



TOKYO ELECTRIC POWER COMPANY

# FY2009 Year-end Earnings Results

(April 1, 2009 – March 31, 2010)

## Presentation Material

Masaru Takei  
Managing Director

April 30, 2010

### ***Regarding Forward-Looking Statements (Performance Projections)***

*Certain statements in the following presentation regarding The Tokyo Electric Power Company's business operations may constitute "forward-looking statements." As such, these statements are not historical facts but rather predictions about the future, which inherently involve risks and uncertainties, and these risks and uncertainties could cause the Company's actual results to differ materially from the forward-looking statements (performance projections) herein.*

*(Note)*

*Please note that the following to be an accurate and complete translation of the original Japanese version prepared for the convenience of our English-speaking investors. In case of any discrepancy between the translation and the Japanese original, the latter shall prevail.*



# I . Overview of FY2009 Earnings Results

## Overview

- ✓ Both consolidated and non-consolidated operating revenues decreased because of a significant decrease in electricity sales volume due to the economic downturn and a drop in unit sales prices due to a negative impact of fuel cost adjustment system.
- ✓ Ordinary profits grew both in consolidated and non-consolidated basis. In addition to the decrease in crude oil prices and yen appreciation, increase in electricity generated by nuclear power mainly due to restart of Unit 6 and 7 at Kashiwazaki-Kariwa Nuclear Power Station resulted in a substantial drop in fuel and power purchasing expenses.
- ✓ TEPCO posted a gain both consolidated and non-consolidated bases for the first time in 3 fiscal years.

- Operating revenues:
 

|                    |                  |                                |
|--------------------|------------------|--------------------------------|
| 【Consolidated】     | ¥5,016.2 billion | (14.8% decrease, year-on-year) |
| 【Non-consolidated】 | ¥4,804.4 billion | (14.9% decrease, year-on-year) |
- Ordinary income:
 

|                    |                |   |
|--------------------|----------------|---|
| 【Consolidated】     | ¥204.3 billion | (¥238.9 billion increase, year-on-year) |
| 【Non-consolidated】 | ¥158.6 billion | (¥248.7 billion increase, year-on-year) |
- Net income:
 

|                    |                |   |
|--------------------|----------------|---|
| 【Consolidated】     | ¥133.7 billion | (¥218.2 billion increase, year-on-year) |
| 【Non-consolidated】 | ¥102.3 billion | (¥215.4 billion increase, year-on-year) |
- Free Cash Flow:
 

|                    |                |   |
|--------------------|----------------|---|
| 【Consolidated】     | ¥392.4 billion | (¥377.1 billion increase, year-on-year) |
| 【Non-consolidated】 | ¥355.3 billion | (¥397.1 billion increase, year-on-year) |
- Equity Ratio:
 

|                    |       |   |
|--------------------|-------|---|
| 【Consolidated】     | 18.7% | (up 1.2 percentage points year-on-year) |
| 【Non-consolidated】 | 17.1% | (up 0.7 percentage points year-on-year) |
- Impact of the Shutdown of Kashiwazaki-Kariwa Nuclear Power Station : **Approx. ¥250.0 billion**

## Performance Outlook

- ✓ For fiscal 2010, TEPCO expects to post lower earnings on higher revenues on both consolidated and non-consolidated basis. Costs and expenses are expected to increase reflecting a fuel expenses increase mainly caused by upward fuel prices, which will more than offset an increase in operating revenues because of power demand recovery and positive impact of fuel cost adjustment system.

- Operating revenues:
 

|                    |                  |                                |
|--------------------|------------------|--------------------------------|
| 【Consolidated】     | ¥5,330.0 billion | ( 6.3% increase, year-on-year) |
| 【Non-consolidated】 | ¥5,110.0 billion | ( 6.4% increase, year-on-year) |
- Ordinary income:
 

|                    |               |                                |
|--------------------|---------------|--------------------------------|
| 【Consolidated】     | ¥80.0 billion | (60.8% decrease, year-on-year) |
| 【Non-consolidated】 | ¥60.0 billion | (62.2% decrease, year-on-year) |
- Net income:
 

|                    |               |                                |
|--------------------|---------------|--------------------------------|
| 【Consolidated】     | ¥10.0 billion | (92.5% decrease, year-on-year) |
| 【Non-consolidated】 | ¥ 0.0 billion | (100% decrease, year-on-year)  |



# FY2009 Earnings Results Summary (Consolidated and Non-consolidated)

(Upper and lower rows show consolidated and non-consolidated figures, respectively)

(Unit: Billion Yen)

|                          |                  | FY2009  | FY2008  | Comparison |           |
|--------------------------|------------------|---------|---------|------------|-----------|
|                          |                  | (A)     | (B)     | (A) - (B)  | (A)/(B) % |
| Electricity Sales Volume | (billion kWh)    | 280.2   | 289.0   | -8.8       | 97.0      |
| Operating Revenues       | consolidated     | 5,016.2 | 5,887.5 | -871.3     | 85.2      |
|                          | non-consolidated | 4,804.4 | 5,643.3 | -838.9     | 85.1      |
| Operating Expenses       |                  | 4,731.8 | 5,820.6 | -1,088.8   | 81.3      |
|                          |                  | 4,554.5 | 5,620.6 | -1,066.1   | 81.0      |
| Operating income / loss  |                  | 284.4   | 66.9    | 217.5      | 424.9     |
|                          |                  | 249.9   | 22.7    | 227.1      | 1,097.4   |
| Ordinary Revenues        |                  | 5,089.4 | 5,951.0 | -861.6     | 85.5      |
|                          |                  | 4,852.7 | 5,683.3 | -830.6     | 85.4      |
| Ordinary Expenses        |                  | 4,885.1 | 5,985.7 | -1,100.6   | 81.6      |
|                          |                  | 4,694.0 | 5,773.5 | -1,079.4   | 81.3      |
| Ordinary income / loss   |                  | 204.3   | -34.6   | 238.9      | -         |
|                          |                  | 158.6   | -90.1   | 248.7      | -         |
| Net Income               |                  | 133.7   | -84.5   | 218.2      | -         |
|                          |                  | 102.3   | -113.1  | 215.4      | -         |
| Free Cash Flow           |                  | 392.4   | 15.3    | 377.1      | -         |
|                          |                  | 355.3   | -41.7   | 397.1      | -         |
| Equity Ratio             | (%)              | 18.7    | 17.5    | 1.2        | -         |
|                          |                  | 17.1    | 16.4    | 0.7        | -         |
| Return on Asset          | (%)              | 2.1     | 0.5     | 1.6        | -         |
|                          |                  | 2.0     | 0.2     | 1.8        | -         |
| Return on Equity         | (%)              | 5.5     | -3.4    | 8.9        | -         |
|                          |                  | 4.8     | -5.0    | 9.8        | -         |
| Earnings per Share       | (Yen)            | 99.18   | -62.65  | -          | -         |
|                          |                  | 75.78   | -83.79  | -          | -         |



# FY2009 Business Performance - 1

## - Electricity Sales Volume, Total Power Generated and Purchased

### Electricity Sales Volume

|                                       | FY2009                   |                         |                        |                         |                          | FY2010                  |
|---------------------------------------|--------------------------|-------------------------|------------------------|-------------------------|--------------------------|-------------------------|
|                                       | 1st Half                 | 3rd Quarter             | 4th Quarter            | 2nd Half                | Full Year                | Projection              |
| Regulated segment                     | 50.63<br>(-2.4)          | 24.48<br>(-1.7)         | 32.37<br>(3.7)         | 56.86<br>(1.3)          | 107.48<br>(-0.4)         | 109.57<br>(1.9)         |
| Lighting                              | 44.73<br>(-1.8)          | 22.08<br>(-1.2)         | 29.28<br>(4.0)         | 51.36<br>(1.7)          | 96.09<br>(0.0)           | —                       |
| Low voltage                           | 4.88<br>(-7.0)           | 2.01<br>(-6.0)          | 2.57<br>(1.9)          | 4.58<br>(-1.7)          | 9.47<br>(-4.5)           | —                       |
| Others                                | 1.01<br>(-3.0)           | 0.39<br>(-4.9)          | 0.52<br>(-2.2)         | 0.91<br>(-3.4)          | 1.93<br>(-3.2)           | —                       |
| Liberalized segment                   | 87.67<br>(-8.7)          | 42.46<br>(-4.3)         | 42.56<br>(4.9)         | 85.02<br>(0.1)          | 172.69<br>(-4.6)         | 176.15<br>(2.0)         |
| Commercial use                        | 39.63<br>(-1.3)          | 18.09<br>(-1.9)         | 18.82<br>(-0.2)        | 36.92<br>(-1.0)         | 76.54<br>(-1.2)          | —                       |
| Industrial use and others             | 48.04<br>(-14.1)         | 24.37<br>(-6.0)         | 23.73<br>(9.4)         | 48.10<br>(1.0)          | 96.14<br>(-7.1)          | —                       |
| <b>Total electricity sales volume</b> | <b>138.29<br/>(-6.5)</b> | <b>66.94<br/>(-3.4)</b> | <b>74.93<br/>(4.4)</b> | <b>141.87<br/>(0.6)</b> | <b>280.17<br/>(-3.0)</b> | <b>285.72<br/>(2.0)</b> |

[FY 2010 Results]  
 ○ Total electricity sales volume in FY2009 decreased 3.0 percent year-on-year. Due to the significant decline in production levels, industrial demand dropped sharply. In addition, lighting, low voltage power and commercial demand recorded seasonal falls in last summer mainly because of the decrease in air-conditioning demand affected by lower air temperature during the period.

[FY 2010 Projection]  
 ○ We project that factors such as rise in production level thanks to economic recovery and steady demand growth in Time-Of-Use contracts will help electricity sales volume in FY2010 increase for the first time in 3 years by 2.0 percent year-on-year.

Note: Figures in parentheses denote percentage change from the previous year. Rounded to the nearest decimal point.

### Total Power Generated and Purchased

|  | FY2009                   |                         |                        |                         |                          |
|--|--------------------------|-------------------------|------------------------|-------------------------|--------------------------|
|  | 1st Half                 | 3rd Quarter             | 4th Quarter            | 2nd Half                | Full Year                |
| <b>Total power generated and purchased</b> | <b>148.36<br/>(-7.3)</b> | <b>75.18<br/>(-1.6)</b> | <b>80.92<br/>(4.1)</b> | <b>156.10<br/>(1.3)</b> | <b>304.46<br/>(-3.1)</b> |
| Power generated by TEPCO                   | 122.29                   | 63.11                   | 66.79                  | 129.90                  | 252.19                   |
| Hydroelectric power generation             | 5.93                     | 1.90                    | 2.31                   | 4.21                    | 10.14                    |
| Thermal power generation                   | 81.10                    | 38.31                   | 41.75                  | 80.06                   | 161.16                   |
| Nuclear power generation                   | 35.26                    | 22.90                   | 22.73                  | 45.63                   | 80.89                    |
| Power purchased from other companies       | 26.77                    | 12.48                   | 14.76                  | 27.24                   | 54.01                    |
| Used at pumped storage                     | -0.70                    | -0.41                   | -0.63                  | -1.04                   | -1.74                    |

Note: Figures in parentheses denote percentage change from the previous year.

### Average Monthly Temperature

|                            | (Unit: °C) |          |       |
|----------------------------|------------|----------|-------|
|                            | January    | February | March |
| FY2009                     | 5.9        | 5.8      | 8.5   |
| Compared with last year    | 0.1        | -1.2     | -0.7  |
| Compared with average year | 1.2        | 0.7      | 0.4   |

Note: Average temperature uses temperatures observed at nine weather stations in TEPCO's operating area, weighted to reflect electric power volume of respective branch offices.



# FY2009 Business Performance – 2

## - Comparison with previous fiscal year results

(Unit: Billion Yen)

|                    | FY2009 Actual (A) |                  | FY2008 Actual (B) |                  | Comparison (A)-(B) |                  |
|--------------------|-------------------|------------------|-------------------|------------------|--------------------|------------------|
|                    | Consolidated      | Non-consolidated | Consolidated      | Non-consolidated | Consolidated       | Non-consolidated |
| Operating Revenues | 5,016.2           | 4,804.4          | 5,887.5           | 5,643.3          | -871.3             | -838.9           |
| Operating Income   | 284.4             | 249.9            | 66.9              | 22.7             | 217.5              | 227.1            |
| Ordinary Income    | 204.3             | 158.6            | -34.6             | -90.1            | 238.9              | 248.7            |
| Net Income         | 133.7             | 102.3            | -84.5             | -113.1           | 218.2              | 215.4            |

### <Factors behind variance between FY2009 and FY2008 results (Non-consolidated)>

| Positive Factors for Performance    |  | Negative Factors for Performance  | Impact (Billion Yen) |
|-------------------------------------|--|---|----------------------|
|                                     |  | <ul style="list-style-type: none"> <li>Decrease in operating revenues                             <ul style="list-style-type: none"> <li>Drop in unit sales prices (FY08: ¥18.33/kWh→FY09: ¥16.08/kWh)</li> <li>Decrease in electricity sales volume (FY08:289.0 billion kWh→FY09:280.2 billion kWh)</li> </ul> </li> </ul> | -791.4               |
|                                     |  | <ul style="list-style-type: none"> <li>Decrease in electricity sales volume to other utilities</li> </ul>   | -33.4                |
|                                     |  | <ul style="list-style-type: none"> <li>Revenues from others</li> </ul>  | -5.7                 |
| <b>Changes in ordinary revenues</b> |  |   | <b>-830.6</b>        |
|                                     | <ul style="list-style-type: none"> <li>Decrease in personnel expenses</li> </ul>                     |   | 2.1                  |
|                                     | <ul style="list-style-type: none"> <li>Decrease in fuel expenses</li> </ul>                          |   | 886.1                |
|                                     | <ul style="list-style-type: none"> <li>Decrease in maintenance expenses</li> </ul>                   |   | 7.3                  |
|                                     |  | <ul style="list-style-type: none"> <li>Increase in depreciation expenses</li> </ul>   | -1.2                 |
|                                     | <ul style="list-style-type: none"> <li>Decrease in purchased power from other utilities</li> </ul>   |   | 120.0                |
|                                     | <ul style="list-style-type: none"> <li>Decrease in interest paid</li> </ul>                          |   | 5.0                  |
|                                     | <ul style="list-style-type: none"> <li>Decrease in taxes and other public charges</li> </ul>         |   | 14.4                 |
|                                     |  | <ul style="list-style-type: none"> <li>Increase in nuclear power back-end costs</li> </ul>  | -5.5                 |
|                                     | <ul style="list-style-type: none"> <li>Decrease in other expenses</li> </ul>                         |   | 50.9                 |
| <b>Changes in ordinary expenses</b> |  |   | <b>-1,079.4</b>      |
| <b>Changes in Ordinary Income</b>   |  |   | <b>248.7</b>         |
|                                     | <ul style="list-style-type: none"> <li>Reversal of reserve for fluctuation in water level</li> </ul> |   | 4.5                  |
|                                     | <ul style="list-style-type: none"> <li>Decrease in extraordinary loss</li> </ul>                     |   | 70.3                 |
|                                     |  | <ul style="list-style-type: none"> <li>Increase in corporate tax</li> </ul>   | -108.2               |
| <b>Changes in Net Income</b>        |  |   | <b>215.4</b>         |

Note: Please see Page 15-18 for details of ordinary expenses.

(Unit: Billion Yen)

|                    | FY2009 Actual (A) |                  | FY2009 Projection (B)<br>(As of January 29, 2010) |                  | Comparison (A)-(B) |                  |
|--------------------|-------------------|------------------|---|------------------|--------------------|------------------|
|                    | Consolidated      | Non-consolidated | Consolidated                                      | Non-consolidated | Consolidated       | Non-consolidated |
| Operating Revenues | 5,016.2           | 4,804.4          | 5,040.0   | 4,820.0          | -23.8              | -15.6            |
| Operating Income   | 284.4             | 249.9            | 280.0   | 245.0            | 4.4                | 4.9              |
| Ordinary Income    | 204.3             | 158.6            | 190.0   | 150.0            | 14.3               | 8.6              |
| Net Income         | 133.7             | 102.3            | 125.0   | 100.0            | 8.7                | 2.3              |

### <Factors behind variance between FY2009 actual results and projection (Non-consolidated)>

|   |                       |   |
|---|-----------------------|---|
| <b>Ordinary Income 【FY2009 Projection as of Jan. 29, 2010】</b>        |                       | <b>+¥150.0 billion</b>  |
| <b>Positive Factors for Performance</b>                               | <b>+¥24.0 billion</b> | <b>Negative Factors for Performance</b>   |
| ○ Decrease in Fuel Expenses<br>• Decrease in electricity sales volume | +¥17.0 billion        | ○ Decrease in operating revenues<br>• Decrease in electricity sales volume<br>(Projection: 280.6 billion kWh → Actual: 280.2 billion kWh) |
| ○ Cost Reduction and etc.   | +¥7.0 billion         |   |
| <b>Ordinary Income 【FY2009 Actual Performance】</b>                    |                       | <b>+¥158.6 billion</b>  |

\* Symbol "+" and "-" represent positive and negative contribution to ordinary income, respectively.





(Unit: Billion yen)

|  | FY2009 Actual | 【Ref.】 FY2007 Actual | 【Ref.】 FY2008 Actual |
|--|---------------|----------------------|----------------------|
| <b>Total</b>   | <b>250.0</b>  | <b>615.0</b>         | <b>649.0</b>         |
| <b>Fuel expenses, etc.</b>   | <b>250.0</b>  | <b>420.0</b>         | <b>585.0</b>         |
| Increase in fuel and power purchasing expenses <sup>1</sup>          | 285.0         | 460.0                | 635.0                |
| Decrease in nuclear fuel expenses and nuclear power back-end costs   | -35.0         | -40.0                | -50.0                |
| <b>Restoration expenses and others</b>                               | <b>—</b>      | <b>195.0</b>         | <b>64.0</b>          |
| Extraordinary loss (Casualty loss from natural disaster and others)  | —             | 192.5                | 56.5                 |
| Others (Expenses for restarting inactive thermal power plants, etc.) | —             | 2.5                  | 7.5                  |
| <b>Decrease in nuclear power generated (Billion kWh)</b>             | <b>35.0</b>   | <b>40.0</b>          | <b>50.0</b>          |
| <b>Nuclear power plant capacity utilization ratio(%)</b>             | <b>53.3</b>   | <b>44.9</b>          | <b>43.8</b>          |

Note 1. "Increase in fuel and purchased power expenses" includes increase in nuclear fuel expenses, etc. due to backup operation of Fukushima Daiichi and Fukushima Daini NPSs.

