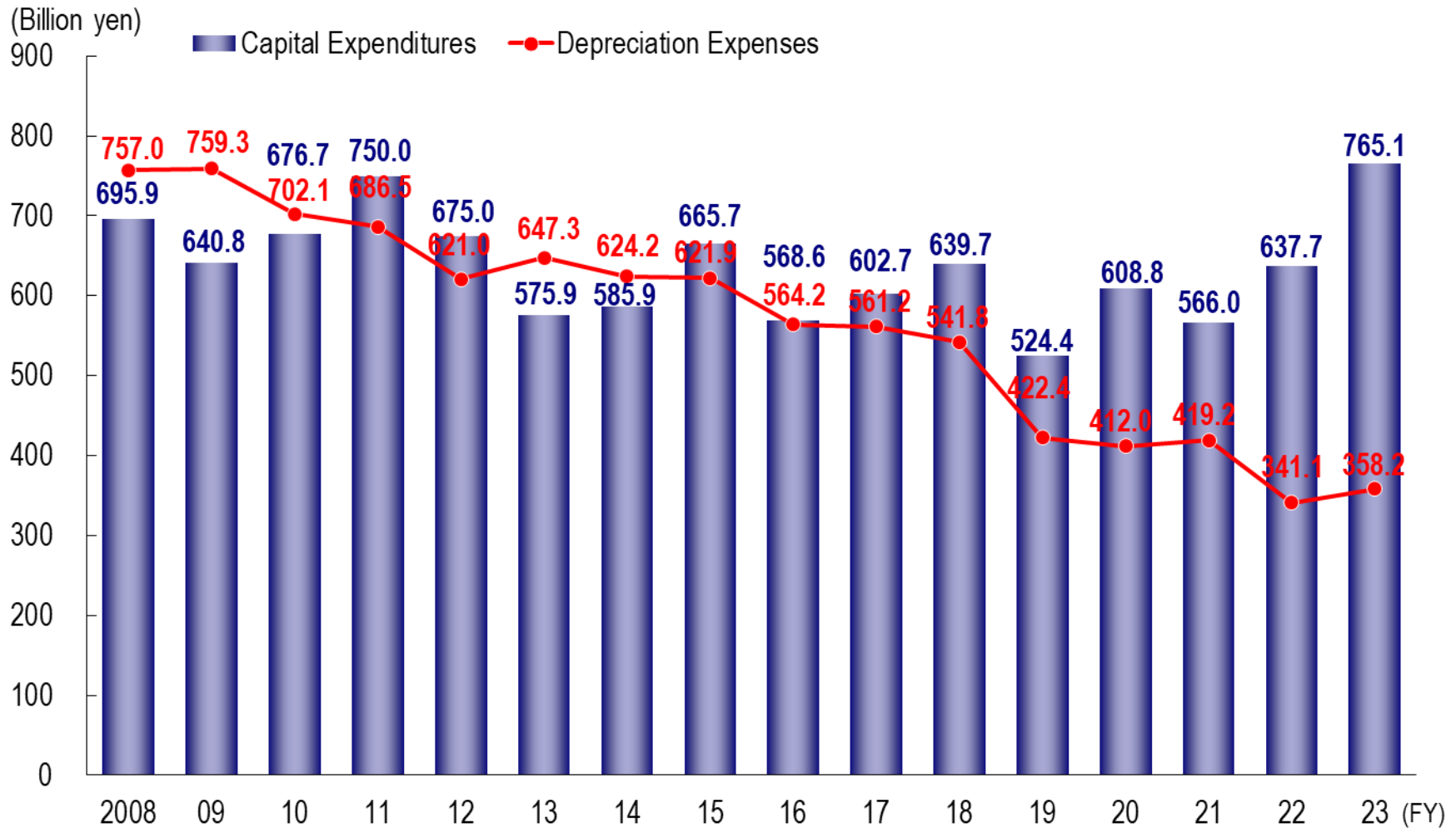
* Interest Paid includes the effect of debt assumption and prepayment. Average Interest Rate excludes the effect of debt assumption and prepayment.

