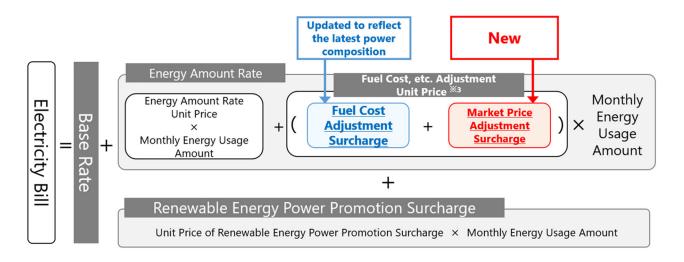
Overview of the Electricity Rate Plan Revision and the Revised Rate Plans

The main pillars of this revision are as follows.

- ① Introduction of a new mechanism to adjust for market price fluctuations to the existing fuel cost adjustment system
 - The power source composition and the fuel price in the fuel price adjustment surcharge^{**1} will be updated to the latest values to reflect the large change in conditions since the last revision of Extra High-voltage and High voltage Plans in 2012 (See the BLUE letters in the diagram)
 - The new market price adjustment surcharge will be introduced to swiftly reflect the fluctuations of spot prices in the JPEX^{**2} onto energy amount rate (See the RED letters in diagram)

[Reflecting the revised fuel cost, etc. adjustment unit price onto the electricity bill]



[Method for calculating the market price adjustment surcharge]

The market price adjustment surcharge will be calculated by multiplying the baseline market unit price with the difference between the monthly average market price and the baseline market price

$$\frac{\text{Market Price Adjustment Surcharge}}{[Fluctuates every month]} = (\underbrace{\text{Average market price}^{\$5} - \text{Baseline market price}^{\$4}}_{[Fluctuates every month]} = \underbrace{\text{W}_{17.44}}_{[Fluctuates every mo$$

- ② Revision of the Standard Rate Plan
 - The revised energy amount rate unit price (before the fuel cost, etc. adjustment unit price is reflected onto it) will be the energy amount rate unit price before revision (before the fuel cost adjustment unit price is reflected onto it) plus the fuel cost

adjustment unit price applicable to September 2022 (Extra High-voltage: ¥6.19 per kWh; High-voltage: ¥6.27 per kWh)

- The fuel cost, etc. adjustment unit price will then be added to calculate the energy amount rate
- The standard rate prices are as shown in the unit price table below. In addition to the electricity rate plan revisions announced here, further review is planned on April 1, 2023, to reflect the change (rate revision^{**8} from October 1, 2021 and scheduled for effective^{**9} in April 2023) of the Wheeling Service Provisions of TEPCO Power Grid, Incorporated (hereinafter TEPCO PG) onto our unit prices

*1 The fuel cost adjustment surcharge will be equivalent to the existing fuel cost adjustment unit price.
*2 The spot price to be used will be the price published by the JPEX for the supply area that the customer is drawing power to. If this price cannot be used for some reason, TEPCO EP will decide on a price based on the baseline market price.

*3 The unit of the fuel cost adjustment unit price will be rounded off to the nearest 0.01 yen. The fuel cost adjustment surcharge and market price adjustment surcharge will not be rounded up or down.

- 84 Baseline market price : Baseline value by which to measure price fluctuations for the market price adjustment surcharge, determined based on the spot price from July 2021 to June 2022
- *5 Average market price : Weighted average of the all-day and mid-day spot price during the period
- %6 Baseline market unit price : Amount of the fluctuation price per kWh generated when the average market price fluctuates by ¥1 per kWh
- %7 Conversion coefficient δ1, δ2 : The power usage ratio for all-day and mid-day respectively in power procured from JPEX and power procured from other market transactions (including purchased FIT electricity)
- 8 Raised by ¥0.03 per kWh used since October 1, 2021
- ※9 Revision to reflect the new wheeling service system, the revenue cap system, to be introduced in FY2023