2. We cannot indicate financial impact of the shutdown on FY2010 performance at this time because schedules of Unit 1-5 restarts are still unforeseen. FYI, normal operation of a unit with 1.1 million kW capacity could help decrease expenses by approximately **10 billion yen a month**.

<Calculation> 1.1million kW \* 24H \* 30 days \* ¥12/kWh ÷ ¥10 billion

Please note restart of Kashiwazaki-Kariwa Unit 1 will contribute to TEPCO's cost reduction a half because 50% of the power generated by the unit is to be sold to Tohoku Electric Power Co.

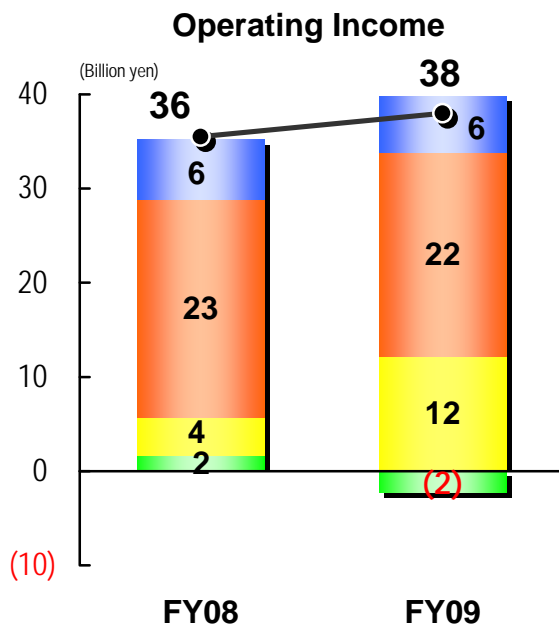
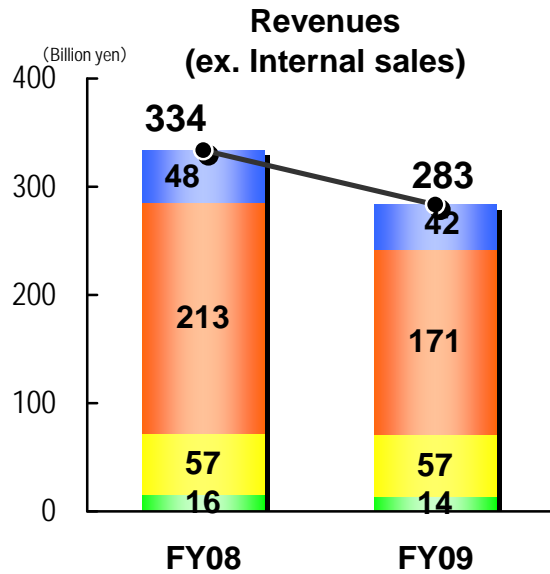
**Approx. 50 Billion kWh\*** — **Approx. 15 Billion kWh**

Power generated by Unit 6 and 7

\*Assumption: Kashiwazaki-Kariwa Nuclear Power Station all together could generate 50 billion kWh annually in normal condition.

**Capital Expenditure for reinforcement of earthquake-resistant and anti-disaster features at Kashiwazaki-Kariwa NPS**

- ✓ TEPCO estimates ¥100 billion for the CAPEX totally. Approximately ¥15 billion would be needed for each of the units.
- ✓ Approximately ¥60 billion has been recorded as CAPEX in FY 2009 (totally ¥85 billion until now).



### <Business Performance Summary>

#### Information and Telecoms

- ✓ Revenues: ¥41.6 billion (¥6.4 billion decrease, year-on-year)
  - + 【AT TOKYO Corporation】 Increase in the number of customers
  - + 【TEPCO OPTICAL NETWORK ENGINEERING INC.】 Increase in cable maintenance work contracts
  - 【TEPCO CABLE TELEVISION Inc.】 Sale of its main businesses such as CATV broadcasting
- ✓ Operating Income: ¥6.4 billion (same level as the previous fiscal year)

#### Energy and Environment

- ✓ Revenues: ¥170.6 billion (¥42.5 billion decrease, year-on-year)
  - 【TEPCO GAS COMPANY】 Drop in LNG retail prices (while sales volume was almost unchanged)
  - 【Tokyo Timor Sea Resources (US)】 Drop in retail gas prices due to low crude oil prices
- ✓ Operating Income: ¥21.6 billion (¥1.6 billion decrease, year-on-year)

#### Living and Lifestyle-related

- ✓ Revenues: ¥57.3 billion (¥0.7 billion increase, year-on-year)
  - + 【TODEN REAL ESTATE Co., Inc.】 Increase in real estate sales
  - 【ReBITA Inc.】 Decrease in housing renovation sales
- ✓ Operating Income: ¥12.2 billion (¥8.1 billion increase, year-on-year)

\* TODEN REAL ESTATE Co., Inc. and TOSHIN BUILDING Co., Ltd merged on April 1, 2009 for business scale expansion and more efficient real estate business operations in TEPCO Group.

#### Overseas

- ✓ Revenues: ¥13.8 billion (¥2.0 billion decrease, year-on-year)
  - + 【Eurus Energy Holdings】 Business expansion in North America and Japan
  - 【Eurus Energy Holdings】 Poor wind condition and wholesale power prices drop in Europe
  - 【IPP businesses in Australia】 Drop in wholesale power prices
- ✓ Operating Income: -¥2.3 billion (¥4.0 billion decrease, year-on-year)



| Key Factors Affecting Performance                    | FY2010                 |                         | FY 2009            |                     |                               |
|--|------------------------|-------------------------|--------------------|---------------------|-------------------------------|
|  | 1st Half<br>Projection | Full Year<br>Projection | 1st Half<br>Actual | Full Year<br>Actual | Projection<br>(as of Jan. 31) |
| Electricity sales volume (billion kWh)               | 141.2                  | 285.7                   | 138.3              | 280.2               | 280.6                         |
| Crude oil prices (All Japan CIF; dollars per barrel) | Approx. 85             | Approx. 85              | 61.82              | 69.39               | Approx. 70                    |
| Foreign exchange rate (Interbank; yen per dollar)    | Approx. 90             | Approx. 90              | 95.54              | 92.90               | Approx. 93                    |
| Flow rate (%)  | Approx. 100            | Approx. 100             | 91.0               | 94.8                | Approx. 93                    |
| Nuclear power plant capacity utilization ratio (%)   | Approx. 53             | Approx. 53              | 46.4               | 53.3                | Approx. 53                    |

Note: For FY2010 projection, we incorporate operation plans of Unit 6 and 7 out of 7 units at Kashiwazaki-Kariwa Nuclear Power Station.

(Unit : Billion yen)

| Financial Impact (sensitivity)                        | FY 2010                 | FY 2009             |                               |
|---|-------------------------|---------------------|-------------------------------|
|   | Full Year<br>Projection | Full Year<br>Actual | Projection<br>(as of Jan. 31) |
| Crude oil prices (All Japan CIF; 1 dollar per barrel) | Approx. 16              | 15.0                | Approx. 15                    |
| Foreign exchange rate (Interbank; 1 yen per dollar)   | Approx. 17              | 12.0                | Approx. 12                    |
| Flow rate (1%)  | Approx. 1.5             | 1.0                 | Approx. 1.0                   |
| Nuclear power plant capacity utilization ratio (1%)   | Approx. 13              | 10.0                | Approx. 10                    |
| Interest rate (1%)                                    | Approx. 14              | 11.0                | Approx. 12                    |

Notes : 1. The "Crude oil prices", "Foreign exchange rate", "Flow rate" and "Nuclear power plant capacity utilization ratio" reflect the impact on annual Fuel expenses.

The "Interest rate" reflects the incremental amount of interest.

2. For FY2010 projection, we incorporate operation plans of Unit 6 and 7 out of 7 units at Kashiwazaki-Kariwa Nuclear Power Station.

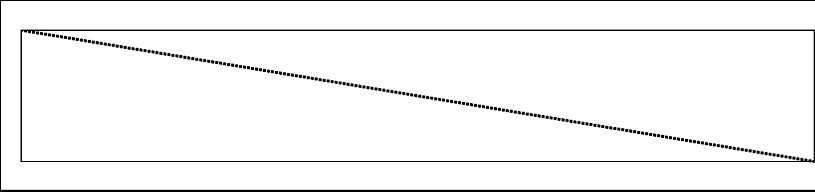
(Unit: Billion Yen)

|                    | FY2010 Projection<br>(As of April 30, 2010) (A) |                  | FY2009 Actual (B) |                  | Comparison (A)-(B) |                  |
|--------------------|---|------------------|-------------------|------------------|--------------------|------------------|
|                    | Consolidated                                    | Non-consolidated | Consolidated      | Non-consolidated | Consolidated       | Non-consolidated |
| Operating Revenues | 5,330.0   | 5,110.0          | 5,016.2           | 4,804.4          | Approx. 315        | Approx. 305      |
| Operating Income   | 160.0   | 130.0            | 284.4             | 249.9            | Approx. -125       | Approx. -120     |
| Ordinary Income    | 80.0  | 60.0             | 204.3             | 158.6            | Approx. -125       | Approx. -100     |
| Net Income         | 10.0  | 0.0              | 133.7             | 102.3            | Approx. -125       | Approx. -100     |

<Factors behind variance between FY2010 projection and FY2009 actual results (Non-consolidated)>

| Ordinary Income [FY2009 Actual Performance]  |  | +¥174.0 billion  |  |
|--|--|--|--|
| <b>Positive Factors for Performance</b><br>○ Increase in operating revenues +¥310.0 billion<br>○ Others +¥5.0 billion  |  | <b>Negative Factors for Performance</b><br>○ Increase in fuel expenses -¥410.0 billion<br>○ Increase in operating expenses for incidental businesses -¥20.0 billion  |  |
| <ul style="list-style-type: none"> <li>Increase in electricity sales revenues +¥255.0 billion</li> <li>Increase in sales volume +¥90.0 billion</li> <li>Increase in unit sales prices +¥165.0 billion</li> <li>Increase in electricity sales volume to other utilities/suppliers +¥30.0 billion</li> <li>Increase in operating revenues from incidental businesses +¥20.0 billion</li> </ul> (Including growing revenues of 14.0 billion yen from gas supply business) |  | <ul style="list-style-type: none"> <li>Increase in power demand -¥50.0 billion</li> <li>Decrease in nuclear power generated -¥10.0 billion</li> <li>Increase in purchased power from other suppliers +¥30.0 billion</li> <li>Appreciation of the Japanese yen +¥40.0 billion</li> <li>Rise in CIF crude oil prices, etc. -¥400.0 billion</li> </ul> (Including rising expenses of 20.0 billion yen in gas supply business) |  |
| <b>Ordinary Income [FY2010 Projection]</b>   |  | <b>+¥60.0 billion</b>  |  |

\* Symbol "+" and "-" represent positive and negative contribution to ordinary income, respectively.

| 【Reference】 Extraordinary factors affecting FY2010 Net Income                        |   |
|--|---|
|  | ○ Expected extraordinary loss in FY2010 -¥60.0 billion<br><ul style="list-style-type: none"> <li>Extraordinary loss along with application of Accounting Standards for Asset Retirement Obligations (Future decommissioning expenses of nuclear power plants shorting) -¥50.0 billion</li> <li>Provision or reversal of reserve for depreciation expenses on nuclear power plant construction -¥10.0 billion</li> </ul> |
| <b>Net income [FY2010 Projection]</b>  |   |
| <b>+¥0.0 billion</b>   |   |

Note: Effective corporate tax rate = 36.2%



# FY2010 Business Performance Outlook - 3

## - 1st Half projection

(Unit: Billion Yen)

|                    | FY2010 1st Half Projection (A)<br>(As of April 30, 2010) |                  | FY2009 1st Half Actual (B) |                  | Comparison (A)-(B) |                  |
|--------------------|--|------------------|----------------------------|------------------|--------------------|------------------|
|                    | Consolidated   | Non-consolidated | Consolidated               | Non-consolidated | Consolidated       | Non-consolidated |
| Operating Revenues | 2,550.0  | 2,450.0          | 2,497.8                    | 2,397.8          | Approx. 55         | Approx. 55       |
| Operating Income   | 100.0  | 85.0             | 240.6                      | 224.6            | Approx. -140       | Approx. -140     |
| Ordinary Income    | 70.0   | 50.0             | 203.9                      | 174.0            | Approx. -135       | Approx. -125     |
| Net Income         | 10.0   | 0.0              | 138.1                      | 113.4            | Approx. -130       | Approx. -115     |

### <Factors behind variance between FY2010 1st Half projection and FY2009 1st Half actual results (Non-consolidated)>

| Ordinary Income 【FY2009 1st Half Actual Performance】   |   | +¥174.0 billion       |  |
|--|---|-----------------------|--|
| <b>Positive Factors for Performance</b><br>○ Increase in operating revenues +¥55.0 billion <ul style="list-style-type: none"> <li>• Increase in electricity sales revenues +¥40.0 billion               <ul style="list-style-type: none"> <li>· Increase in sales volume +¥50.0 billion</li> <li>· Drop in unit sales prices -¥10.0 billion</li> </ul> </li> <li>• Increase in electricity sales volume to other utilities/suppliers +¥5.0 billion</li> <li>• Increase in operating revenues from incidental businesses +¥10.0 billion</li> </ul> | <b>Negative Factors for Performance</b><br>○ Increase in fuel expenses -¥170.0 billion <ul style="list-style-type: none"> <li><b>【Factors on consumption volume side】</b> <ul style="list-style-type: none"> <li>• Increase in power demand -¥15.0 billion</li> <li>• Increase in nuclear power generated +¥25.0 billion</li> <li>• Increase in purchased power from other suppliers +¥10.0 billion</li> </ul> </li> <li><b>【Factors on price side】</b> <ul style="list-style-type: none"> <li>• Appreciation of the Japanese yen +¥40.0 billion</li> <li>• Rise in CIF crude oil prices, etc. -¥230.0 billion</li> </ul> </li> </ul> |                       |  |
| <b>Ordinary Income 【FY2010 1st Half Projection】</b>  |   | <b>+¥50.0 billion</b> |  |

\* Symbol "+" and "-" represent positive and negative contribution to ordinary income, respectively.

| 【Reference】 Extraordinary factors affecting FY2010 Net Income |   |
|---|---|
|   | ○ Expected extraordinary loss in FY2010 -¥50.0 billion <ul style="list-style-type: none"> <li>• Extraordinary loss along with application of Accounting Standards for Asset Retirement Obligations (Future decommissioning expenses of nuclear power plants shorting) -¥50.0 billion</li> </ul> |
| <b>Net income 【FY2010 1st Half Projection】</b>                |   |
| <b>+¥0.0 billion</b>  |   |

Note: Effective corporate tax rate = 36.2%

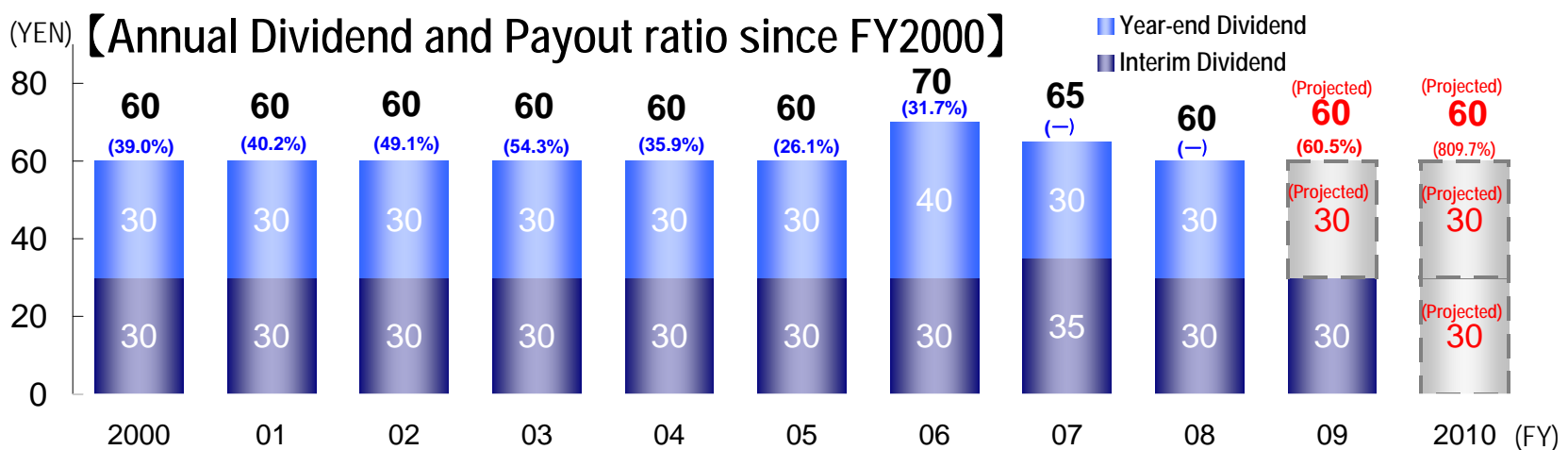


## TEPCO's dividend policy

- Based on its constant nominal payment policy, TEPCO aims to achieve consolidated dividend payout ratio of 30%.
- We are committed to sharing earnings with careful consideration of the company's performance, business environment and financial structure in stages.

## Dividend planned for FY2009 and FY2010

- For FY2009, TEPCO posted a gain for the first time in three fiscal years. Restarts of Unit 6 and 7 at Kashiwazaki-Kariwa Nuclear Power Station resulted in a substantial drop in fuel expenses.
- Based on our dividend policy above, TEPCO has paid out ¥30 per share as its interim dividend to our shareholders and is planning to pay out ¥30 as the year-end dividend of FY2009 (annual dividend of ¥60 per share in FY2009).
- TEPCO is going to pay out ¥60 per share (¥30 per share each) for FY2010 annual dividend.