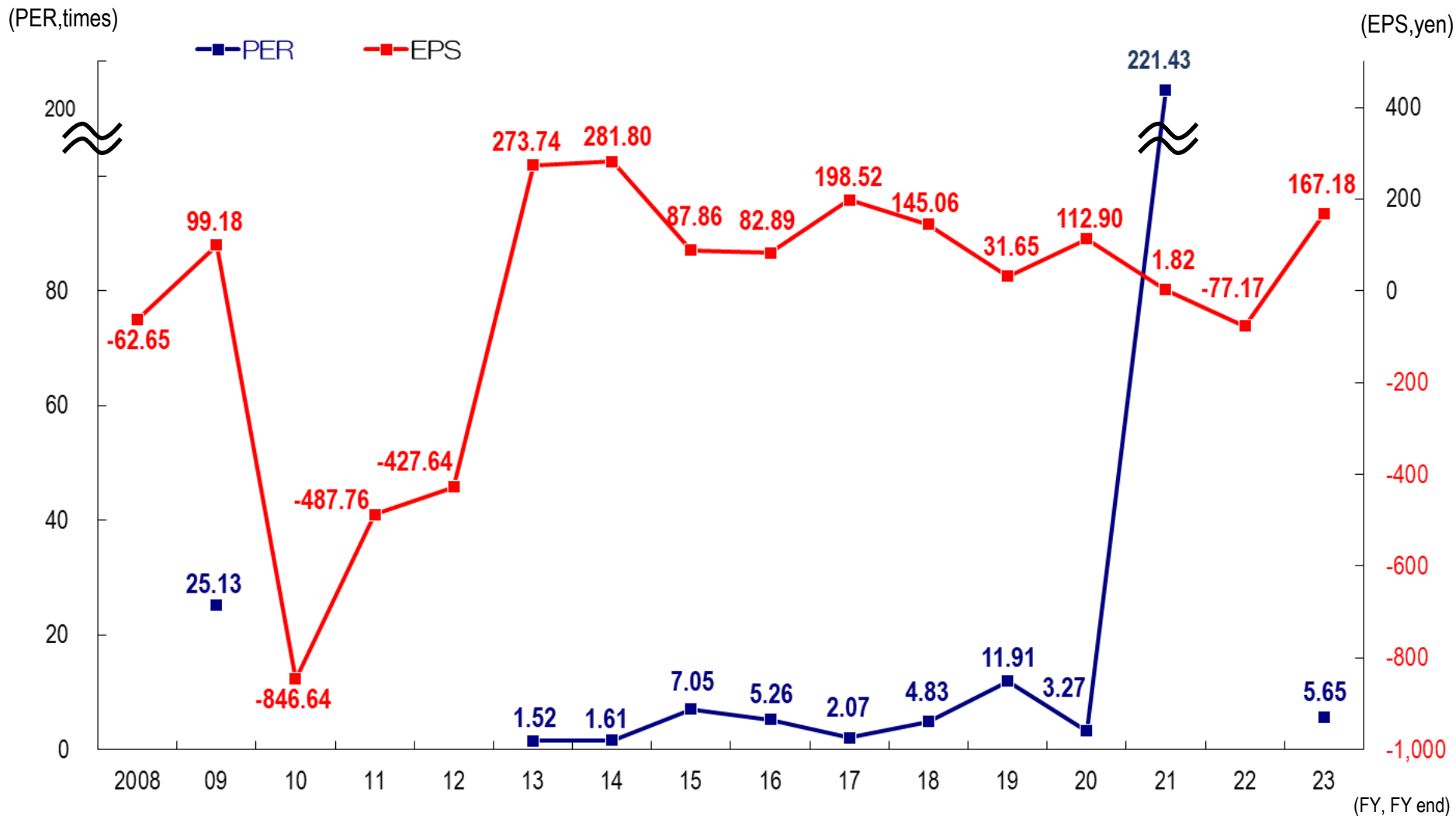
* ~FY2015 : Former TEPCO

FY2016~ : Total of TEPCO Holdings and three Core Operating Companies (TEPCO Fuel & Power, TEPCO Power Grid and TEPCO Energy Partner) (after intercompany elimination)

FY2020~ : Total of TEPCO Holdings and four Core Operating Companies (Above-mentioned three Core Operating Companies and TEPCO Renewable Power) (after intercompany elimination)

Capital Expenditures and Depreciation Expenses (Consolidated)



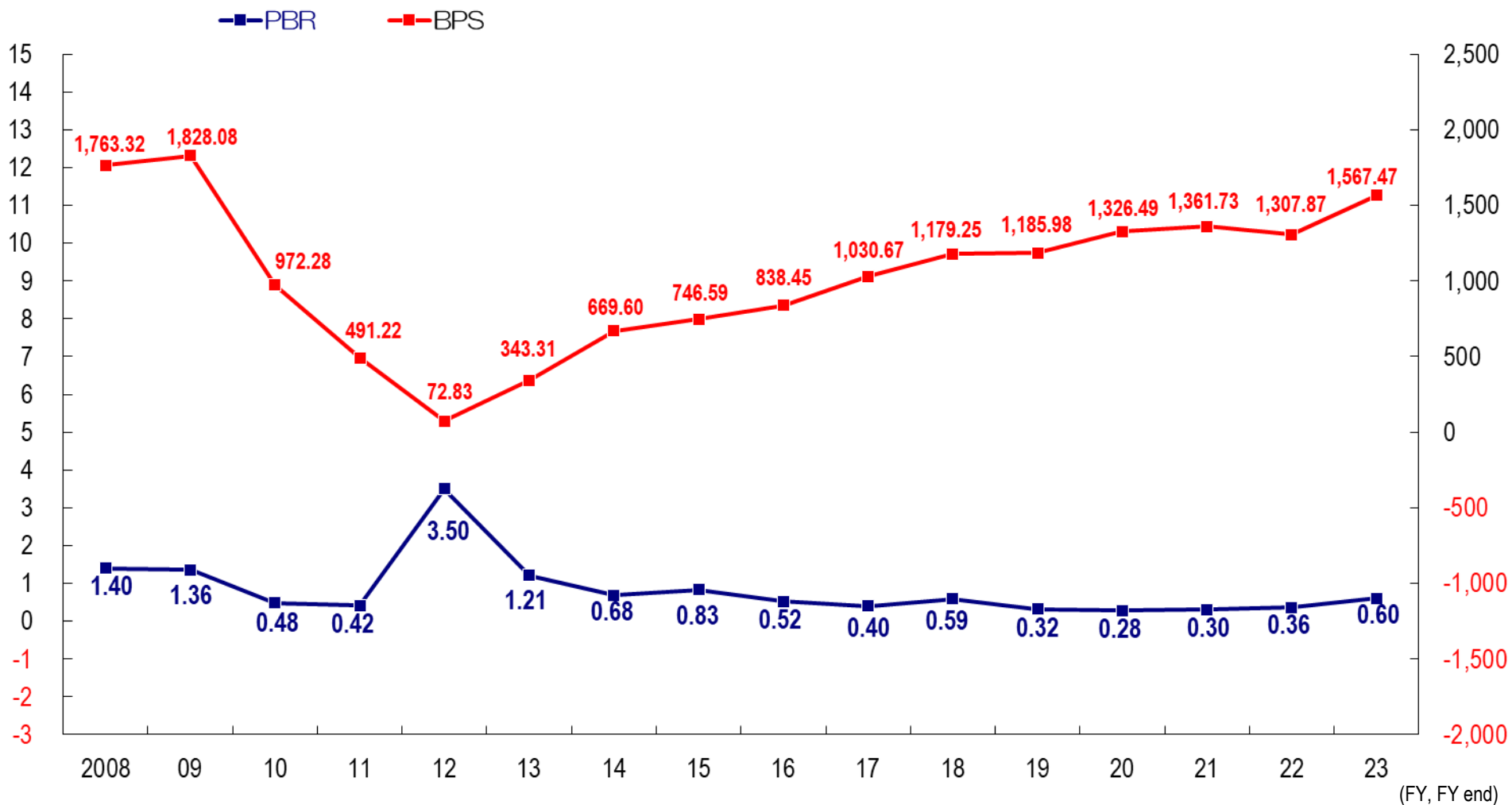


- PER is calculated with the closing price at the end of each fiscal year and cannot be calculated for FY2008 , FY2010 , FY2011 , FY2012 and FY2022 due to net loss.
- The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures.