				Unit	New unit price (yen)	Old unit price (yen)
Commercial	Base rate			1 kW	1,716.00	1,716.0
electricity	Fnorm	Peak times	;	1 kWh	26.79	20.5
(by season,	Energy amount	Midday	Summer	,,,	26.08	19.8
by time of	rate	wiidday	Other	//	24.65	18.3
day)	Tale	Nighttime		11	19.04	12.7
High	Base rate			1 kW	1,292.50	1,292.5
voltage	F	Peak times		1 kWh	27.46	21.1
electricity A (by season,	Energy	N 4° al al a	Summer	11	26.74	20.4
by time of	amount	Midday	Other]]	25.32	19.0
day)	rate	Nighttime]]	19.04	12.7
High	Base rate	•		1 kW	1,815.00	1,815.0
voltage	Energy amount	Peak times		1 kWh	25.47	19.2
electricity (by season,		Midday	Summer]]	24.81	18.5
by time of			Other]]	23.33	17.0
day)	rate	Nighttime]	19.04	12.7
a	Base rate	•		1 kW	1,716.00	1,716.0
Commercial	Energy	Summer		1 kWh	23.81	17.5
electricity	amount rate	Other seas	ons]]	22.65	16.3
High-	Base rate			1 kW	1,292.50	1,292.5
voltage	Energy	Summer		1 kWh	23.64	17.3
electricity	amount rate	Other seas	ons	11	22.51	16.2
High-	Base rate			1 kW	1,815.00	1,815.0
voltage	Energy	Summer		1 kWh	22.43	16.1
electricity	amount rate	Other seas	ons	11	21.42	15.1
	Energy amount	Commercial	Summer	1 kWh	26.31	20.0
Temporary electricity		electricity	Other	,,,	24.94	18.6
		High	Summer	"	26.11	19.8
		voltage A	Other	"	24.76	18.4
	rate	High	Summer	,,,	24.66	18.3
		voltage Other		,,	23.44	

						Unit	New unit price	Old unit price
On-site		Periodic inspection/periodic overhaul Other seasons		Summer	1	25.06	18.79	
power generation	Energy amount rate			5	//	23.80	17.53	
augmentation		Other than the above		Summer	//	28.51	22.24	
electricity A	1000			Other seasons	"	26.93	20.66	
	Energy amount rate	Contract demand less than 500kW	Periodic inspection/periodic		Summer	1	24.87	18.60
			overhaul	Other	,,	23.63	17.36	
On-site			Other than the		Summer	,,	28.28	22.01
power			ab	above Other		"	26.72	20.45
generation augmentation				Periodic inspection/periodic		,,	23.54	17.27
electricity B		Contract demand	OVE	erhaul	Other	,,	22.43	16.16
			Other than the		Summer	"	26.61	20.34
			ab	ove	Other	"	25.22	18.95

[Extra High-voltage customers]

(Tax included)

xtra nigii-v	ontage et	Joiner.	2		T	(lax included)	
	I	,			Unit	New unit price	Old unit price
Extra	Base rate	20 kV supply			1 kW	1,661.00	1,661.00
		60 kV supply			"	1,606.00	1,606.00
			Peak times		1 kWh	23.90	17.71
High- voltage		20kV		Summer	//	23.29	17.10
electricity	Energy	supply	Midday	Other	//	22.14	15.95
(by season, by	amount		Nighttime		//	18.73	12.54
time of	rate		Peak times	;]]	23.68	17.49
day) A		60kV supply		Summer]]	23.08	16.89
			Midday	Other	//	21.93	15.74
			Nighttime		//	18.50	12.31
	Base rate	20 kV supply			1 kW	1,661.00	1,661.00
		60 kV supply]]	1,606.00	1,606.00
		140 kV supply			//	1,551.00	1,551.00
		20 kV supply 60 kV supply	Peak times		1 kWh	23.90	17.71
_			Midday	Summer	"	23.29	17.10
Extra High-				Other	//	22.14	15.95
voltage			Nighttime		//	18.73	12.54
electricity (by			Peak times		"	23.68	17.49
season, by	Energy amount rate			Summer	"	23.08	16.89
time of day) B			Midday	Other	//	21.93	15.74
			Nighttime		//	18.50	12.31
		140 kV supply	Peak times		"	23.46	17.27
			Midday	Summer	"	22.85	16.66
			Midday	Other	"	21.65	15.46
			Nighttime			18.35	12.16