Dividend Payout Ratio is shown in parentheses.



## Ⅱ . FY2009 Earnings Results (Detailed Information)

(Unit: Billion yen)

|   | FY2009<br>(A) | FY2008<br>(B) | Comparison   |              |
|---|---------------|---------------|--------------|--------------|
|   |               |               | (A)-(B)      | (A)/(B) (%)  |
| Operating Revenues  | 5,016.2       | 5,887.5       | -871.3       | 85.2         |
| Operating Expenses  | 4,731.8       | 5,820.6       | -1,088.8     | 81.3         |
| <b>Operating Income</b>   | <b>284.4</b>  | <b>66.9</b>   | <b>217.5</b> | <b>424.9</b> |
| Non-operating Revenues  | 73.1          | 63.5          | 9.6          | 115.2        |
| Investment gain under the equity method                             | 12.6          | 13.8          | -1.1         | 91.4         |
| Non-operating Expenses  | 153.2         | 165.1         | -11.8        | 92.8         |
| <b>Ordinary Income or Loss</b>                                      | <b>204.3</b>  | <b>-34.6</b>  | <b>238.9</b> | —            |
| (Reversal of) Provision for reserve for fluctuation in water levels | -8.4          | -3.8          | -4.5         | —            |
| Extraordinary Income  | 10.7          | —             | 10.7         | —            |
| Extraordinary Loss  | —             | 68.8          | -68.8        | —            |
| Income Taxes  | 86.7          | -18.6         | 105.3        | —            |
| Minority Interests  | 2.9           | 3.5           | -0.6         | 82.6         |
| <b>Net Income or Loss</b>   | <b>133.7</b>  | <b>-84.5</b>  | <b>218.2</b> | —            |

- Gain from the partial business transfer of TEPCO CABLE TELEVISION Inc. +¥9.7 billion
- Gain from the interest sale of Tarong North Power Project in Australia +¥1.0 billion

- Japan Nuclear Fuel Limited -¥2.5 billion
- Great Energy Alliance Corporation Pty. Limited +¥1.4billion



(Unit: Billion yen)

|  | FY2009  | FY2008  | Comparison |             |
|--|---------|---------|------------|-------------|
|  | (A)     | (B)     | (A)-(B)    | (A)/(B) (%) |
| <b>Ordinary Revenues</b>                           | 4,852.7 | 5,683.3 | -830.6     | 85.4        |
| <b>Operating Revenues</b>                          | 4,804.4 | 5,643.3 | -838.9     | 85.1        |
| Operating Revenues from electric power business    | 4,733.2 | 5,554.2 | -820.9     | 85.2        |
| Electricity sales revenues                         | 4,504.5 | 5,295.9 | -791.4     | 85.1        |
| Lighting   | 2,008.6 | 2,207.8 | -199.1     | 91.0        |
| Commercial and industrial                          | 2,495.9 | 3,088.1 | -592.2     | 80.8        |
| Power sold to other utilities                      | 114.6   | 131.0   | -16.4      | 87.5        |
| Power sold to other suppliers                      | 21.5    | 38.6    | -17.0      | 55.8        |
| Other revenues                                     | 92.4    | 88.5    | 3.9        | 104.4       |
| <b>Operating Revenues from incidental business</b> | 71.1    | 89.1    | -17.9      | 79.8        |
| <b>Non-operating Revenues</b>                      | 48.2    | 39.9    | 8.2        | 120.8       |

(Unit: Billion yen)

|  | FY2009<br>(A) | FY2008<br>(B) | Comparison |             |
|--|---------------|---------------|------------|-------------|
|  |               |               | (A)-(B)    | (A)/(B) (%) |
| <b>Ordinary Expenses</b>                       | 4,694.0       | 5,773.5       | -1,079.4   | 81.3        |
| <b>Operating Expenses</b>                      | 4,554.5       | 5,620.6       | -1,066.1   | 81.0        |
| Operating Expenses for electric power business | 4,487.5       | 5,532.6       | -1,045.0   | 81.1        |
| Personnel                                      | 481.3         | 483.4         | -2.1       | 99.6        |
| Fuel   | 1,192.6       | 2,078.7       | -886.1     | 57.4        |
| Maintenance                                    | 373.9         | 381.3         | -7.3       | 98.1        |
| Depreciation                                   | 709.8         | 708.6         | 1.2        | 100.2       |
| Power purchasing                               | 722.4         | 842.5         | -120.0     | 85.8        |
| Taxes, etc.                                    | 312.8         | 327.3         | -14.4      | 95.6        |
| Nuclear power back-end costs                   | 138.5         | 132.9         | 5.5        | 104.2       |
| Other expenses                                 | 555.9         | 577.6         | -21.6      | 96.2        |
| Operating Expenses for incidental business     | 66.9          | 87.9          | -21.0      | 76.1        |
| <b>Non-operating Expenses</b>                  | 139.5         | 152.9         | -13.3      | 91.3        |
| Interest paid                                  | 129.5         | 134.6         | -5.0       | 96.2        |
| Other expenses                                 | 9.9           | 18.2          | -8.2       | 54.8        |

## Personnel expenses (¥483.4 billion to ¥481.3 billion)

-¥2.1 billion

Salary and benefits (¥308.2 billion to ¥310.5 billion)

+¥2.3 billion

Retirement benefits (¥88.8 billion to ¥84.2 billion)

-¥4.5 billion

Decrease in amortization of actuarial difference (¥51.6 billion to ¥44.4 billion)

### < Amortization of actuarial difference >

Reduced return on pension plan assets due to lower stock prices in FY2007 and FY2008

|        | Expenses incurred (A) | Amount expensed (B) |                                  |         |        |        | Amount uncharged as of March. 31, 2010 (A) — (B) |
|--------|-----------------------|---------------------|----------------------------------|---------|--------|--------|--|
|        |                       | FY2006              | FY2007                           |         | FY2008 | FY2009 |  |
|        |                       |                     | DC (Extraordinary income posted) | Charged |        |        |  |
| FY2006 | -15.4                 | -5.1                | -1.0                             | -4.8    | -4.4   | —      | —  |
| FY2007 | 100.1                 | —                   | —                                | 33.3    | 33.3   | 33.3   | —  |
| FY2008 | 68.1                  | —                   | —                                | —       | 22.7   | 22.7   | 22.7   |
| FY2009 | -35.0                 | —                   | —                                | —       | —      | -11.6  | -23.3  |
| Total  |                       | -48.5               | -3.4                             | -8.3    | 51.6   | 44.4   | -0.6   |

Note: TEPCO amortizes actuarial gain or loss by the straight-line method over a period of three years.

## Fuel expenses (¥2,078.7 billion to ¥1,192.6 billion)

-¥886.1 billion

### Consumption volume

Increase in nuclear power generated (Nuclear power generated 66.3 billion kWh to 80.9 billion kWh)

-¥162.0 billion

(Nuclear power plant capacity utilization ratio 43.8% to 53.3%)

Decrease in total power generated and purchased (314.2 billion kWh to 304.6 billion kWh)

-¥109.0 billion

Decrease in pumped power generated

-¥2.0 billion

Decrease in power purchased from other utilities

+¥30.0 billion

Decrease in hydroelectric generated and purchased, etc. (Flow rate: 95.8% → 94.8%)

+¥6.0 billion

### Price

Decline in CIF price (All Japan CIF crude oil price: \$90.52/barrel to \$69.39/barrel)

-¥500.0 billion

Yen appreciation (¥100.72=\$1 to ¥92.90=\$1)

-¥149.0 billion



# Year-on-Year Comparison of Ordinary Expenses – 2 (Non-consolidated)

## Maintenance expenses (¥381.3 billion to ¥373.9 billion)

**-¥7.3 billion**

Generation related (¥179.5 billion to ¥166.3 billion)

**-¥13.2 billion**

Hydroelectric power (¥9.6 billion to ¥10.3 billion)

+¥0.7 billion

Thermal power (¥91.0 billion to ¥70.8 billion)

**-¥20.1 billion**

Nuclear power (¥78.8 billion to ¥84.9 billion)

+¥6.0 billion

Renewable energy (¥0.0 billion to ¥0.1 billion)

+¥0.1 billion

Distribution related (¥195.8 billion to ¥202.0 billion)

**+¥6.1 billion**

Transmission (¥25.9 billion to ¥26.8 billion)

+¥0.8 billion

Transformation (¥15.1 billion to ¥15.4 billion)

+¥0.3 billion

Distribution (¥154.7 billion to ¥159.7 billion)

+¥4.9 billion

Others (¥5.9 billion to ¥5.6 billion)

**-¥0.2 billion**

Factors for Increase/Decrease

Thermal power: Decrease in expense for periodic inspections (# units inspected decreased by 3), repairs of boiler- and turbine-related facilities, etc.

Nuclear Power: Increase in expense for periodic inspections (# units inspected: 6 to 7)

Factors for Increase/Decrease

Distribution: Increase in expense for replacement work of high-voltage power lines and transformers etc.

## Depreciation expenses (¥708.6 billion to ¥709.8 billion)

**+¥1.2 billion**

Generation related (¥294.9 billion to ¥304.6 billion)

**+¥9.6 billion**

Hydroelectric power (¥44.3 billion to ¥41.8 billion)

**-¥2.5 billion**

Thermal power (¥149.6 billion to ¥163.6 billion)

+¥14.0 billion

Nuclear power (¥100.9 billion to ¥99.0 billion)

**-¥1.9 billion**

Renewable energy (¥0.0 billion to ¥0.1 billion)

+¥0.1 billion

Distribution related (¥395.4 billion to ¥388.9 billion)

**-¥6.4 billion**

Transmission (¥181.3 billion to ¥176.0 billion)

**-¥5.2 billion**

Transformation (¥78.1 billion to ¥75.6 billion)

**-¥2.4 billion**

Distribution (¥135.9 billion to ¥137.2 billion)

+¥1.2 billion

Others(18.1 billion to ¥16.2 billion)

**-¥1.9 billion**

### Depreciation breakdown

|                               | FY2008         | FY2009         |
|-------------------------------|----------------|----------------|
| Regular depreciation          | ¥693.5 billion | ¥680.5 billion |
| Extraordinary depreciation    | ¥6.4 billion   | ¥25.1 billion  |
| Trial operations depreciation | ¥8.6 billion   | ¥4.1 billion   |

Factors for Increase/Decrease

Thermal power: Increase due to FY2009 revisions to tax code

(One-time depreciation: Gas turbine of Futtsu Thermal Power Station Unit 4 group)

## Power purchasing cost (¥842.5 billion to ¥722.4 billion)

**-¥120.0 billion**

Power purchased from other utilities (¥226.8 billion to ¥199.5 billion)  
Power purchased from other suppliers (¥615.6 billion to ¥522.8 billion)

### Factors for Increase/Decrease

Power purchased from other utilities: Decrease in power purchase volume, etc.  
Power purchased from other suppliers  
: Drop in fuel prices and power purchase volume, etc

**-¥27.2 billion**

**-¥92.7 billion**

## Taxes and other public charges (¥327.3 billion to ¥312.8 billion)

**-¥14.4 billion**

Enterprise tax  
Nuclear fuel tax  
Electric power development promotion tax  
Property tax

### Factors for Increase/Decrease

Enterprise tax: Decrease in operating revenues from electric power business, etc.  
Nuclear fuel tax: Increase in # of units inspected, etc.  
Electric power development promotion tax: Decrease in electricity sales volume, etc.  
Property tax: Progress in PPE depreciation, etc.

**-¥10.4 billion**

**+¥2.1 billion**

**-¥3.0 billion**

**-¥2.9 billion**

## Nuclear power back-end costs (¥132.9 billion to ¥138.5 billion)

**+¥5.5 billion**

Irradiated nuclear fuel reprocessing expenses (¥88.7 billion to ¥84.3 billion)  
Expenses for future reprocessing of irradiated nuclear fuel (¥6.4 billion to ¥9.3 billion)  
Expenses for disposal of specified radioactive wastes (¥21.4 billion to ¥26.1 billion)  
Decommissioning costs of nuclear power units (¥16.2 billion to ¥18.5 billion)

### Factors for Increase/Decrease

Irradiated nuclear fuel reprocessing expenses  
: Reserve fund on overseas processing contract was redeemed in the same period of the previous year

**-¥4.4 billion**

**+¥2.9 billion**

**+¥4.6 billion**

**+¥2.3 billion**

## Other expenses (¥577.6 billion to ¥555.9 billion)

**-¥21.6 billion**

Decrease in rental costs (excluding charge for occupancy of roads)  
Increase in incidental cost (Emission Credit Expenses, etc.)

**-¥3.8 billion**

**-¥13.4 billion**

## Incidental business operating expenses (¥87.9 billion to ¥66.9 billion)

**-¥21.0 billion**

Energy facility service business (¥2.3 billion to ¥2.7 billion)  
Real estate leasing business (¥5.4 billion to ¥5.1 billion)  
Gas supply business (¥76.8 billion to ¥55.8 billion)  
Other incidental business (¥3.2 billion to ¥3.1 billion)

**+¥0.4 billion**

**-¥0.3 billion**

**-¥20.9 billion**

**-¥0.1 billion**



## **Interest paid (¥134.6 billion to ¥129.5 billion)**

**-¥5.0 billion**

Lower average interest rate (1.75% in FY2008 to 1.73% in FY2009)

**-¥4.3 billion**

Decrease in average amount of interest-bearing debt, etc.

**-¥1.1 billion**

Increase due to bond redemption before maturity

**+¥0.4 billion**

## **Other non-operating expenses (¥18.2 billion to ¥9.9 billion)**

**-¥8.2 billion**

Paper loss, etc.

**-¥7.1 billion**



# Balance Sheets (Consolidated and Non-consolidated)

(Upper and lower rows show consolidated and non-consolidated figures, respectively)

(Unit: Billion yen)

|  |                          | Mar. 31, | Mar. 31, | Comparison |             |
|--|--------------------------|----------|----------|------------|-------------|
|  |                          | 2010 (A) | 2009 (B) | (A)-(B)    | (A)/(B) (%) |
| <b>Total assets</b>                          | (Consolidated)           | 13,203.9 | 13,559.3 | -355.3     | 97.4        |
|  | (Non-consolidated)       | 12,643.0 | 12,990.0 | -347.0     | 97.3        |
| Fixed assets                                 |                          | 12,221.4 | 12,351.2 | -129.8     | 98.9        |
|  |                          | 11,855.4 | 11,946.5 | -91.0      | 99.2        |
| (*)  | Electricity business     | 7,871.7  | 8,159.5  | -287.8     | 96.5        |
|  | Incidental business      | 64.9     | 68.8     | -3.8       | 94.4        |
|  | Non-business             | 4.0      | 4.6      | -0.6       | 85.3        |
|  | Fixed assets in progress | 650.9    | 590.6    | 60.2       | 110.2       |
|  | Nuclear fuel             | 903.5    | 917.0    | -13.5      | 98.5        |
|  | Others                   | 2,360.3  | 2,205.7  | 154.6      | 107.0       |
|  | Current assets           |          | 982.5    | 1,208.0    | -225.4      |
|  |                          | 787.5    | 1,043.5  | -255.9     | 75.5        |
| <b>Liabilities</b>                           |                          | 10,687.5 | 11,139.8 | -452.3     | 95.9        |
|  |                          | 10,482.3 | 10,858.9 | -376.5     | 96.5        |
| Fixed liability                              |                          | 8,769.3  | 9,067.7  | -298.3     | 96.7        |
|  |                          | 8,549.8  | 8,841.8  | -292.0     | 96.7        |
| Current liability                            |                          | 1,913.0  | 2,058.5  | -145.5     | 92.9        |
|  |                          | 1,927.5  | 2,003.6  | -76.0      | 96.2        |
| Reserves for Fluctuation in Water Level      |                          | 5.1      | 13.5     | -8.4       | 37.8        |
|  |                          | 5.0      | 13.4     | -8.4       | 37.4        |
| <b>Net assets</b>                            |                          | 2,516.4  | 2,419.4  | 97.0       | 104.0       |
|  |                          | 2,160.6  | 2,131.1  | 29.5       | 101.4       |
| Shareholders' equity                         |                          | 2,519.0  | 2,460.1  | 58.8       | 102.4       |
|  |                          | 2,176.8  | 2,155.8  | 21.0       | 101.0       |
| Valuation, translation adjustments and other |                          | -53.2    | -81.5    | 28.2       | 65.3        |
|  |                          | -16.2    | -24.7    | 8.5        | 65.6        |
| Equity Warrant                               |                          | 0.0      | —        | 0.0        | —           |
|  |                          | —        | —        | —          | —           |
| Minority interests                           |                          | 50.7     | 40.8     | 9.8        | 124.1       |
|  |                          | —        | —        | —          | —           |
| (*) Non-consolidated                         |                          |          |          |            |             |
| Interest-bearing debt outstanding            |                          | 7,523.9  | 7,938.0  | -414.1     | 94.8        |
|  |                          | 7,384.4  | 7,748.8  | -364.4     | 95.3        |
| Equity ratio (%)                             |                          | 18.7     | 17.5     | 1.2        | —           |
|  |                          | 17.1     | 16.4     | 0.7        | —           |

## Bond issued in FY2009

| Issue date               | Issue amount (billion yen) | Maturity (year) | Coupon rate (% per annum) |
|--------------------------|----------------------------|-----------------|---------------------------|
| 5/29/09                  | 30                         | 10              | 1.608                     |
| 5/29/09                  | 30                         | 6               | 1.113                     |
| 7/16/09                  | 30                         | 12              | 1.630                     |
| 7/16/09                  | 30                         | 6               | 0.923                     |
| 9/30/09                  | 30                         | 10              | 1.425                     |
| 10/29/09                 | 30                         | 10              | 1.377                     |
| 12/10/09                 | 35                         | 20              | 2.114                     |
| 3/24/10                  | 0.3CHF <sup>1</sup>        | 7               | 2.125                     |
| <b>Total<sup>2</sup></b> | <b>244.0</b>               | -               | -                         |

Notes: 1. Also see Page 30.