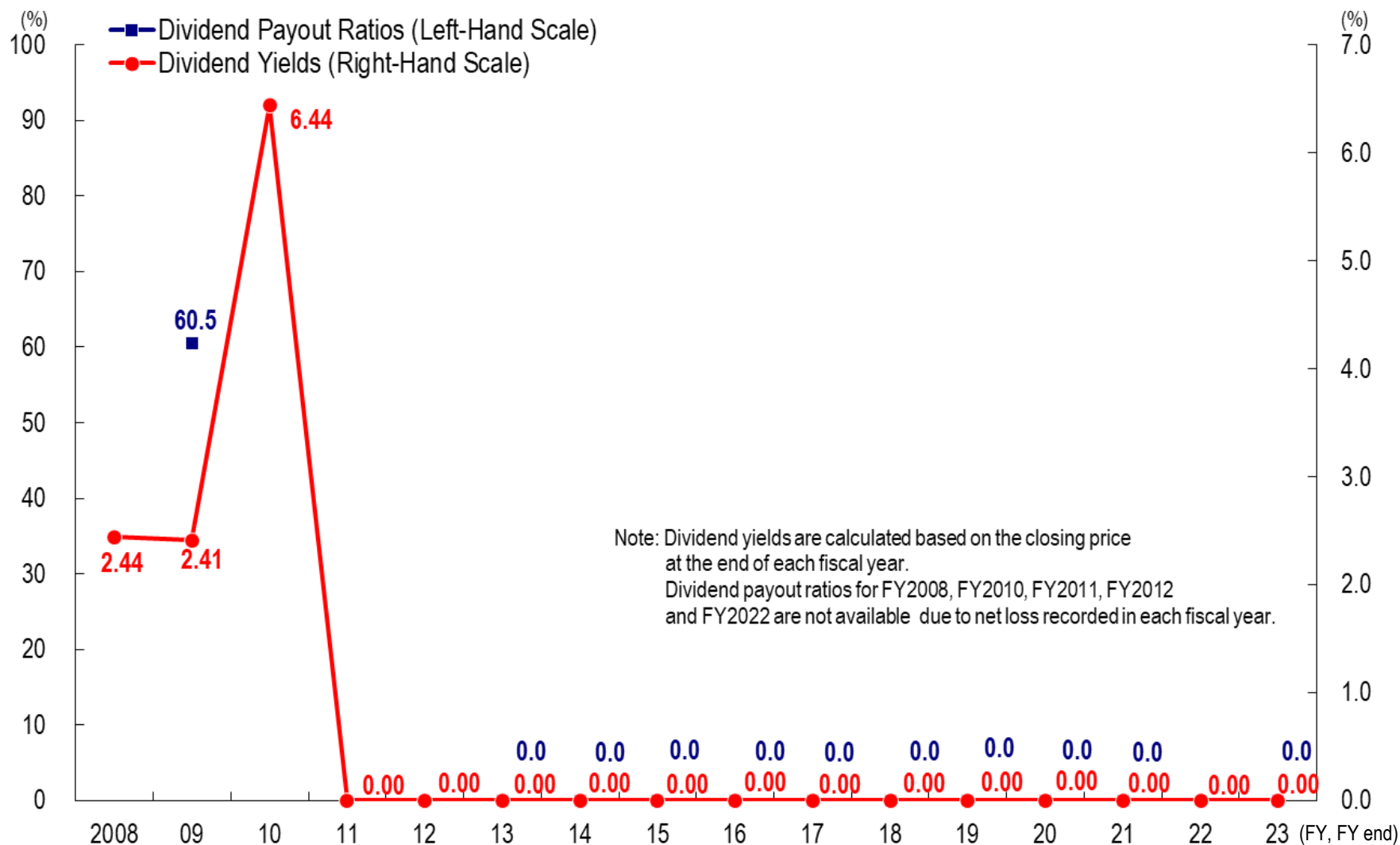
PBR and BPS (Consolidated)

(PBR, times)

(BPS, yen)