						Unit	New unit price	Old unit price
	Base	20 kV supply				1 kW	1,661.00	1,661.00
Extra High-	rate	60 kV supply]]	1,606.00	1,606.00
	Energy	20 kV Summer				1 kWh	22.10	15.91
voltage electricity	amount	supply	Other seasons			11	21.09	14.90
A	rate	60 kV	Summer		11	21.84	15.65	
		supply	Other s	Other seasons			20.88	14.69
	Dese	20 kV supply				1 kW	1,661.00	1,661.00
	Base rate	60 kV supply			"	1,606.00	1,606.00	
Extra		140 kV supply			"	1,551.00	1,551.00	
High-		20 kV	Summe	er		1 kWh	21.54	15.35
voltage		supply	Other seasons			"	20.59	14.40
electricity	Energy	60 kV	Summer			"	21.29	15.10
В	amount rate	supply	Other seasons			"	20.37	14.18
		140 kV	Summe	er		"	21.05	14.86
		supply	Other s	seaso	ons	11	20.15	13.96
	Energy amount rate	Extra	20kV	Summer	1 kWh	24.30	18.11	
		high- voltage	sup	supply	Other	"	23.10	16.91
		electrici	ty 60k	V	Summer	"	23.99	17.80
Extra		A	sup	ply	Other	"	22.82	16.63
High- voltage			20k	V	Summer	"	23.62	17.43
temporary		Extra	sup	ply	Other	"	22.49	16.30
power		high- voltage	60k	V	Summer	"	23.32	17.13
		electrici	sup ty	ply	Other	"	22.22	16.03
		В	140	kV	Summer	"	23.05	16.86
			sup	ply	Other	11	21.97	15.78
Extra			Periodic inspection/p		Summer	1 kWh	23.20	17.01
High-		20 kV supply	eriodic overhaul		Other	"	22.09	15.90
voltage on-site power generation			Other than		Summer	"	26.22	20.03
	Energy amount		the abov	ve	Other	"	24.84	18.65
	rate		Periodic inspection/p eriodic overhaul Other than		Summer	"	22.91	16.72
augmentat ion		60 kV			Other	"	21.84	15.65
electricity		supply			Summer	"	25.87	19.68
A			the abov	the above Other		11	24.53	18.34

< Attachment 2>

					Unit	New unit	Old unit
	n- Energy amount rate	20 kV supply	Periodic inspection/periodic	Summer	1	22.57	16.38
			overhaul	Other]]	21.54	15.35
			Other than the	Summer	,,	25.44	19.25
Extra High-			above	Other	"	24.15	17.96
voltage on-		60 kV supply	Periodic inspection/periodic overhaul	Summer	"	22.31	16.12
site power				Other	"	21.29	15.10
generation			Other than the	Summer	,,	25.10	18.91
augmentation			above	Other	,,	23.84	17.65
electricity B		140 kV supply	Periodic inspection/periodic	Summer	"	22.05	15.86
			overhaul	Other	"	21.05	14.86
			Other than the	Summer	"	24.78	18.59
			above	Other	11	23.54	17.35

[The fuel cost, etc. adjustment surcharge]

		Unit	New	Old
Baseline Fuel Price		1kl	64,900	44,200
	A (crude oil)	-	0.0033	0.1970
Conversion Coefficient	B (LNG)	-	0.4001	0.4435
	γ (coal)	-	0.6241	0.2512
Baseline Fuel Unit Price	High-voltage	1kWh	0.15	0.224
(Tax included)	Extra High-voltage	"	0.145	0.221
Baseline Market Price		1kWh	17.44	-
Commence Coofficient	δ1	-	0.6566	-
Conversion Coefficient	δ2	-	0.3434	-
Baseline Market Unit Price	High-voltage	1kWh	0.337	-
(Tax included)	Extra High-voltage	"	0.328	-

END