2. Roughly estimated by using FX rate at the time

3. 670 billion yen worth of bonds issued in FY2008

## 【Ref.】Bond issued in FY2010

| Issue date   | Issue amount (billion yen) | Period (year) | Coupon rate (% per annum) |
|--------------|----------------------------|---------------|---------------------------|
| 04/28/10     | 30                         | 5             | 0.643                     |
| 04/28/10     | 40                         | 10            | 1.480                     |
| <b>Total</b> | <b>70</b>                  | -             | -                         |

Note: Foreign bonds haven't been issued in FY 2010 so far

## Interest-bearing debt outstanding

(Unit: Billion yen)

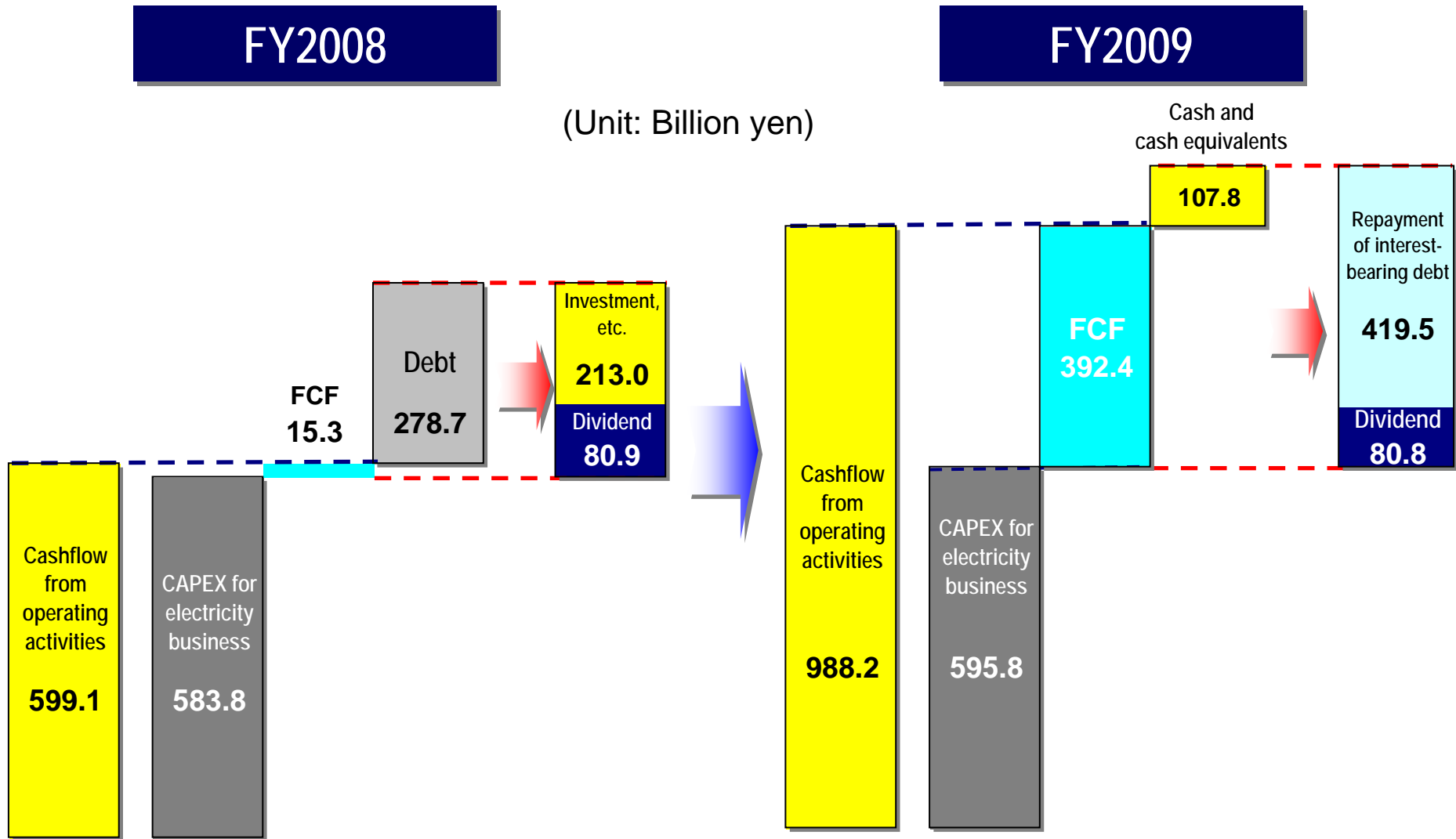
|                  | Mar. 31, 2010 | Mar. 31, 2009 |
|------------------|---------------|---------------|
| Bonds            | 5,169.8       | 5,357.4       |
|                  | 5,169.1       | 5,354.4       |
| Long-term debt   | 1,925.4       | 1,956.4       |
|                  | 1,792.2       | 1,811.4       |
| Short-term debt  | 363.6         | 389.2         |
|                  | 358.0         | 348.0         |
| Commercial paper | 65.0          | 235.0         |
|                  | 65.0          | 235.0         |

Note: Upper and lower rows show consolidated and non-consolidated figures, respectively

|  | (Unit: Billion yen) |        |            |
|--|---------------------|--------|------------|
|  | FY2009              | FY2008 | Comparison |
|  | (A)                 | (B)    | (A)-(B)    |
| <b>Cash flow from operating activities</b>                   | 988.2               | 599.1  | 389.1      |
| Income / loss before income taxes and minority interests     | 223.4               | -99.5  | 323.0      |
| Depreciation and amortization                                | 759.3               | 757.0  | 2.2        |
| Others   | 5.3                 | -58.3  | 63.7       |
| <b>Cash flows from investing activities</b>                  | -599.2              | -655.3 | 56.1       |
| Purchases of property, plant and equipment                   | -633.6              | -661.4 | 27.8       |
| Increase in investments                                      | -52.1               | -17.7  | -34.4      |
| Others   | 86.5                | 23.8   | 62.6       |
| <b>Cash flows from financing activities:</b>                 | -495.0              | 194.4  | -689.5     |
| Cash dividends paid  | -80.8               | -80.9  | 0.1        |
| Others   | -414.2              | 275.3  | -689.6     |
| Effect of exchange rate changes on cash and cash equivalents | 0.4                 | -4.6   | 5.1        |
| Net increase / decrease in cash and cash equivalents         | -105.5              | 133.5  | -239.1     |
| Cash and cash equivalents at beginning of the year           | 258.7               | 125.1  | 133.5      |
| Cash and cash equivalents at end of the year                 | 153.1               | 258.7  | -105.5     |

- ✓ Cash flow from operating activities increased 64.9% year-on-year to ¥988.2 billion. While electricity sales revenues decreased, drop in fuel expenses contributed to the growth.
- ✓ Cash outflow from investing activities decreased 8.6% year-on-year to ¥599.2 billion. A partial business transfer and an interest sale of a project were recorded.
- ✓ Cash outflow from financing activities was ¥495.0 billion. TEPCO proceeded repayment of interest-bearing debt in FY2009.





- ✓ CAPEX for electric power business on non-consolidated basis in FY2009 did not reach the amount shown in the initial plan by ¥79.9 billion mainly due to revision of original construction plans in terms of scale, scheme and schedule.
- ✓ Compared with that a year earlier, FY2009 CAPEX increased ¥1.9 billion year-on-year reflecting increased works to strengthen disaster-resistant capabilities at nuclear power plants.

(Unit : Billion yen)

|   |                    | FY 2009<br>Actual | FY 2008<br>Actual | Factors for Increase/Decrease  | FY 2010<br>Projection |
|---|--------------------|-------------------|-------------------|--|-----------------------|
| Hydroelectric/Renewable energy generation | (Non-consolidated) | 11.0              | 11.8              | —  | 23.0                  |
| Thermal power generation                  | (Non-consolidated) | 46.1              | 68.5              | Decreasing construction works for Trans-Bay Gas Pipeline, etc.                         | 107.2                 |
| Nuclear power generation                  | (Non-consolidated) | 149.2             | 125.8             | Increasing works to strengthen disaster-resistant capabilities at nuclear power plants | 138.8                 |
| Transmission                              | (Non-consolidated) | 143.3             | 130.4             | Increasing works for regional power transmission systems                               | 136.7                 |
| Transformation                            | (Non-consolidated) | 45.3              | 35.1              | Increasing works for regional power transformation systems                             | 51.1                  |
| Distribution                              | (Non-consolidated) | 109.6             | 119.8             | Decreasing works for regional power distribution systems                               | 113.1                 |
| Nuclear fuel and others                   | (Non-consolidated) | 87.1              | 98.4              | Change in nuclear fuel procurement plans   | 123.0                 |
| CAPEX for Electric Power Business         | (Consolidated)     | 590.0             | 588.3             |  | 690.8                 |
|   | (Non-consolidated) | 592.1             | 590.2             |  | 692.8                 |
| Information and Telecoms                  | (Consolidated)     | 6.5               | 26.0              |  | 12.7                  |
|   | (Non-consolidated) | 0.1               | 0.1               |  | 0.2                   |
| Energy and Environment                    | (Consolidated)     | 21.6              | 32.6              |  | 29.8                  |
|   | (Non-consolidated) | 0.6               | 2.3               |  | 1.7                   |
| Living Environment and Lifestyle-related  | (Consolidated)     | 9.6               | 14.1              |  | 20.8                  |
|   | (Non-consolidated) | 0.0               | 1.7               |  | 0.9                   |
| Overseas                                  | (Consolidated)     | 16.8              | 38.1              |  | 39.5                  |
|   | (Non-consolidated) | —                 | —                 |  | —                     |
| CAPEX for Incidental Businesses           | (Consolidated)     | 54.6              | 111.0             |  | 102.9                 |
|   | (Non-consolidated) | 0.7               | 4.2               |  | 2.8                   |
| CAPEX Grand total                         | (Consolidated)     | 640.8             | 695.9             |  | 789.9                 |
|   | (Non-consolidated) | 592.9             | 594.4             |  | 695.5                 |

Note 1: Consolidated CAPEXs include internal contracts in TEPCO Group.

2: FY2008 CAPEX numbers for generation facilities were allocated into 3 categories, "Hydro", "Thermal" and "Nuclear" according to past accounting rules.



# Segment Information

(Unit: Billion yen)

|  | FY2009<br>(A)   | FY2008<br>(B)   | Comparison      |              |
|--|-----------------|-----------------|-----------------|--------------|
|  |                 |                 | (A)-(B)         | (A)/(B) (%)  |
| <b>Operating Revenues</b>                | <b>5,016.2</b>  | <b>5,887.5</b>  | <b>-871.3</b>   | <b>85.2</b>  |
| Electric Power                           | 4,733.3         | 5,554.2         | -820.9          | 85.2         |
| Information and Telecommunications       | 95.9            | 104.1           | -8.2            | 92.1         |
| Energy and Environment                   | 355.9           | 418.9           | -63.0           | 85.0         |
| Living Environment and Lifestyle-related | 133.5           | 133.5           | 0.0             | 100.0        |
| Overseas                                 | 15.1            | 17.1            | -1.9            | 88.5         |
| <b>Operating Expenses</b>                | <b>4,731.8</b>  | <b>5,820.6</b>  | <b>-1,088.8</b> | <b>81.3</b>  |
| Electric Power                           | 4,487.4         | 5,532.6         | -1,045.2        | 81.1         |
| Information and Telecommunications       | 89.4            | 97.7            | -8.3            | 91.5         |
| Energy and Environment                   | 334.2           | 395.6           | -61.3           | 84.5         |
| Living Environment and Lifestyle-related | 121.2           | 129.4           | -8.1            | 93.7         |
| Overseas                                 | 17.4            | 15.3            | 2.1             | 113.8        |
| <b>Operating Income</b>                  | <b>284.4</b>    | <b>66.9</b>     | <b>217.5</b>    | <b>424.9</b> |
| Electric Power                           | 245.9           | 21.6            | 224.2           | 1,134.4      |
| Information and Telecommunications       | 6.4             | 6.3             | 0.0             | 101.4        |
| Energy and Environment                   | 21.6            | 23.2            | -1.6            | 92.9         |
| Living Environment and Lifestyle-related | 12.2            | 4.0             | 8.1             | 299.8        |
| Overseas                                 | -2.3            | 1.7             | -4.0            | —            |
| <b>Asset</b>                             | <b>13,203.9</b> | <b>13,559.3</b> | <b>-355.3</b>   | <b>97.4</b>  |
| Electric Power                           | 12,253.5        | 12,615.0        | -361.5          | 97.1         |
| Information and Telecommunications       | 119.7           | 121.3           | -1.5            | 98.7         |
| Energy and Environment                   | 581.9           | 573.0           | 8.9             | 101.6        |
| Living Environment and Lifestyle-related | 336.4           | 343.0           | -6.6            | 98.1         |
| Overseas                                 | 237.6           | 212.4           | 25.1            | 111.8        |
| <b>Depreciation</b>                      | <b>759.3</b>    | <b>757.0</b>    | <b>2.2</b>      | <b>100.3</b> |
| Electric Power                           | 710.8           | 709.7           | 1.1             | 100.2        |
| Information and Telecommunications       | 10.6            | 11.8            | -1.1            | 90.3         |
| Energy and Environment                   | 24.6            | 22.9            | 1.6             | 107.2        |
| Living Environment and Lifestyle-related | 12.8            | 13.8            | -0.9            | 92.9         |
| Overseas                                 | 5.0             | 3.0             | 1.9             | 165.8        |

Note: The lower row in operating revenues section represents revenues from external customers.

## Major subsidiaries in each segment

(Unit: Billion yen)

|   | Operating Revenues |        | Operating Income |        |
|---|--------------------|--------|------------------|--------|
|   |                    | Change |                  | Change |
| <b>Information and Telecommunications</b>       |                    |        |                  |        |
| TEPCO SYSTEMS CORPORATION                       | 46.1               | -1.7   | 1.2              | 0.4    |
| TEPCO CABLE TELEVISION Inc.                     | 2.5                | -13.9  | -0.4             | -1.1   |
| <b>Energy and Environment</b>                   |                    |        |                  |        |
| Gas Business Company                            | 58.0               | -18.0  | 2.2              | 2.9    |
| Toden Kogyo Co., Ltd.                           | 57.3               | 0.3    | 1.8              | 0.9    |
| Tokyo Timor Sea Resources Inc. (US)             | 20.1               | -8.4   | 12.1             | -8.6   |
| TEPSTAR Co., Ltd.                               | 17.7               | -13.4  | 0.1              | 0.4    |
| <b>Living Environment and Lifestyle-related</b> |                    |        |                  |        |
| Leasing and Management of Real Estate           | 7.6                | 0.0    | 2.5              | 0.4    |
| Toden Real Estate Co., Inc.                     | 39.7               | 9.3    | 8.2              | 5.9    |
| TOSHIN BUILDING Co., Ltd.                       | —                  | -12.3  | —                | -2.3   |
| OZE Corporation                                 | 2.8                | -1.3   | 0.1              | 0.5    |
| TEPCO Land Management Corporation               | 12.3               | 6.1    | 0.6              | 0.2    |
| Toden Kokoku Co., Ltd.                          | 22.6               | 0.0    | 0.8              | 0.0    |
| <b>Overseas</b>                                 |                    |        |                  |        |
| Overseas Consulting Business                    | 1.5                | -0.1   | 0.3              | 0.0    |

Notes: 1.  indicates TEPCO's incidental business.

2. Toden Real Estate Co., Inc. merged with TOSHIN BUILDING Co., Ltd. on April 1, 2009.

Toden Real Estate Co., Inc. is the surviving company.

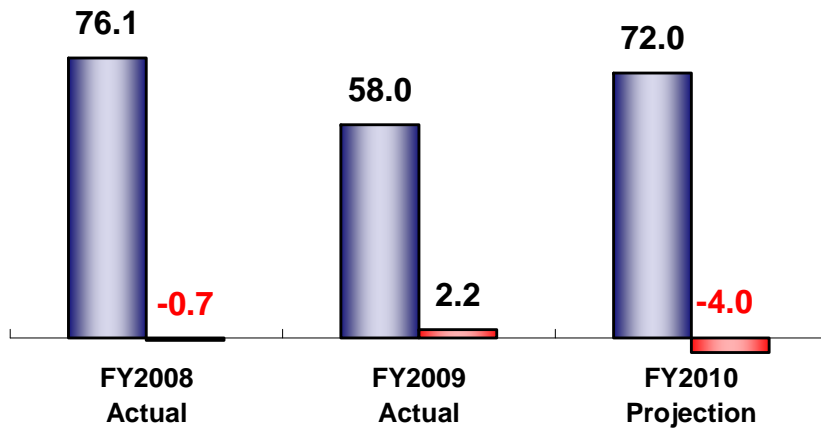
3. Toden Land Management Corporation was established on October 1, 2008 via joint incorporation-type spin-off from Toden Real Estate Co., Inc. and Oze Corporation.



## Operating Performance

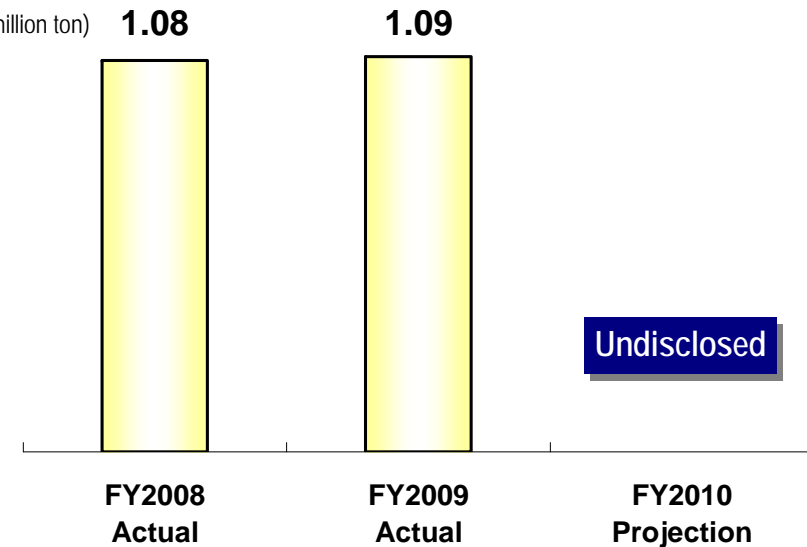
(Billion)

■ Revenues ■ Operating Income



## Sales Volume

(million ton)



### <FY2009 Actual Performance>

**Operating revenues:** Decreased ¥18.0 billion to ¥58.0 billion because of a drop in unit sales prices.

**Operating expenses:** Decreased ¥20.9 billion to ¥55.8 billion due to a significant drop in raw material prices.

**Operating Income:** Reached as high as ¥2.2 billion.

### <FY2010 Performance Outlook>

We project operating revenues from gas supply business will increase ¥14.0 billion year-on-year to ¥72.0 billion reflecting expected price rise in LNG market.