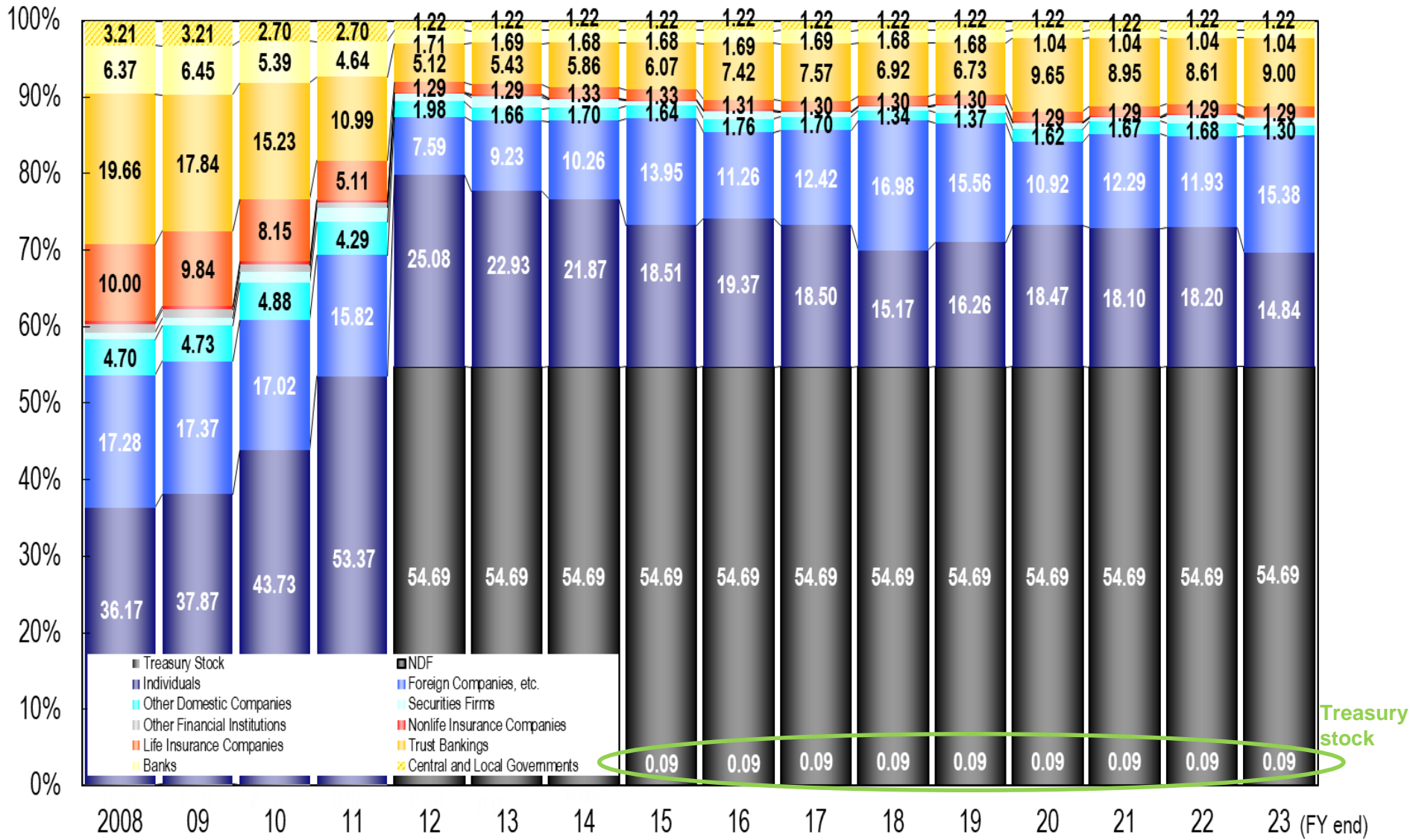


- PBR is calculated with the closing price at the end of each fiscal year.
- The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures.

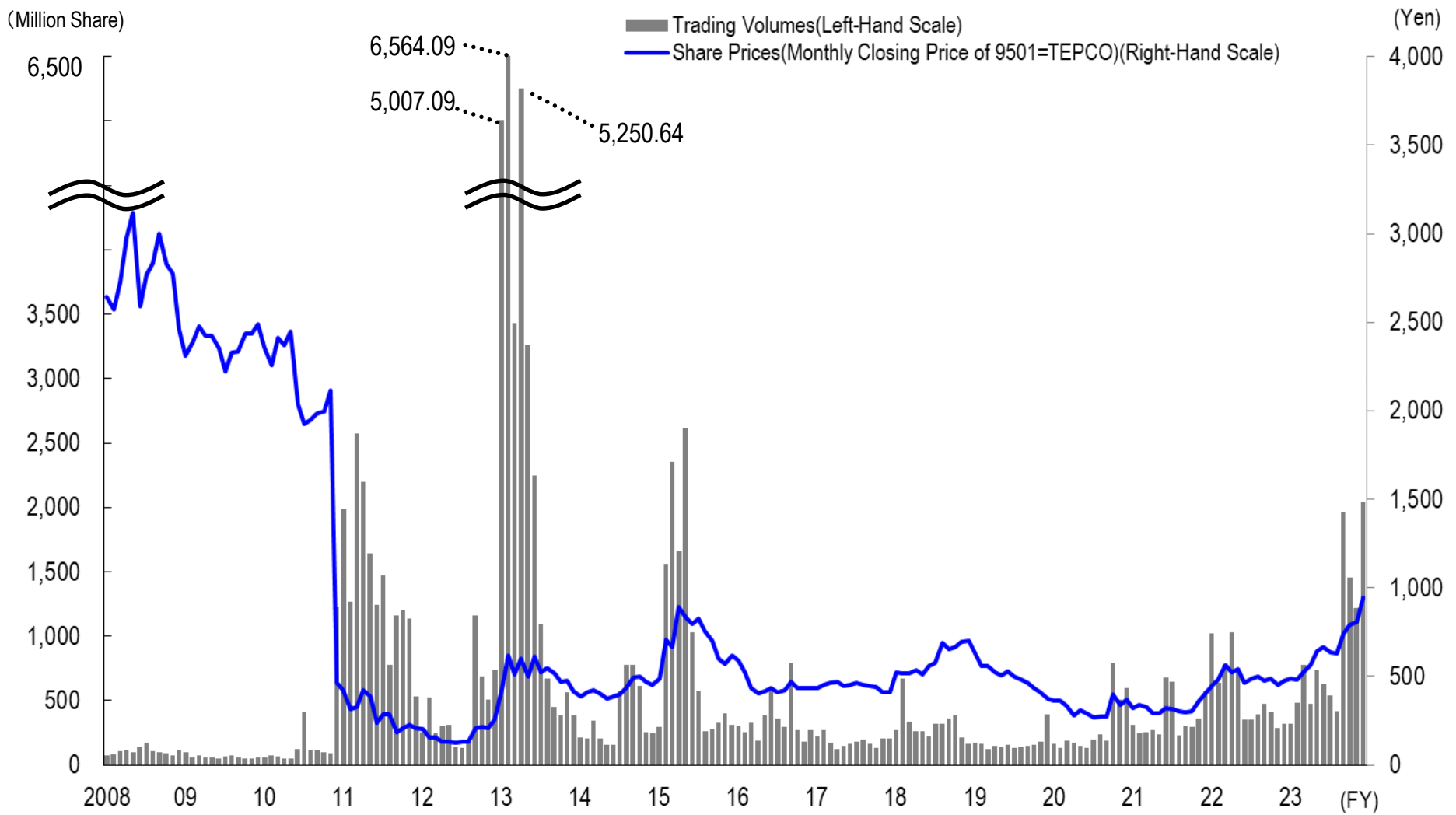


- The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures.

Shareholder Compositions by Type of Investors



Historical Share Prices and Trading Volumes (Tokyo Stock Exchange)



Balance Sheets (Consolidated)

18

(Billion yen)