Its operating income is expected to be -¥4.0 billion mainly due to a gap between rising purchase prices and declining retail sales prices under the raw material cost adjustment system.

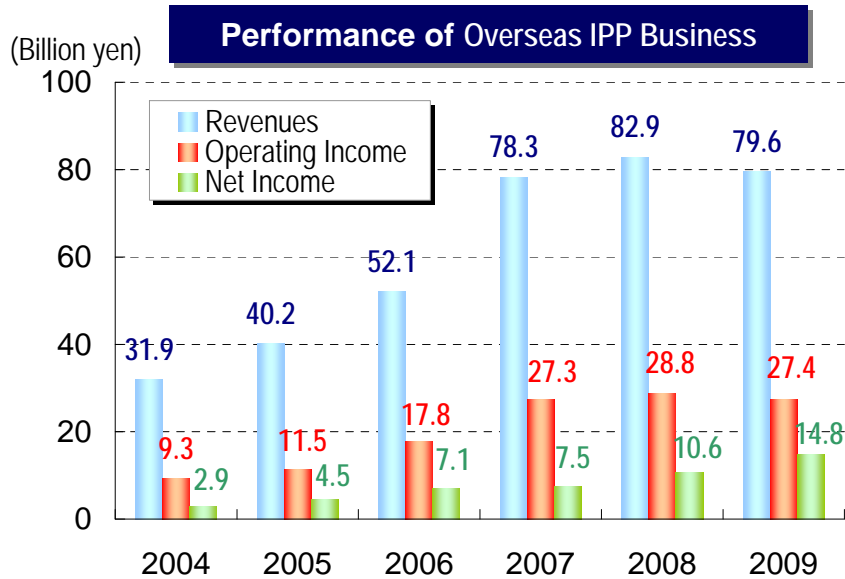


| Company or Project Name <sup>1</sup> | Location                | TEPCO Investment <sup>2</sup> | % Ownership | Output   | Start of commercial operation, etc.  |
|--------------------------------------|-------------------------|-------------------------------|-------------|--|--|
| Chang Bin & Fong Der Project         | Taiwan                  | ¥5.4 billion                  | 19.5%       | 490MW, 980MW   | Commenced operations in Mar. 2004  |
| Starbuck Project                     | Taiwan                  | ¥2.2 billion                  | 22.7%       | 490MW  | Commenced operations in Jun. 2009  |
| Phu My 2-2 Project                   | Vietnam                 | ¥1.5 billion                  | 15.6%       | 715MW  | Commenced operations in Feb. 2005  |
| Loy Yang A Project                   | Australia               | ¥17.1 billion                 | 32.5%       | 2,200MW  | Capital participation in Apr. 2004   |
| Eurus Energy Holdings                | Korea, US, Europe, etc. | ¥29.7 billion                 | 60.0%       | 1,903MW  | Capital participation in Sep. 2002   |
| Umm Al Nar Power and Water Project   | UAE                     | ¥3.9 billion                  | 14.0%       | 2,200MW  | All facilities commenced operations in Jul. 2007                             |
| Paiton I /III Project                | Indonesia               | ¥7.2 billion                  | 14.0%       | 1,230MW  | Acquired interest in Nov. 2005<br>Paiton III is currently under construction |
| TeaM Energy Project                  | Philippines             | ¥34.9 billion                 | 50.0%       | 3,204MW  | Acquired interest in Jun. 2007   |
| <b>Total</b>                         |                         | <b>Approx. ¥101.9 billion</b> |             | <b>13,412MW (TEPCO's portion<sup>3</sup>: 3,530MW)</b> |  |

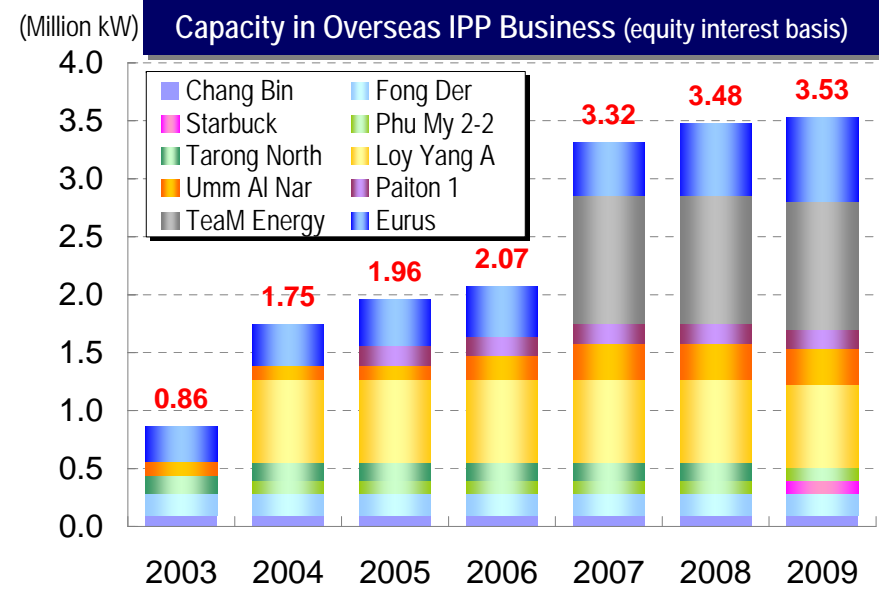
Notes: 1. TEPCO also invests, directly and indirectly through its subsidiaries, in afforestation, funds that promote energy efficient business and other projects.

2. The amount of investment calculated at the exchange rate as of March 31, 2010.

3. Figures are restricted to only those projects presently in operation.



Note: The numbers above don't agree with those recorded as "investment gain under the equity method" on TEPCO's balance sheets or "Segment Information".



### Overseas consulting services

|                          | FY03 | FY04 | FY05 | FY06 | FY07 | FY08 | FY09 |
|--------------------------|------|------|------|------|------|------|------|
| Number of cases          | 40   | 45   | 48   | 37   | 49   | 46   | 40   |
| Deal scale (billion yen) | 1.35 | 1.70 | 1.33 | 1.28 | 1.96 | 1.83 | 1.81 |



【Reference】

# Seasonal Breakdown of Electricity Sales - Sales Volume, Total Power Generated and Purchased

(Units: Billion kWh, %)

| Electricity Sales Volume              | FY2008                   |                          |                          | FY2009                   |                         |                        |                        |                        |                        |                         |                          |
|---------------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|-------------------------|------------------------|------------------------|------------------------|------------------------|-------------------------|--------------------------|
|                                       | 1st Half                 | 2nd Half                 | Full Year                | 1st Half                 | 3rd Quarter             | Jan.                   | Feb.                   | Mar.                   | 4th Quarter            | 2nd Half                | Full Year                |
| Regulated segment                     | 51.85<br>(-0.6)          | 56.12<br>(-3.6)          | 107.96<br>(-2.2)         | 50.63<br>(-2.4)          | 24.48<br>(-1.7)         | 11.96<br>(6.9)         | 10.79<br>(2.0)         | 9.62<br>(1.7)          | 32.37<br>(3.7)         | 56.86<br>(1.3)          | 107.48<br>(-0.4)         |
| Lighting                              | 45.55<br>(0.1)           | 50.51<br>(-3.1)          | 96.06<br>(-1.6)          | 44.73<br>(-1.8)          | 22.08<br>(-1.2)         | 10.85<br>(7.1)         | 9.74<br>(2.3)          | 8.69<br>(2.1)          | 29.28<br>(4.0)         | 51.36<br>(1.7)          | 96.09<br>(0.0)           |
| Low voltage                           | 5.25<br>(-5.5)           | 4.66<br>(-9.1)           | 9.92<br>(-7.2)           | 4.88<br>(-7.0)           | 2.01<br>(-6.0)          | 0.92<br>(5.5)          | 0.88<br>(0.7)          | 0.77<br>(-0.7)         | 2.57<br>(1.9)          | 4.58<br>(-1.7)          | 9.47<br>(-4.5)           |
| Others                                | 1.05<br>(-4.2)           | 0.94<br>(-6.0)           | 1.99<br>(-5.0)           | 1.01<br>(-3.0)           | 0.39<br>(-4.9)          | 0.19<br>(1.2)          | 0.17<br>(-4.8)         | 0.16<br>(-3.3)         | 0.52<br>(-2.2)         | 0.91<br>(-3.4)          | 1.93<br>(-3.2)           |
| Liberalized segment                   | 96.06<br>(0.3)           | 84.93<br>(-6.9)          | 180.99<br>(-3.2)         | 87.67<br>(-8.7)          | 42.46<br>(-4.3)         | 14.02<br>(3.4)         | 14.43<br>(5.4)         | 14.11<br>(6.0)         | 42.56<br>(4.9)         | 85.02<br>(0.1)          | 172.69<br>(-4.6)         |
| Commercial use                        | 40.15<br>(-0.1)          | 37.31<br>(-0.3)          | 77.45<br>(-0.2)          | 39.63<br>(-1.3)          | 18.09<br>(-1.9)         | 6.30<br>(-0.1)         | 6.52<br>(0.4)          | 6.00<br>(-0.8)         | 18.82<br>(-0.2)        | 36.92<br>(-1.0)         | 76.54<br>(-1.2)          |
| Industrial use and others             | 55.92<br>(0.6)           | 47.62<br>(-11.5)         | 103.54<br>(-5.4)         | 48.04<br>(-14.1)         | 24.37<br>(-6.0)         | 7.72<br>(6.4)          | 7.91<br>(9.9)          | 8.10<br>(11.8)         | 23.73<br>(9.4)         | 48.10<br>(1.0)          | 96.14<br>(-7.1)          |
| <b>Total electricity sales volume</b> | <b>147.91<br/>(-0.0)</b> | <b>141.05<br/>(-5.6)</b> | <b>288.96<br/>(-2.8)</b> | <b>138.29<br/>(-6.5)</b> | <b>66.94<br/>(-3.4)</b> | <b>25.99<br/>(5.0)</b> | <b>25.22<br/>(3.9)</b> | <b>23.73<br/>(4.3)</b> | <b>74.93<br/>(4.4)</b> | <b>141.87<br/>(0.6)</b> | <b>280.17<br/>(-3.0)</b> |

Note: Figures in parentheses denote percentage change from the previous year. Rounded to the nearest decimal point.

(Units: Billion kWh, %)

| Total Power Generated and Purchased  | FY2008           |                  |                  | FY2009           |                 |                |                |                |                |                 |                  |
|--------------------------------------|------------------|------------------|------------------|------------------|-----------------|----------------|----------------|----------------|----------------|-----------------|------------------|
|                                      | 1st Half         | 2nd Half         | Full Year        | 1st Half         | 3rd Quarter     | Jan.           | Feb.           | Mar.           | 4th Quarter    | 2nd Half        | Full Year        |
| Total power generated and purchased  | 160.05<br>(-0.4) | 154.11<br>(-5.1) | 314.16<br>(-2.8) | 148.36<br>(-7.3) | 75.18<br>(-1.6) | 27.80<br>(1.1) | 26.18<br>(6.4) | 26.94<br>(5.1) | 80.92<br>(4.1) | 156.10<br>(1.3) | 304.46<br>(-3.1) |
| Power generated by TEPCO             | 134.32           | 125.33           | 259.65           | 122.29           | 63.11           | 22.99          | 21.54          | 22.26          | 66.79          | 129.90          | 252.19           |
| Hydroelectric power generation       | 6.77             | 3.88             | 10.65            | 5.93             | 1.90            | 0.67           | 0.68           | 0.96           | 2.31           | 4.21            | 10.14            |
| Thermal power generation             | 93.51            | 89.15            | 182.66           | 81.10            | 38.31           | 14.31          | 13.62          | 13.82          | 41.75          | 80.06           | 161.16           |
| Nuclear power generation             | 34.04            | 32.30            | 66.34            | 35.26            | 22.90           | 8.01           | 7.24           | 7.48           | 22.73          | 45.63           | 80.89            |
| Power purchased from other companies | 27.36            | 29.51            | 56.87            | 26.77            | 12.48           | 5.08           | 4.81           | 4.87           | 14.76          | 27.24           | 54.01            |
| Used at pumped storage               | -1.63            | -0.73            | -2.36            | -0.70            | -0.41           | -0.27          | -0.17          | -0.19          | -0.63          | -1.04           | -1.74            |

Note: Figures in parentheses denote percentage change from the previous year. Rounded to the nearest decimal point.



【Reference】

# Recent Demand Trend of Large-scale Industries

- ✓ Reflecting continued decline in production levels, annual electricity sales volume for large-scale industrial customers decreased a substantial 7.2 percent year-on-year despite positive numbers in these 3 months.

## 【Year-on-year Electricity Sales Growth in Large Industrial Customer Segment】

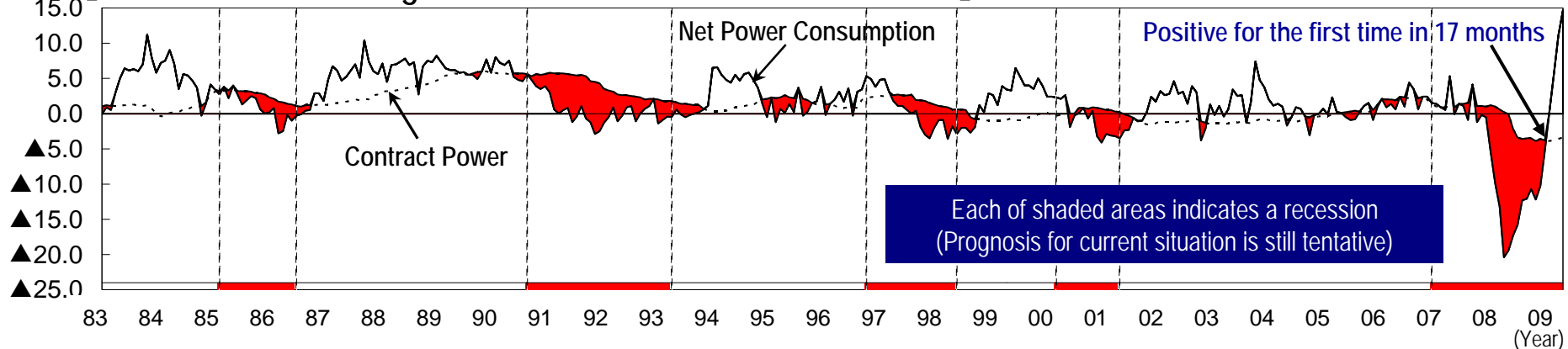
(Unit:: %)

|   | FY2008     |              |             | FY2009       |             |             |             |             |             |            |             |
|---|------------|--------------|-------------|--------------|-------------|-------------|-------------|-------------|-------------|------------|-------------|
|   | 1st Half   | 2nd Half     | Full-year   | 1st Half     | 3rd Quarter | Jan.        | Feb.        | Mar.        | 4th Quarter | 2nd Half   | Full-year   |
| Paper & pulp                                | -5.7       | -14.0        | -9.8        | -10.6        | -4.1        | 3.2         | 10.7        | 11.1        | 8.3         | 1.5        | -5.0        |
| Chemicals                                   | 6.8        | -17.2        | -5.5        | -17.8        | -6.1        | 23.0        | 22.8        | 31.2        | 25.6        | 6.8        | -6.8        |
| Ceramics & stone                            | 0.6        | -7.2         | -3.3        | -16.0        | -13.8       | 2.8         | 5.7         | 9.1         | 5.9         | -5.1       | -10.7       |
| Ferrous metals                              | 5.3        | -18.2        | -6.5        | -29.6        | -9.6        | 25.8        | 19.6        | 21.8        | 22.3        | 3.6        | -15.0       |
| Non-ferrous metals                          | 0.6        | -19.8        | -9.7        | -17.6        | -6.6        | 13.5        | 25.4        | 29.8        | 22.7        | 6.1        | -7.1        |
| Machinery                                   | -0.8       | -19.9        | -10.2       | -22.1        | -7.6        | 13.3        | 20.5        | 23.9        | 19.2        | 4.2        | -10.6       |
| Other industries                            | 0.9        | -4.0         | -1.5        | -6.7         | -3.4        | -0.3        | 3.0         | 2.9         | 1.9         | -0.9       | -4.0        |
| <b>Total for Large Industrial Customers</b> | <b>1.3</b> | <b>-12.0</b> | <b>-5.2</b> | <b>-14.6</b> | <b>-5.8</b> | <b>7.8</b>  | <b>11.4</b> | <b>13.3</b> | <b>10.8</b> | <b>1.7</b> | <b>-7.2</b> |
| <b>【Ref.】 10-company total</b>              | <b>2.7</b> | <b>-14.6</b> | <b>-5.9</b> | <b>-16.8</b> | <b>-5.5</b> | <b>10.8</b> | <b>17.7</b> | <b>19.9</b> | <b>16.1</b> | <b>4.1</b> | <b>-7.4</b> |

Note: Preliminary figures for "10-company total" of Mar., 4th Quarter, 2nd Half and Full-year in FY2009.

- ✓ While the growth rate of power consumption in this category just exceeded that of contract power for the first time in these 17 months since July 2008, the contract power growth still stays in negative level.

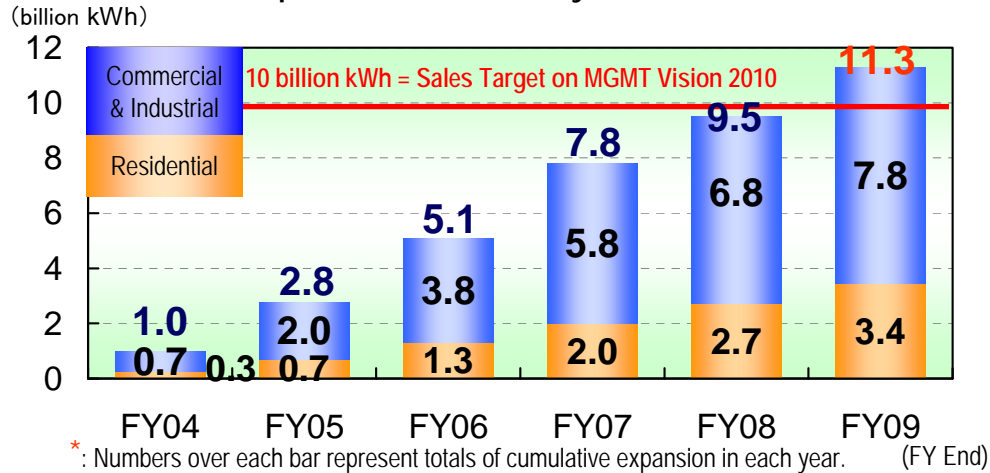
## 【Diffusion Index of Large Industrial Customers Power Demand】



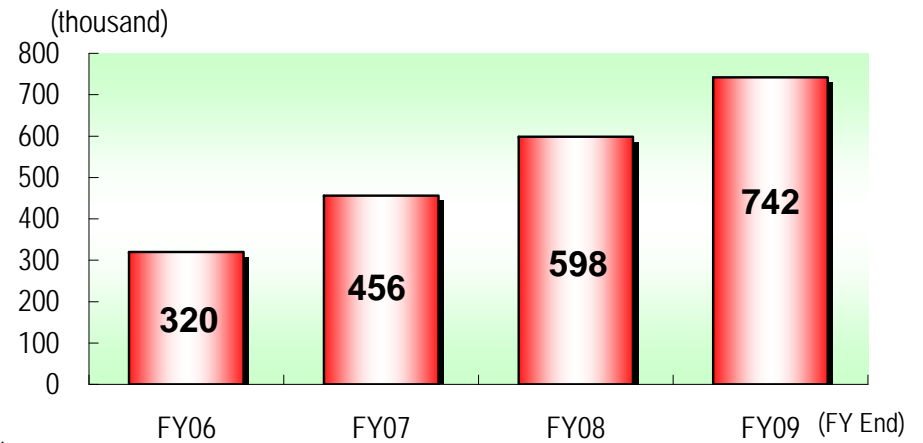


- ✓ TEPCO has achieved its cumulative sales expansion target of 10 billion kWh during the second quarter of FY09, one year ahead of the original plan shown on Management Vision 2010. The number reached 11.3 billion this fiscal year.
- ✓ TEPCO achieved year-on-year increase in the incremental number of all-electric housing through its marketing efforts despite substantial decrease in the number of housing starts during FY09.

### ◆ Cumulative Expansion of Electricity Sales Volume



### ◆ Cumulative Number of All-Electric Homes



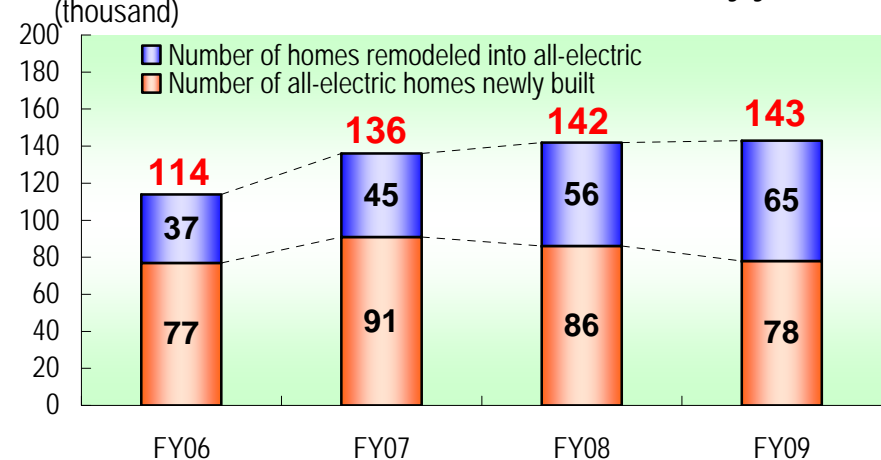
### ◆ Incremental number of Electric Water Heaters & IH Cooktops

(Unit : thousand)

|                                      |                            | FY04 | FY05 | FY06 | FY07 | FY08  | FY09  |
|--------------------------------------|----------------------------|------|------|------|------|-------|-------|
| Electric Water Heater                | Number of units introduced | 39   | 77   | 103  | 125  | 141   | 136   |
|                                      | Cumulative number          | 636  | 711  | 815  | 940  | 1,081 | 1,218 |
| "Eco Cute"*                          | Number of units introduced | 35   | 65   | 94   | 117  | 135   | 135   |
|                                      | Cumulative number          | 58   | 123  | 217  | 334  | 469   | 604   |
| IH Cooktops** (Shipments nationwide) |                            | 612  | 731  | 823  | 854  | 885   | 847   |

\*: Numbers of Electric Water Heater includes those of Eco Cute  
 \*\*: Numbers in TEPCO area can be estimated 20% of the shipped volume nationwide (Source: Japan Electric Machine Industry Association)

### ◆ Incremental number of All-Electric homes by year



\*: Numbers over each bar represent totals of All-Electric homes introduced in each year.



- ✓ Electric Vehicles (EV) is a zero-emissions vehicle. Even when taking into account CO<sub>2</sub> emissions at the power plants generating the power needed for charging, EV emits approximately 69% less CO<sub>2</sub> than equivalent petrol city cars\*<sup>1</sup>.
- ✓ TEPCO will surely provide various technical supports for EV promotion while further introducing EVs as business-use vehicles\*<sup>2</sup>.



\*1: Comparison with equivalent petrol city cars in total amount of CO<sub>2</sub> annually emitted based on driving mileage of 10,000km

\*2: Approximately 3,000 EVs to be introduced in our current plan

- ✓ While business entities and government bodies had been making efforts in parallel to prepare crucial infrastructure for EV promotion, TEPCO took the initiative in forming “CHAdeMO” Association with 4 of major Japanese car manufacturers\*<sup>3</sup> as one of foundation members in March 2010. The Association is going to work for technical improvements and further installation of quick chargers, and standardization activities of charging methods.

\*3: TOYOTA Motor Corporation, Nissan Motor Co.,Ltd., Mitsubishi Motors Corporation and Fuji Heavy Industries Ltd.



**CHAdeMO**

What's “CHAdeMO”?

~ A trademark of the quick charging method the Association is working for its standardization



Local governments are taking concrete actions  
 Photo: An EV and a quick charger introduced by Kanagawa Prefectural Government



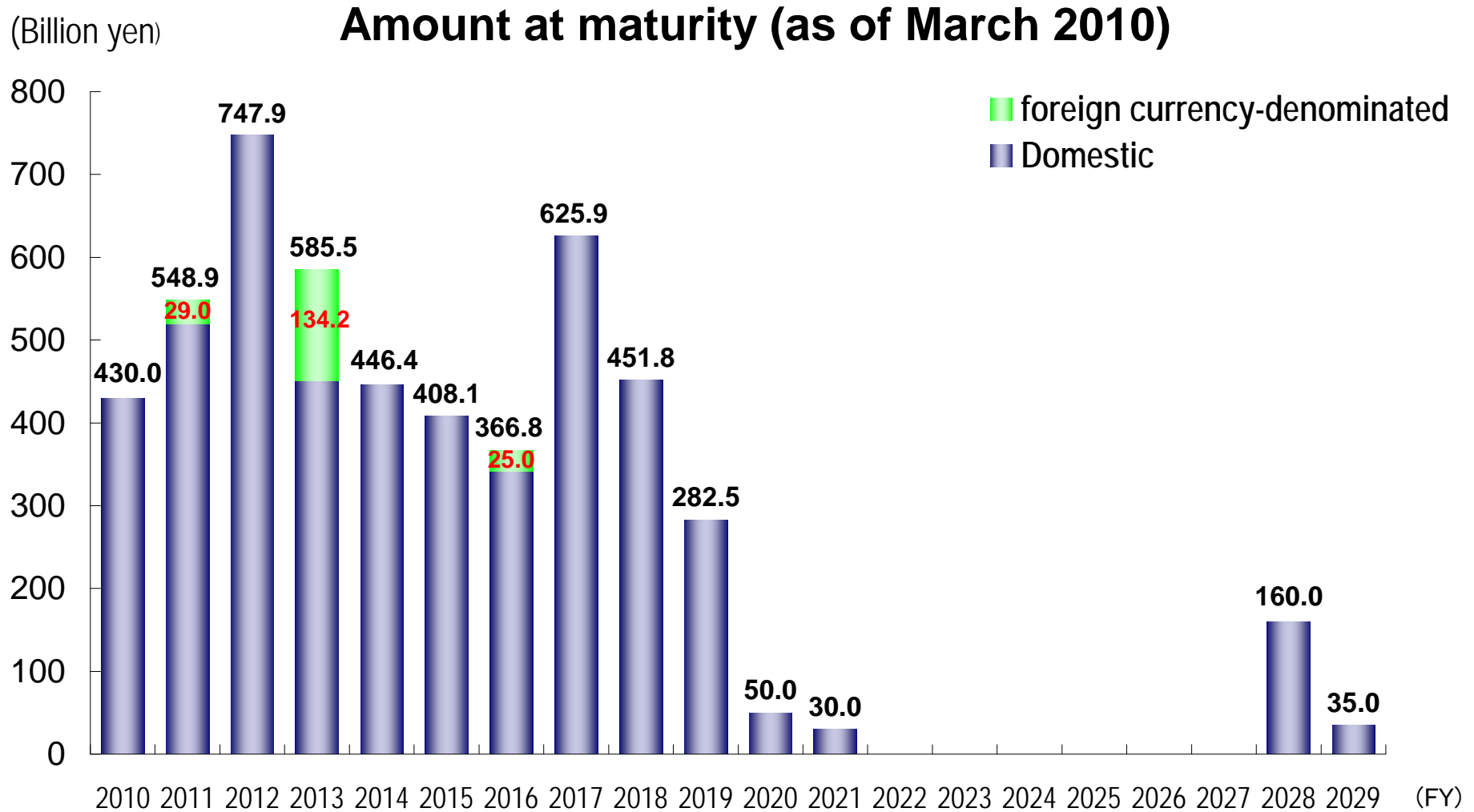
- ✓ TEPCO's 17th Swiss Franc-denominated straight corporate bond was issued on March 24, 2010.
- ✓ This is the first foreign currency-denominated straight corporate bonds in about 3 years since the issuance of the 16th Swiss Franc-denominated straight corporate bonds (5-year Bonds, 300 million Swiss Franc) on February 14, 2007.
- ✓ TEPCO will further examine future issuance of foreign currency-denominated corporate bonds in order to diversify our capital markets with careful consideration of market conditions.

### Outline of Issue

|                     |  |
|---------------------|--|
| 1. Type of Bonds    | Swiss Franc-denominated straight corporate bonds                               |
| 2. Aggregate amount | 300 million Swiss Francs<br>(equivalent to about 25.0 billion in Japanese Yen) |
| 3. Coupon rate      | 2.125% of par value per annum  |
| 4. Issue price      | 101.055% of par value  |
| 5. Maturity         | 7-years (bullet maturity)  |
| 6. Date of issue    | March 24, 2010   |
| 7. Listing          | SIX Swiss Exchange   |
| 8. Mortgage         | General mortgage   |
| 9. Managers         | BNP Paribas<br>Credit Suisse AG<br>UBS Investment Bank<br>and others           |

### Issuance of Swiss franc-denominated bond

|              | Issue Date | Issue amount | Par Value<br>(Yen) | Coupon Rate<br>(% per annum) | Maturity Date |
|--------------|------------|--------------|--------------------|------------------------------|---------------|
| 1st          | 11/10/82   | 1.0          | 100.00             | 5.875                        | 11/10/92      |
| 2nd          | 01/20/83   | 2.0          | 99.50              | 5.875                        | 01/20/88      |
| 3rd          | 09/12/83   | 1.0          | 99.50              | 5.875                        | 09/12/88      |
| 4th          | 09/12/83   | 1.0          | 100.00             | 5.875                        | 09/12/91      |
| 5th          | 01/10/85   | 2.0          | 100.00             | 5.500                        | 01/10/90      |
| 6th          | 01/10/85   | 1.2          | 100.25             | 5.500                        | 01/10/93      |
| 7th          | 09/10/85   | 2.0          | 100.00             | 5.500                        | 09/10/90      |
| 8th          | 09/10/85   | 1.5          | 99.75              | 5.500                        | 09/10/93      |
| 9th          | 09/25/86   | 2.0          | 99.50              | 4.750                        | 09/25/91      |
| 10th         | 09/25/86   | 2.0          | 100.00             | 4.750                        | 09/25/94      |
| 11th         | 09/18/87   | 2.0          | 100.00             | 4.625                        | 09/18/92      |
| 12th         | 09/18/87   | 2.0          | 100.00             | 4.750                        | 09/18/95      |
| 13th         | 08/10/88   | 2.0          | 100.00             | 4.625                        | 08/10/93      |
| 14th         | 08/10/88   | 2.0          | 99.75              | 4.500                        | 08/10/93      |
| 15th         | 09/27/96   | 3.0          | 102.50             | 4.500                        | 09/27/06      |
| 16th         | 02/14/07   | 3.0          | 100.64             | 2.750                        | 02/14/12      |
| <b>Total</b> |            | <b>29.7</b>  |                    |                              |               |



## Fuel consumption data and projection

|                     | FY2006<br>Actual | FY2007<br>Actual | FY2008<br>Actual | FY2009<br>Actual | FY2009<br>Supply Plan | FY2010<br>Projection |
|---------------------|------------------|------------------|------------------|------------------|-----------------------|----------------------|
| LNG (million tons)  | 16.80            | 19.87            | 18.97            | <b>18.51</b>     | 17.40                 | 16.80                |
| Oil (million kl)    | 4.04             | 9.99             | 8.63             | <b>4.37</b>      | 10.80                 | 7.30                 |
| Coal (million tons) | 3.18             | 3.46             | 3.10             | <b>3.54</b>      | 3.90                  | 3.10                 |

Notes 1. Numbers in "FY2010 Projection" are based on FY2010 Supply Plan released on March 31, 2010.

2. Monthly data for fuel consumption are available on TEPCO website.

URL: <http://www.tepco.co.jp/en/news/presen/full-e.html>

## CO<sub>2</sub> Emission Indicators

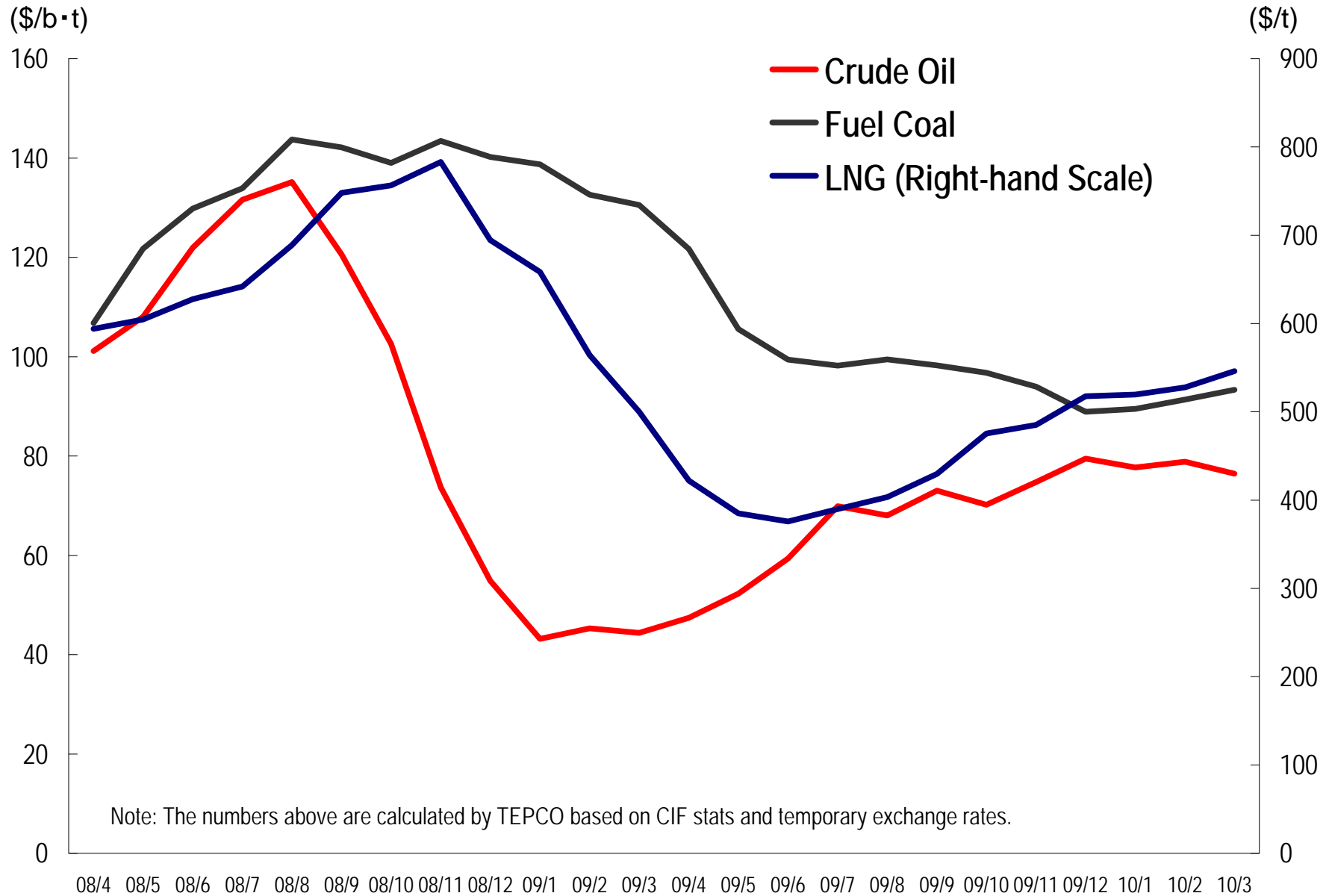
|   | FY1990 | FY2006 | FY2007 | FY2008 | FY2009E              |
|---|--------|--------|--------|--------|----------------------|
| Total Amount of CO <sub>2</sub> Emitted<br>(million ton-CO <sub>2</sub> ) | 83.6   | 97.6   | 126.5  | 120.7  | <b>Approx. 110.0</b> |
| CO <sub>2</sub> Emission Intensity<br>(kg-CO <sub>2</sub> /kWh)           | 0.380  | 0.339  | 0.425  | 0.418  | <b>Approx. 0.39</b>  |
| 【Reference】 Electricity Sales<br>(billion kWh)                            | 219.9  | 287.6  | 297.4  | 289.0  | <b>280.2</b>         |