	2008	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23
Assets																
Fixed assets	12,351.2	12,221.4	11,875.6	13,250.2	12,248.1	12,133.2	11,799.0	11,321.2	10,293.8	10,369.6	10,657.7	10,171.8	10,518.0	10,807.5	11,486.8	11,972.5
Electric utility fixed assets	8,099.0	7,814.2	7,605.4	7,375.5	7,320.3	7,164.2	7,167.1	6,870.5	6,791.0	6,669.3	6,663.3	5,586.1	5,633.1	5,544.1	5,555.7	5,640.5
Hydroelectric power generation facilities	761.5	725.5	679.8	645.5	631.0	604.2	619.4	441.6	415.7	399.0	386.6	377.7	389.7	389.0	392.9	389.4
Thermal power generation facilities	1,124.8	1,030.8	944.3	850.1	846.9	1,130.8	1,178.8	1,080.7	1,060.3	1,016.8	990.3	-	-	-	-	-
Nuclear power generation facilities	641.1	667.8	734.1	726.2	745.5	592.0	644.9	722.4	816.1	865.7	989.2	994.6	983.2	962.0	965.0	1,024.7
Transmission facilities	2,271.2	2,168.0	2,092.3	2,009.5	1,946.1	1,868.3	1,825.1	1,760.1	1,655.0	1,576.1	1,504.1	1,435.8	1,439.7	1,390.5	1,365.7	1,349.4
Transformation facilities	893.3	860.3	828.7	787.3	764.3	744.9	716.1	696.1	690.7	664.7	643.7	634.2	659.7	637.5	636.1	632.1
Distribution facilities	2,218.7	2,185.0	2,153.9	2,124.5	2,099.5	2,068.2	2,039.9	2,019.2	2,005.5	2,021.7	2,021.4	2,016.9	2,018.4	2,026.8	2,064.5	2,110.1
Other Electric utility fixed assets	188.2	176.5	171.9	232.1	286.6	155.5	142.6	150.2	147.4	124.9	127.8	126.6	142.1	138.1	131.2	134.5
Construction in progress	648.5	686.7	749.9	943.5	994.4	912.9	767.1	838.4	840.4	925.5	1,056.1	1,264.0	1,334.2	1,492.6	1,678.5	1,877.0
Nuclear fuel	915.9	902.9	869.9	845.3	807.3	785.2	782.9	751.3	647.9	660.3	657.0	597.9	584.7	586.0	577.6	579.3
Other fixed assets	2,687.6	2,817.4	2,650.2	4,085.6	3,125.9	3,270.7	3,081.8	2,860.7	2,014.4	2,114.4	2,281.1	2,723.7	2,965.8	3,184.6	3,674.9	3,875.5
Current assets	1,208.0	982.5	2,914.7	2,286.2	2,741.0	2,667.8	2,413.6	2,338.5	1,983.7	2,222.1	2,099.7	1,786.0	1,575.1	2,030.8	2,076.2	2,622.9
Total	13,559.3	13,203.9	14,790.3	15,536.4	14,989.1	14,801.1	14,212.6	13,659.7	12,277.6	12,591.8	12,757.4	11,957.8	12,093.1	12,838.3	13,563.0	14,595.4
Liabilities and Net Assets																
Long-term liabilities	9,067.7	8,769.3	11,301.7	12,391.4	11,804.2	11,279.6	10,117.7	8,601.0	6,117.9	5,274.3	4,766.2	4,858.6	5,376.4	5,617.1	6,284.0	6,386.4
Bonds	4,937.0	4,739.6	4,425.5	3,677.4	3,768.1	3,801.4	3,463.0	2,913.8	1,706.1	1,377.8	1,398.8	1,757.4	2,357.8	2,625.8	2,885.8	3,065.0
Convertible bonds	-	-	-	-	-	-	-	-	-	-	-	-	0.7	0.7	0.7	-
Long-term loans	1,687.5	1,614.3	3,423.7	3,276.1	3,024.9	2,880.8	2,601.4	1,904.8	1,712.6	1,307.3	727.6	215.9	169.4	145.6	93.7	66.4
Other long-term liabilities	2,443.1	2,415.3	3,452.3	5,437.8	5,011.2	4,597.2	4,053.3	3,782.3	2,699.1	2,589.1	2,639.7	2,885.2	2,848.4	2,844.8	3,303.7	3,255.0
Current liabilities	2,058.5	1,913.0	1,874.9	2,318.9	2,042.2	1,938.8	1,987.0	2,834.5	3,804.3	4,652.7	5,080.3	4,174.7	3,565.4	4,004.7	4,157.1	4,671.0
Provision	13.5	5.1	11.1	13.5	4.7	5.1	5.6	6.1	6.6	7.4	7.1	7.5	8.4	9.4	-	-
Total liabilities	11,139.8	10,687.5	13,187.8	14,723.9	13,851.3	13,223.6	12,110.4	11,441.6	9,928.9	9,934.5	9,853.7	9,040.9	8,950.3	9,631.3	10,441.1	11,057.4
Minority interests	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Common stock	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Capital surplus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Retained earnings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land revaluation (loss) gain	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unrealized holding gain on securities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Translation adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Treasury stock, at cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total shareholder's equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Shareholder's equity	2,460.1	2,519.0	1,630.3	848.7	1,163.4	1,602.1	2,052.7	2,196.4	2,329.0	2,644.2	2,889.6	2,940.4	3,121.4	3,112.9	2,989.5	3,257.6
Common stock	676.4	676.4	900.9	900.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9
Capital surplus	19.1	19.1	243.6	243.6	743.6	743.6	743.6	743.1	743.1	743.1	756.0	756.0	756.1	756.2	756.2	756.3
Retained earnings	1,772.3	1,831.4	494.0	-287.4	-972.7	-534.0	-83.4	60.8	193.4	508.5	741.0	791.8	972.7	964.2	840.8	1,108.8
Treasury stock, at cost	-7.7	-8.0	-8.3	-8.3	-8.3	-8.3	-8.3	-8.4	-8.4	-8.4	-8.4	-8.4	-8.4	-8.4	-8.4	-8.5
Foreign currency translation adjustments	-81.5	-53.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other cumulative comprehensive income	-	-	-72.1	-61.5	-46.7	-52.0	20.1	-0.1	14.3	7.1	-0.2	-40.2	3.8	68.7	105.8	253.6
Equity Warrant	-	0.0	0.0	-	-	-	-	-	-	0.0	-	0.0	0.0	-	-	-
Non-controlling interests	40.8	50.7	44.3	25.2	21.1	27.2	29.2	21.8	5.2	5.8	14.2	16.6	17.4	25.3	26.5	26.7
Total net assets	2,419.4	2,516.4	1,602.4	812.4	1,137.8	1,577.4	2,102.1	2,218.1	2,348.6	2,657.2	2,903.6	2,916.8	3,142.8	3,207.0	3,121.9	3,538.0
Total	13,559.3	13,203.9	14,790.3	15,536.4	14,989.1	14,801.1	14,212.6	13,659.7	12,277.6	12,591.8	12,757.4	11,957.8	12,093.1	12,838.3	13,563.0	14,595.4

* On April 1, 2019, TEPCO Fuel & Power Inc., succeeded its existing thermal power generation business to JERA Co., Inc. (50% investment by TEPCO Fuel & Power Inc., 50% investment by Chubu Electric Power Co., Inc.)