Notes. The numbers of both "Total amount of CO<sub>2</sub> emitted" and "CO<sub>2</sub> Emission Intensity" are before adjustment for carbon credits



【Reference】

# Historical Prices of CIF Crude Oil, Fuel Coal and LNG





【Reference】

# Selected Business Management and Performance Indicators

34

|   |         |         |         |         |         |         |         |         | <Reference>                                       |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---|
| (Fiscal year)   | 2002    | 2003    | 2004    | 2005    | 2006    | 2007    | 2008    | 2009    | Management Vision 2010<br>Numerical Targets       |
| <b>Profitability</b>  |         |         |         |         |         |         |         |         |   |
| Return on Asset (%)   | 3.6     | 3.5     | 4.1     | 4.2     | 4.1     | 1.0     | 0.5     | 2.1     | —   |
|   | 3.7     | 3.5     | 4.0     | 4.1     | 3.8     | 0.7     | 0.2     | 2.0     |   |
| Free Cash Flow (Billion yen)                                | 648.5   | 557.8   | 946.8   | 414.3   | 598.0   | -90.9   | 15.3    | 392.4   | —   |
|   | 649.4   | 543.5   | 891.5   | 367.0   | 539.4   | -117.7  | -41.7   | 355.3   |   |
| Ordinary Income (Billion yen)                               | 280.8   | 304.4   | 384.5   | 397.2   | 441.2   | 33.1    | -34.6   | 204.3   | —   |
|   |         |         |         |         | 372.0   | -22.0   | -90.1   | 158.6   |   |
| <b>Financial Structure</b>                                  |         |         |         |         |         |         |         |         |   |
| Equity Ratio (%)  | 14.9    | 16.2    | 17.8    | 19.6    | 21.5    | 18.2    | 16.4    | 17.1    | At least 25%<br>(End of FY2010)                   |
| Interest-bearing Debt (Billion yen)                         | 8,970.0 | 8,585.2 | 7,908.9 | 7,629.8 | 7,183.1 | 7,479.9 | 7,748.8 | 7,384.4 | —   |
| <b>Operating Efficiency</b>                                 |         |         |         |         |         |         |         |         |   |
| Capital Expenditures (Billion yen)                          | 645.2   | 576.1   | 464.2   | 505.0   | 496.3   | 568.8   | 590.2   | 592.1   | —   |
| <b>Business Growth</b>                                      |         |         |         |         |         |         |         |         |   |
| Electricity Sales Volume Expansion (Billion kWh)            | —       | —       | 1.00    | 1.75    | 2.34    | 2.72    | 1.70    | 1.76    | At least 10.0 billion kWh<br>(Cumulative FY04-10) |
| Operating Revenues from Incidental Businesses (Billion yen) | —       | —       | 249.5   | 359.9   | 330.7   | 310.8   | 333.8   | 283.4   | At least ¥300 billion                             |
| Operating Income from Incidental Businesses (Billion yen)   | —       | —       | -3.4    | 0.4     | 23.3    | 40.8    | 35.5    | 38.0    | At least ¥50 billion                              |

Note: 1. For ROA, FCF and ordinary income, upper rows show consolidated figures and lower rows show non-consolidated figures. Ordinary income for FY2002 to FY2005 is on a non-consolidated basis.

2. Operating revenues and operating income targets from incidental businesses were set for the first time in the FY 2005 Business Management Plan, based on Management Vision 2010.



【Reference】

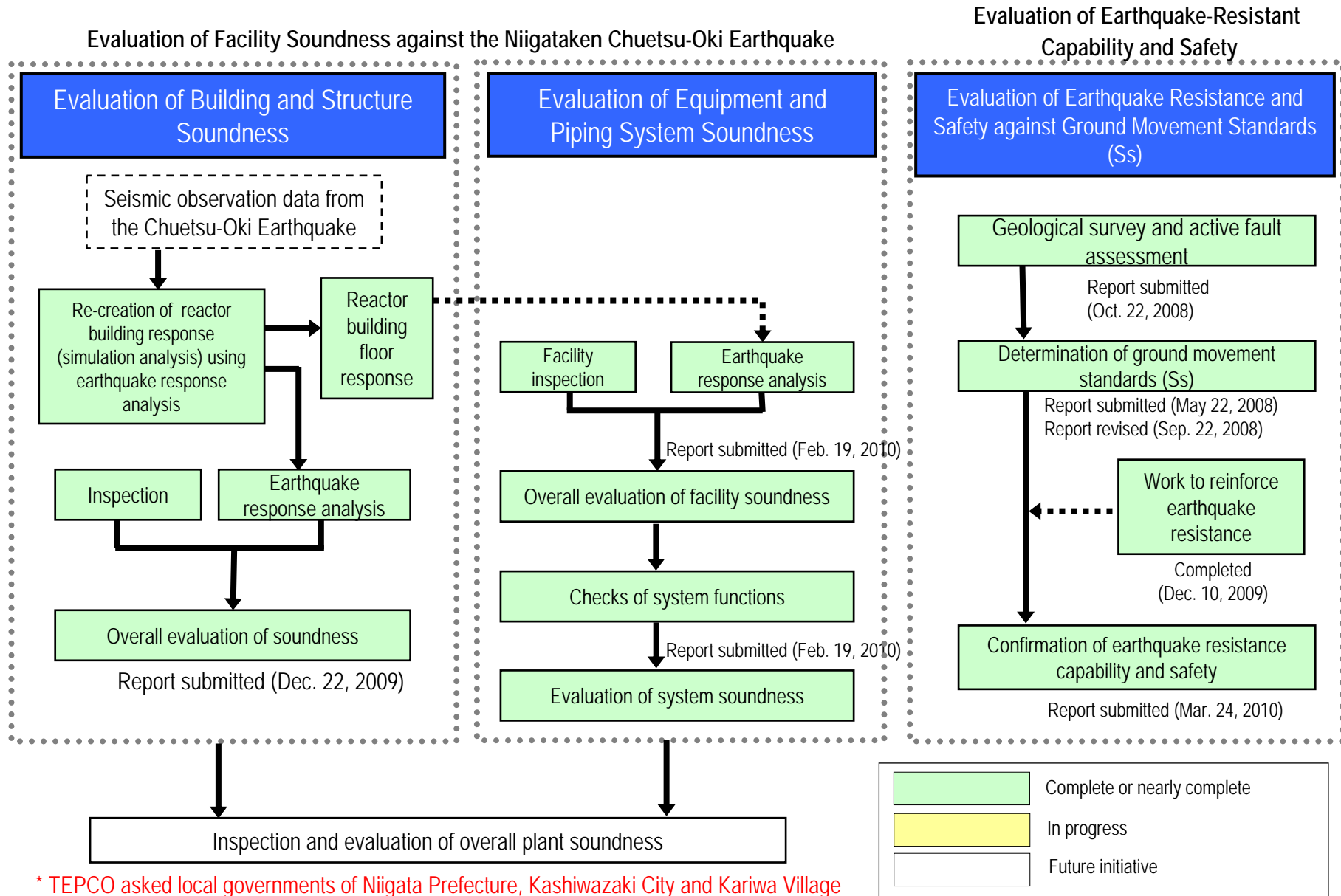
# The current Status of Kashiwazaki-Kariwa Nuclear Power Station and Future Initiatives

(As of April 30, 2010 unless otherwise noted)

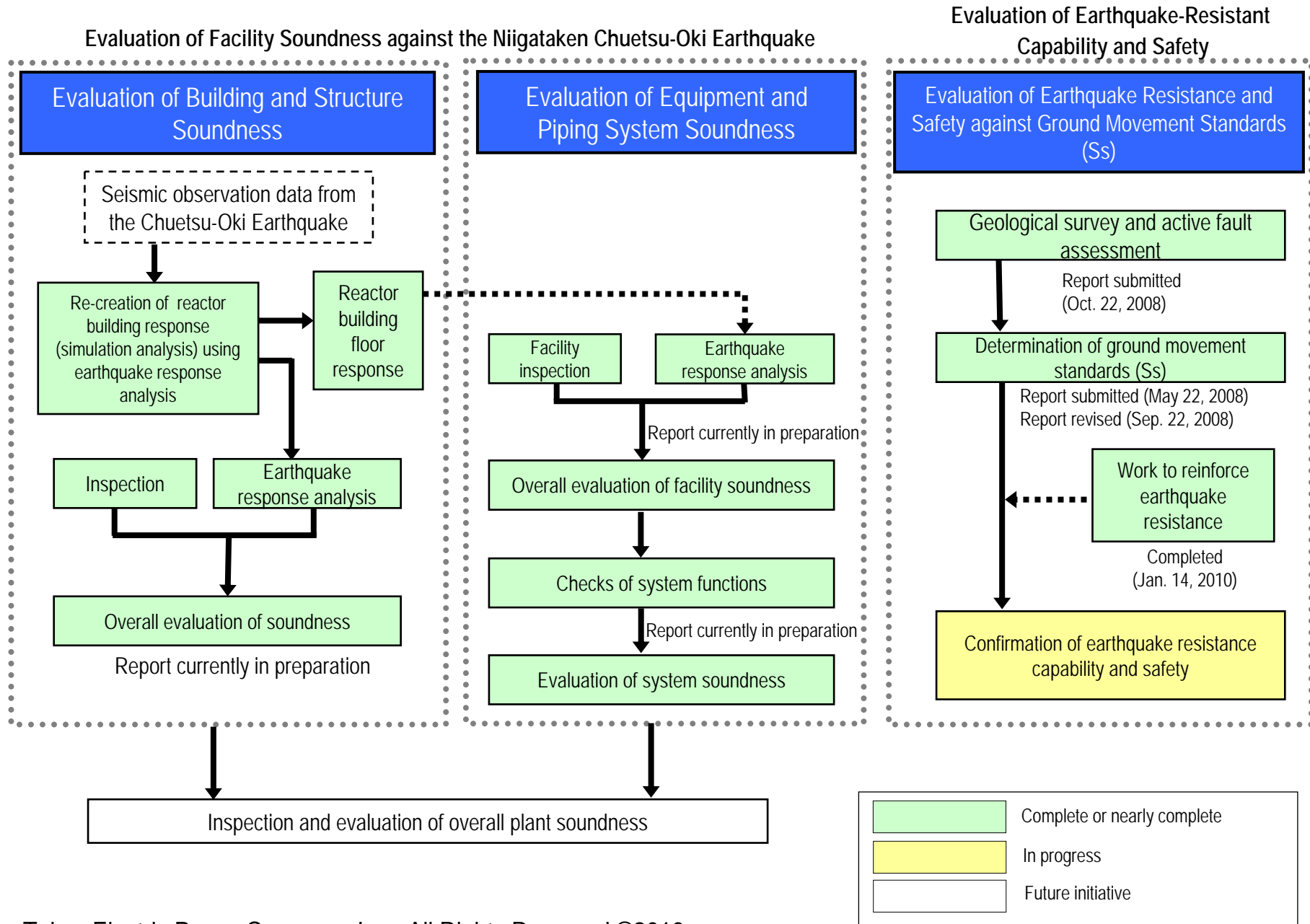
| Item   |  | Unit 1                           | Unit 2                      | Unit 3                      | Unit 4                     | Unit 5                                 | Unit 6  | Unit 7  |
|--|--|----------------------------------|-----------------------------|-----------------------------|----------------------------|--|---|---|
| Facility Soundness Evaluation                            | Buildings and Structures   |                                  |                             |                             |                            |  |   |   |
|  | Submission of inspection and evaluation plan (Initial submission date) | Submitted (Jul. 18, 2008)        | Submitted (Sep. 18, 2008)   | Submitted (Jul. 18, 2008)   | Submitted (Sep. 18, 2008)  | Submitted (Sep. 18, 2008)              | Submitted (May 20, 2008)                                      | Submitted (Feb. 25, 2008)                                     |
|  | Inspection & Evaluation  | Report submitted (Dec.22, 2009)  | In progress                 | In progress                 | In progress                | In progress <sup>3</sup>               | Report submitted (Dec.25, 2008)                               | Report submitted (Sep.1, 2008)                                |
|  | Facilities   |                                  |                             |                             |                            |  |   |   |
|  | Submission of inspection and evaluation plan (Initial submission date) | Submitted (Feb. 6, 2008)         | Submitted (May 16, 2008)    | Submitted (Apr. 14, 2008)   | Submitted (May 16, 2008)   | Submitted (Apr. 14, 2008) <sup>1</sup> | Submitted (Mar. 7, 2008)                                      | Submitted (Nov. 27, 2007)                                     |
|  | Inspection and evaluation of each piece of equipment                   | Report submitted (Feb. 19, 2010) | In progress                 | In progress                 | In progress                | In progress <sup>3</sup>               | Report submitted (Jan. 28, 2009) <sup>2</sup> (Jun. 23, 2009) | Report submitted (Sep. 19, 2008) <sup>2</sup> (Feb. 12, 2009) |
|  | Inspection and evaluation of each system                               | Report submitted (Feb. 19, 2010) |                             |                             |                            | In progress <sup>3</sup>               | Report submitted (Jun. 23, 2009)                              | Report submitted (Feb. 12, 2009)                              |
|  | Inspection and evaluation of the plant as a whole                      | (Plan submitted) (Feb. 19, 2010) |                             |                             |                            |  | Report submitted (Oct. 1, 2009)                               | Report submitted (Jun. 23, 2009)                              |
| Earthquake-Resistance and Safety Improvement Initiatives | Confirmation of the Earthquake-resistance and Safety initiatives       | Report submitted (Mar. 24, 2010) | In progress                 | In progress                 | In progress                | In progress                            | Report submitted (May 19, 2009)                               | Report submitted (Dec. 3, 2008)                               |
|  | Work to strengthen earthquake resistance                               | Completed (Jan. to Dec.2009)     | In progress since Jun. 2009 | In progress since Nov. 2008 | In progress since May 2009 | Completed (Jan. 2009 to Jan. 2010)     | Completed (Jul. 2008 to Jan.2009)                             | Completed (Jun. to Nov. 2008)                                 |
| <b>Current Status</b>                                    |  | Periodic Inspection              | Periodic Inspection         | Periodic Inspection         | Periodic Inspection        | Periodic Inspection                    | Commercial Operation  | Periodic Inspection   |

Notes: 1. A plan for equipment shared with other units was submitted on March 7,2008, and a revised plan covering equipment other than that shared with other units was submitted on April 14, 2008.  
 2. Reports that have been submitted to date exclude the following inspections that were not possible.  
 • Operation, leakage and other checks with fuel actually loaded in the reactors  
 • Operation, leakage and other checks that cannot be executed until main turbines have been restored  
 3. Report currently in preparation.





\* TEPCO asked local governments of Niigata Prefecture, Kashiwazaki City and Kariwa Village for their permission to restart operations of Unit 1 on April 16, 2010.





# Status of Progress at Each Unit in Facility Soundness Evaluation

## ◆ Status of Progress in Basic Inspections (Equipment-Level Inspection and Evaluation)

— Confirm the impact of an earthquake through testing, inspection and other means according to the particular features of each facility.

As of April 26, 2010

|                             |                                       | Equipment inspections completed/Equipment scheduled for inspection<br>[equipment scheduled for inspection is estimated] (Percentage completed [%]) |                    |                      |                      |                       |                            |                            |
|-----------------------------|---------------------------------------|--|--------------------|----------------------|----------------------|-----------------------|----------------------------|----------------------------|
|                             |                                       | Unit 1   | Unit 2             | Unit 3               | Unit 4               | Unit 5                | Unit 6                     | Unit 7                     |
| Basic Equipment Inspections | Visual inspection                     | 2,001/2,001<br>(Completed)   | 360/1,590<br>(23%) | 1,380/1,540<br>(90%) | 1,070/1,680<br>(64%) | 1,963/1,963<br>(100%) | 1,538/1,538<br>(Completed) | 1,362/1,362<br>(Completed) |
|                             | Operation testing<br>Function testing | 1,461/1,461<br>(Completed)   | 170/1,170<br>(15%) | 1,000/1,100<br>(91%) | 390/1,300<br>(30%)   | 1,498/1,498<br>(100%) | 1,144/1,144<br>(Completed) | 1,001/1,001<br>(Completed) |
|                             | Leakage testing                       | 1,014/1,014<br>(Completed)   | 150/730<br>(21%)   | 290/700<br>(41%)     | 150/650<br>(23%)     | 841/841<br>(100%)     | 719/719<br>(Completed)     | 616/616<br>(Completed)     |

-TEPCO is executing the basic inspections above in accordance with the inspection and evaluation plan submitted to the national authority.

-Previously, TEPCO has already confirmed no major defect in all of the units as a result of visual inspection for the inside of reactors and other essential equipment.