Statements of Income (Consolidated)

19

(Billion yen)

	2008	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
Revenues	Operating revenues	5,887.5	5,016.2	5,368.5	5,349.4	5,976.2	6,631.4	6,802.4	6,069.9	5,357.7	5,850.9	6,338.4	6,241.4	5,866.8	5,309.9	8,112.2	6,918.3
	Electric power operating revenues	5,553.7	4,732.7	5,064.6	4,995.6	5,660.0	6,315.5	6,497.6	5,791.3	5,095.0	5,454.3	6,032.7	5,878.1	5,514.1	4,841.5	7,445.6	6,329.6
	Other operating revenues	333.8	283.4	303.9	353.8	316.1	315.8	304.8	278.5	262.6	396.6	305.7	363.2	352.6	468.3	666.5	588.7
	Non-operating revenues	63.5	73.1	76.3	52.1	61.5	63.4	48.9	71.1	62.2	48.6	38.1	107.4	108.2	61.7	10.7	231.1
	Equity in earnings	13.8	12.6	16.0	-	12.6	17.3	15.1	22.9	26.1	38.0	25.0	99.7	100.6	36.5	-	202.1
	Other	49.6	60.5	60.2	52.1	48.9	46.1	33.8	48.2	36.1	10.5	13.0	7.6	7.5	25.2	10.7	28.9
Total ordinary revenues	5,951.0	5,089.4	5,444.8	5,401.5	6,037.8	6,694.8	6,851.4	6,141.0	5,420.0	5,899.5	6,376.6	6,348.8	5,975.0	5,371.7	8,123.0	7,149.5	
Expenses	Operating expenses	5,820.6	4,731.8	4,968.9	5,621.9	6,198.2	6,440.0	6,485.9	5,697.6	5,099.0	5,562.4	6,026.2	6,029.5	5,723.3	5,263.6	8,341.1	6,639.5
	Electric power operating expenses	5,513.6	4,472.0	4,695.1	5,309.1	5,914.9	6,154.8	6,224.8	5,463.4	4,862.2	5,188.4	5,735.0	5,695.7	5,409.2	4,836.6	7,717.5	6,092.3
	Other operating expenses	307.0	259.8	273.7	312.7	283.2	285.2	261.1	234.2	236.8	374.0	291.1	333.8	314.0	427.0	623.6	547.1
	(Operating income / loss)	66.9	284.4	399.6	-272.5	-221.9	191.3	316.5	372.2	258.6	288.4	312.2	211.8	143.4	46.2	-228.9	278.8
	Non-operating expenses	165.1	153.2	158.2	180.0	166.5	153.3	157.5	117.4	93.3	82.2	73.8	55.2	61.7	65.7	67.1	84.5
	Equity in loss	-	-	-	6.4	-	-	-	-	-	-	-	-	-	-	1.1	-
	Other	165.1	153.2	158.2	173.5	166.5	153.3	157.5	117.4	93.3	82.2	73.8	55.2	61.7	65.7	66.0	84.5
Total ordinary expenses	5,985.7	4,885.1	5,127.1	5,802.0	6,364.7	6,593.4	6,643.4	5,815.1	5,192.4	5,644.7	6,100.0	6,084.8	5,785.1	5,329.4	8,408.3	6,724.0	
Ordinary income / loss	-34.6	204.3	317.6	-400.4	-326.9	101.4	208.0	325.9	227.6	254.8	276.5	264.0	189.8	42.2	-285.3	425.5	
provision for (Reversal of) reserve for fluctuation in water levels	-3.8	-8.4	3.8	0.9	-9.8	-	-	-	-	0.5	-0.5	-	-	-	-	-	
Provision for (reversal of) depreciation of nuclear power units	-	-	2.2	1.4	1.0	0.3	0.5	0.4	0.5	0.2	0.2	0.3	0.8	1.0	-9.4	-	
Extraordinary income	-	10.7	-	2,516.8	913.9	1,823.7	887.7	773.0	330.6	381.9	159.8	414.9	142.1	116.6	693.5	138.9	
Extraordinary loss	68.8	-	1,077.6	2,867.8	1,248.8	1,462.2	616.2	911.9	411.3	308.1	178.0	609.3	140.7	146.4	529.5	262.0	
Income / loss before income taxes	-99.5	223.4	-766.1	-753.7	-653.0	462.5	479.0	186.6	146.4	327.8	258.6	69.2	190.3	11.3	-111.9	302.3	
Income taxes - current	18.5	20.1	18.4	19.0	26.3	16.6	24.3	46.0	15.3	20.8	25.8	17.6	8.6	8.0	8.7	34.9	
Income taxes - deferred	-37.2	66.5	459.9	3.7	2.3	3.0	-0.2	-1.7	-2.0	-11.3	0.1	-1.2	-0.3	-0.4	2.4	-2.2	
Profit attributable to non-controlling interests	3.5	2.9	2.7	5.0	3.5	4.1	3.3	1.5	0.3	0.1	0.1	0.8	0.8	0.8	0.6	1.7	
Profit (Loss) attributable to owners of parent	-84.5	133.7	-1,247.3	-781.6	-685.2	438.6	451.5	140.7	132.8	318.0	232.4	50.7	180.8	2.9	-123.6	267.8	

* On April 1, 2019, TEPCO Fuel & Power Inc., succeeded its existing thermal power generation business to JERA Co., Inc. (50% investment by TEPCO Fuel & Power Inc., 50% investment by Chubu Electric Power Co., Inc.)

* The amount of impact felt in change in accounting treatment for adjustment power transactions from FY2023 on operating revenue and operating expenses will also be reflected in FY2022 figures.

Statements of Cash Flows (Consolidated) 1/2

20

(Billion yen)

	2010	11	12	13	14	15	16	17	18	19	20	21	22	23
Cash flow from operating activities:	988.7	-2.8	260.8	638.1	872.9	1,077.5	783.0	752.1	503.7	323.4	239.8	406.4	-75.6	673.0
Income / loss before income taxes	-766.1	-753.7	-653.0	462.5	479.0	186.6	146.4	327.8	258.6	69.2	190.3	11.3	-111.9	302.3
Depreciation and amortization	702.1	686.5	621.0	647.3	624.2	621.9	564.2	561.2	541.8	422.4	412.0	419.2	341.1	358.2
Loss related to interim storage project of spent fuel	-	-	-	-	20.3	-	-	-	-	-	-	-	-	-
Loss on modification of nuclear fuel processing contract	-	-	15.5	-	-	-	-	-	-	-	-	-	-	-
Loss on impairment of fixed assets	-	-	12.1	-	-	233.3	-	-	-	10.5	-	-	-	-
Decommissioning costs of nuclear power units	20.8	6.9	7.1	4.8	21.1	22.9	17.8	16.9	43.2	35.5	37.4	39.1	41.3	43.5
Loss on nuclear fuel	39.5	12.3	-	-	-	-	-	-	-	-	-	-	-	-
Loss on disposal of property plant and equipment	29.1	33.7	25.0	27.1	27.7	26.0	22.7	25.4	30.3	24.2	24.3	28.2	24.1	27.3
Extraordinarily loss on disaster	1,020.4	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss of Adjustment based on the accounting standard for asset retirement obligations	57.1	-	-	-	-	-	-	-	-	-	-	-	-	-
Increase/Decrease in provision for accrued employees' retirement benefits	11.8	0.0	-7.2	-	-	-	-	-	-	-	-	-	-	-
Increase/Decrease in provision for reprocessing of irradiated fuel	-17.2	-30.0	-54.1	-54.1	-58.6	-72.0	-38.6	-	-	-	-	-	-	-
Increase/Decrease in reverse for reprocessing of irradiated nuclear fuel	8.6	3.3	2.3	2.4	2.7	2.8	1.4	-	-	-	-	-	-	-
Increase/Decrease in reverse for future removal of specific nuclear facilities core etc.	-	-	-	-	-	-	-	1.9	4.7	166.8	-	-	9.1	11.2
Increase/Decrease in provision for decommissioning costs of nuclear power units	-36.3	285.1	28.5	7.9	8.7	-6.1	19.0	9.5	27.3	210.4	2.5	7.1	12.7	99.7
Increase/Decrease in employees' retirement benefits	-	-	-	28.3	-19.3	-45.2	3.6	0.3	-13.0	-4.9	-10.4	-8.6	-4.6	-9.0
Increase/Decrease in decommissioning reserve fund	-	-	-	-	-	-	-	-	-200.0	-190.1	-94.8	-100.5	-52.2	-35.3
Interest revenue and dividends received	-30.9	-29.2	-24.1	-27.9	-21.2	-24.3	-12.6	-2.2	-1.5	-1.3	-0.8	-1.1	-0.9	-1.5
Interest expense	127.9	129.9	120.0	113.3	99.0	87.0	75.5	63.2	55.5	43.9	42.6	44.6	48.2	57.9
Equity-method investment profit	-16.0	-	-12.6	-17.3	-15.1	-22.9	-26.1	-38.0	-25.0	-99.7	-100.6	-36.5	-	-202.1
Equity-method investment loss	-	6.4	-	-	-	-	-	-	-	-	-	-	1.1	-
Grants-in-aid from Nuclear Damage Compensation and Decommissioning Facilitation Corporation	-	-2,426.2	-696.8	-1,665.7	-868.5	-699.7	-294.2	-381.9	-159.8	-101.6	-142.1	-116.6	-507.4	-138.9
Nuclear damage compensation	-	2,524.9	1,161.9	1,395.6	595.9	678.6	392.0	286.8	151.0	107.9	140.7	117.7	507.3	151.1
Gain on sales of fixed assets	-	-41.6	-115.2	-111.1	-19.2	-	-	-	-	-	-	-	-62.7	-
Loss on sales of fixed assets	-	-	18.9	-	-	-	-	-	-	-	-	-	-	-
Gain on sales of securities	-	-28.8	-3.6	-0.7	-	-	-	-	-	-	-	-	-	-
Loss on sales of securities	-	40.4	-	-	-	-	-	-	-	-	-	-	-	-
Gain on sales of subsidiaries and affiliates stocks	-	-20.1	-24.6	-14.0	-	-	-	-	-	-	-	-	-123.3	-
Loss on sales of subsidiaries and affiliates stocks	-	4.7	-	-	-	-	-	-	-	-	-	-	-	-
Gain or loss on change in equity	-	-	-	-	-	-12.2	-36.4	-	-	-199.7	-	-	-	-
Gain on reversal of provision for loss on disaster	-	-	-	-32.0	-	-	-	-	-	-113.5	-	-	-	-
Loss on decommissioning of Fukushima Daiichi Nuclear Power Station Unit 5 and 6	-	-	-	39.8	-	-	-	-	-	-	-	-	-	-
Increase/Decrease in reverse fund for reprocessing of irradiated nuclear fuel	-158.2	-143.3	55.1	53.9	55.0	67.3	55.6	-	-	-	-	-	-	-
Loss on decommissioning of Fukushima Daini Nuclear Power Station	-	-	-	-	-	-	-	-	-	95.6	-	-	-	-
Loss on return of imbalance income and expenditure	-	-	-	-	-	-	-	-	-	-	-	15.8	-	-
Increase/Decrease in trade receivable	-11.5	-74.5	-46.0	-52.2	-18.4	58.2	-26.1	-76.1	-30.3	57.2	-114.2	-69.0	-119.3	78.8
Increase/Decrease in account payable	-5.8	91.7	33.1	37.9	-32.9	-61.0	-52.7	33.9	60.0	63.5	-5.7	163.0	114.9	-186.9
Increase/Decrease in Accrued expenses	-	-	-	-	-	-	-	-	-	-	-	-	-30.5	260.2
Other	132.9	-140.4	-27.2	106.8	223.4	227.5	102.1	75.2	-137.5	-187.0	-81.1	-43.0	-133.9	-104.9
Subtotal	1,108.3	137.9	436.0	952.9	1,103.8	1,268.7	913.7	904.1	605.3	409.3	300.1	470.9	-46.9	711.5
Receipt of Interest and cash dividends	31.4	20.7	25.9	29.4	31.4	23.8	18.7	6.5	5.5	4.9	16.4	18.9	25.4	5.4
Interest paid	-128.1	-128.6	-122.3	-114.7	-101.9	-90.1	-62.6	-64.8	-62.3	-42.9	-42.1	-43.9	-46.9	-56.3
Payments for extraordinary loss on the Tohoku-Chihou-Taiheiyou-Oki Earthquake	-	-234.5	-162.9	-86.8	-83.1	-56.5	-29.9	-32.9	-19.6	-23.3	-28.4	-16.2	-16.8	-20.4
Receipt of Grants-in-aid from Nuclear Damage Compensation and Decommissioning Facilitation Corporation	-	663.6	1,567.7	1,455.7	1,044.3	1,212.7	1,141.8	893.9	797.0	520.0	521.4	410.1	310.0	556.3
Receipt of compensation based on the Contract for Indemnification of Nuclear Damage Liability Facilitation Fund	-	120.0	-	-	68.9	-	-	-	-	-	-	-	-	-
Payments for nuclear damage compensation	-	-566.2	-1,476.3	-1,571.4	-1,178.5	-1,250.4	-1,161.7	-957.8	-799.1	-521.4	-521.2	-406.5	-305.1	-542.2
Income taxes paid or refund	-23.0	-15.7	-7.1	-27.0	-11.8	-30.7	-36.8	3.1	-23.0	-23.1	-6.3	-26.6	4.8	18.6