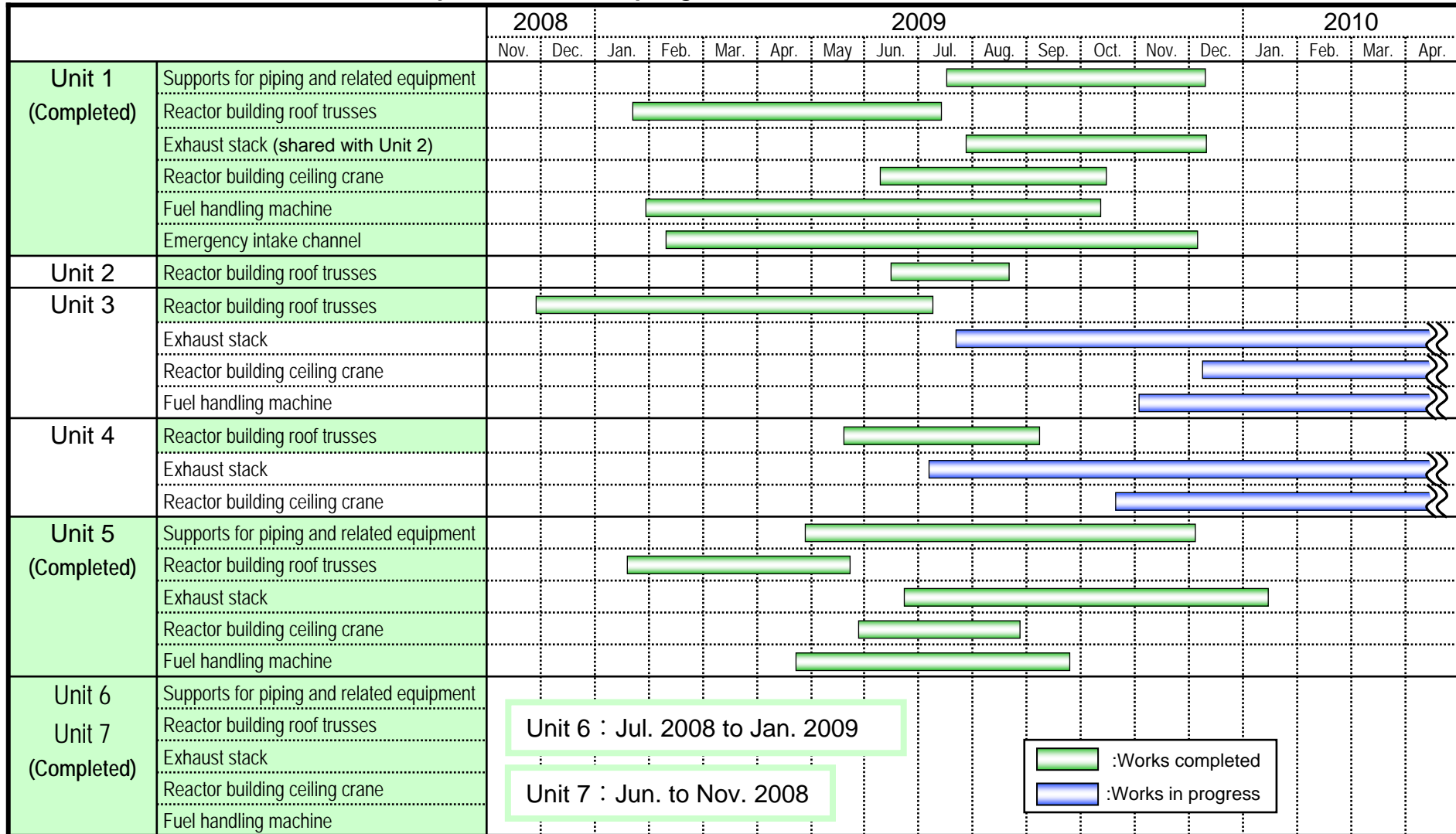
Visual inspection: visual confirmation of damage  
 Operation testing: includes confirmation of damage to pump performance related to flow rate, vibration and temperature  
 Function testing: includes confirmation of the electrical properties and operation of meters and gauges  
 Leakage testing: includes checking for leakage by putting prescribed pressure in piping and valves



# 【Earthquake-Resistance and Safety Improvement Initiatives】 Reinforcement Work

- ◆ TEPCO is conducting works as needed to reinforce earthquake-resistant capabilities of key facilities.
- ◆ Current schedule of works planned and in progress

Note: Excludes preparatory work



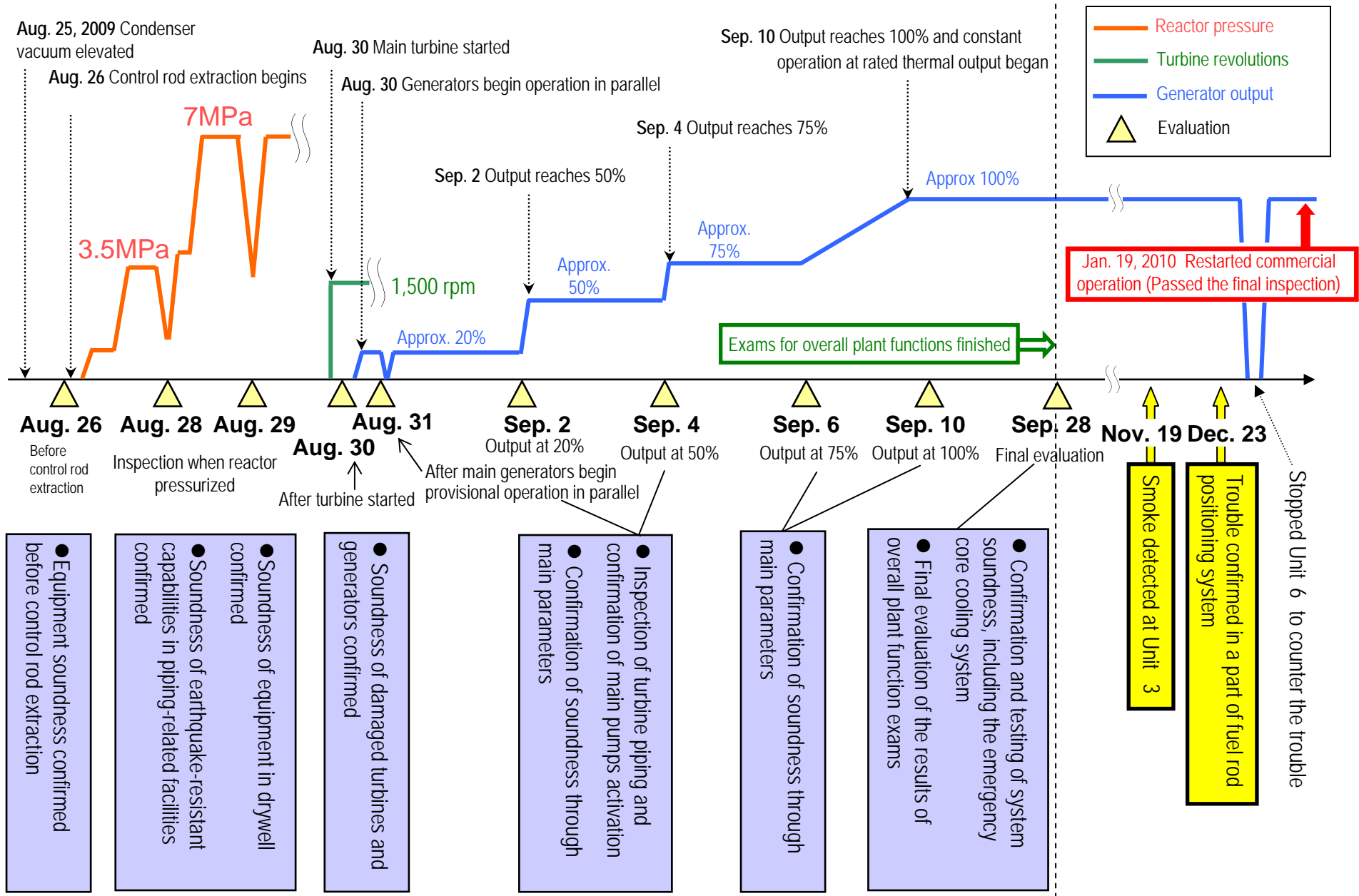
Note: TEPCO is also conducting earthquake-resistance and safety evaluations for facilities other than above and will execute works as needed.

- Jun. 29: Received evaluation report saying restart of Unit 6 would pose no safety problems from Nuclear and Industrial Safety Agency (NISA).
- Jul. 2: Received evaluation report saying restart of Unit 6 would pose no safety problems from Nuclear Safety Commission (NSC).
- Jul. 3: Requests for permission to restart operations submitted to local governments of Niigata Prefecture, Kashiwazaki City and Kariwa Village.
- Aug.13: The Technical Committee of Niigata Prefecture stated that starting a test of overall plant functions would pose no safety problems.
- Aug.25: Local governments approved restart of the operations of Unit 6.
  - Examination of overall plant functions began.
- Sep.28: Completed the examination of overall plant functions.
- Oct. 1: Report on testing and evaluation of overall plant functions submitted to NISA.
  - (A revised edition of the report was submitted to NISA on Oct.8 with reference to discussions in the national authority.)
  - Received the evaluation from NISA mentioning no major safety problems in continued operations on Oct.9.
- Oct. 17: The Technical Committee of Niigata Prefecture stated that the transition to commercial operations would pose no safety problems.
- Oct. 30: Received the evaluation from NSC mentioning no major safety problems in continued operations.
- Nov. 19: Detected smoke rising at the turbine building of Unit 3.
  - Dec. 2: The report on the causes and countermeasures for the fire at Unit 3 was submitted to NISA, Niigata Prefecture and Kashiwazaki Fire Station.
- Dec. 22: Niigata Prefecture, Kashiwazaki City and Kariwa Village approved restart of Unit 6's commercial operation.
- Dec. 23: Confirmed a trouble in a part of fuel rod positioning system and decided to postpone the planned general integrated inspection.
  - Dec. 24: Concluded there was a trouble around fuel rod positioning detectors in a reactor containment vessel of Unit 6.
  - Dec. 26: To make assurance double sure for inspection preparation, TEPCO independently decided to stop Unit 6 operation and check inside.
- Jan. 5: Replaced the troubled fuel rod positioning detectors and confirmed no trouble with fuel rods or its positioning system.
  - Reported findings in the trouble to NISA and Niigata Prefecture on the same day.
- Jan. 6: TEPCO restarted the Unit 6 reactor (Unit 6 restarted generation on Jan. 8).
- Jan. 18: METI's general integrated inspection began.
- Jan. 19: Passed the general integrated inspection, received its certificate from NISA and restarted commercial operation at Unit 6.



【Reference】

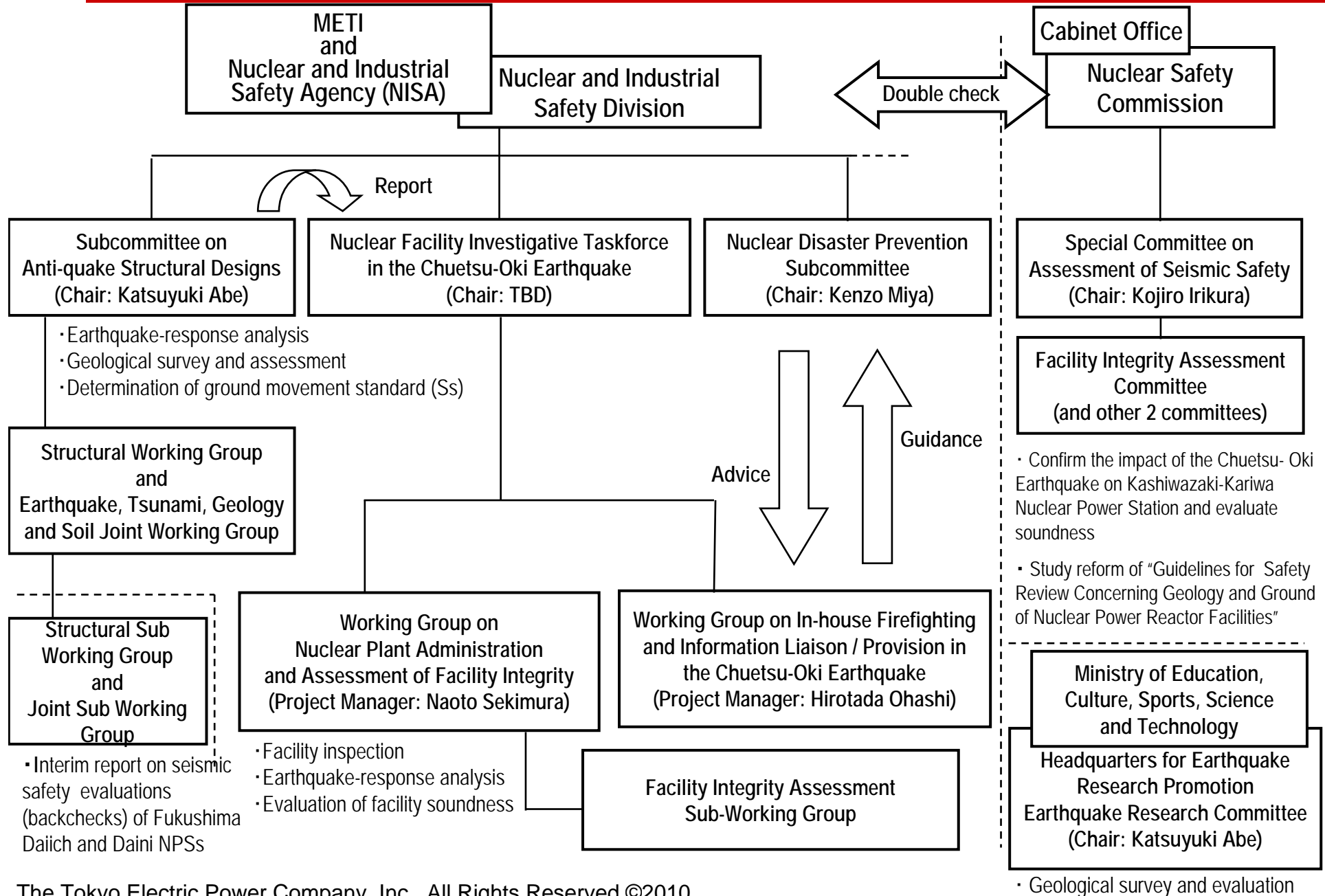
# Testing Process of Overall Plant Functions at Unit 6

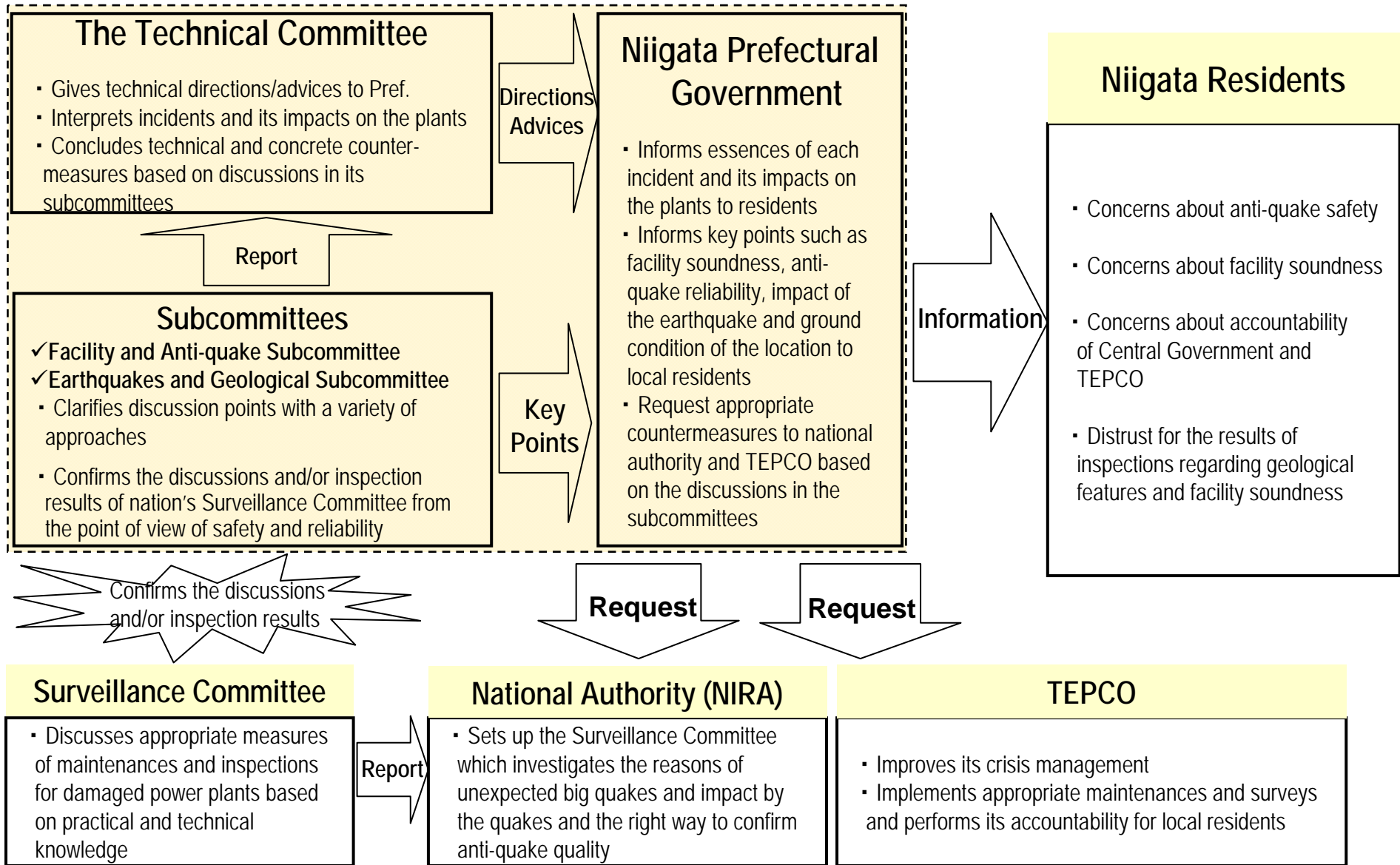




【Reference】

# Governmental Inspection and Investigation System





Source: Niigata Prefecture's press release on Feb. 6, 2008