Statements of Cash Flows (Consolidated) 2/2

(Billion yen)

	2010	11	12	13	14	15	16	17	18	19	20	21	22	23
Cash flows from investing activities:	-791.9	-335.1	-636.6	-293.2	-523.9	-620.9	-478.4	-520.5	-570.8	-508.2	-577.2	-559.7	-388.8	-698.7
Purchases of property, plant and equipment	-661.8	-730.3	-656.8	-600.1	-567.4	-645.9	-562.2	-562.0	-619.5	-554.8	-599.8	-551.9	-631.1	-704.8
Proceeds from sales of fixed assets	-	54.4	160.8	124.5	22.8	7.2	-	-	-	-	-	1.1	-	-
Receipt of contributions in aid of construction	15.9	11.9	5.8	5.4	14.4	11.4	18.8	22.3	17.6	22.1	19.0	22.7	24.5	19.3
Increase in investments	-358.0	-23.9	-100.2	-95.9	-49.3	-22.7	-23.9	-10.0	-7.7	-5.9	-11.2	-33.8	-17.5	-18.6
Proceeds from investments	217.7	352.5	114.5	96.4	55.6	20.9	4.1	0.1	2.1	2.6	1.0	1.4	195.4	9.0
Payments for purchases of subsidiaries net of cash acquired	-	-	-	-	-	-	-	-	-	-	-	-1.4	-18.5	-
Proceeds from sale of subsidiaries stocks	-	5.2	41.4	13.6	-	-	-	-	-	-	-	-	-	-
Increase in time deposits	-	-58.7	-656.6	-125.5	-331.7	-161.8	-20.3	-	-	-	-	-	-	-
Decrease in time deposits	-	63.6	452.3	283.5	332.3	169.3	77.5	-	-	-	-	-	-	-
Other	-5.7	-9.9	2.0	4.7	-0.6	0.6	27.4	29.0	36.6	27.6	13.8	2.0	58.3	-3.6
Cash flows from financing activities:	1,859.5	-614.7	632.5	-301.7	-626.0	-394.3	-603.9	12.5	-117.6	13.5	-20.3	560.5	319.9	541.4
Proceeds from issuance of bonds	234.2	-	728.3	479.7	99.6	17.7	492.1	523.6	959.1	879.6	957.4	745.0	774.5	662.6
Payment for Redemption of bonds	-430.2	-548.9	-750.2	-635.7	-446.4	-438.1	-766.8	-1,499.8	-1,234.6	-623.5	-468.6	-351.4	-475.8	-513.8
Proceeds from long-term loans	2,076.6	126.0	265.5	344.4	40.8	38.9	34.9	498.2	-	-	-	-	5.1	0.8
Repayment of long-term loans	-357.3	-218.3	-175.8	-485.1	-490.5	-319.7	-727.4	-226.3	-1,049.2	-433.9	-511.6	-46.4	-23.7	-57.1
Proceeds from short-term loans	744.7	989.3	767.7	19.8	282.7	998.0	1,976.5	3,939.0	6,128.8	4,088.1	4,021.2	4,402.8	4,379.1	5,706.1
Repayment of short-term loans	-701.8	-952.6	-1,198.5	-20.8	-103.6	-682.0	-1,609.6	-3,217.9	-4,937.5	-3,892.3	-4,026.0	-4,200.3	-4,366.6	-5,253.1
Proceeds from issuance of commercial paper	40.0	-	-	-	-	-	-	-	-	-	-	-	42.0	90.0
Payment for Redemption of commercial paper	-105.0	-	-	-	-	-	-	-	-	-	-	-	-20.0	-92.0
Proceeds from issuance of common stock	446.8	-	997.4	-	-	-	-	-	-	-	-	-	-	-
Cash dividends paid	-80.8	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-7.7	-10.2	-1.9	-3.9	-8.5	-9.1	-3.7	-4.3	15.7	-4.3	7.3	11.1	5.4	-2.1
Effect of exchange rate changes on cash and cash equivalents	-3.2	0.3	3.9	6.3	5.4	-0.8	-3.6	0.0	-0.1	0.0	-0.1	0.2	0.0	2.0
Net increase (decrease) in cash and cash equivalents	2,053.1	-952.3	260.6	49.4	-271.5	61.4	-303.0	244.1	-185.0	-171.1	-357.8	407.5	-144.4	517.7
Cash and cash equivalents at beginning of the fiscal year	153.1	2,206.2	1,253.8	1,514.5	1,564.0	1,292.4	1,339.9	940.2	1,184.3	999.3	812.1	454.3	861.8	717.3
Decrease in cash and cash equivalents due to change in scope of consolidation	-	-	-	-	-	-14.0	-96.5	-	-	-16.0	-	-	-	-
Cash and cash equivalents at end of the fiscal year	2,206.2	1,253.8	1,514.5	1,564.0	1,292.4	1,339.9	940.2	1,184.3	999.3	812.1	454.3	861.8	717.3	1,235.1